

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

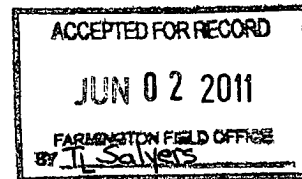
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		2. Name of Operator XTO Energy Inc.		3a. Address 382 CR 3100 Aztec, NM 87410		3b. Phone No (include area code) 505-333-3642		7. If Unit or CA/Agreement, Name and/or No. NM-077952	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1750' FSL & 1860' FEL NWSE SEC. 22 (J) - T27N-R10W		8. Well Name and No. JC GORDON D #1F		9. API Well No. 30-045-34743		10. Field and Pool, or Exploratory Area BASIN DAKOTA ANGEL PEAK-CALLUP		11. County or Parish, State SAN JUAN NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>SUMMARY</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed this well per the attached summary report.



* Notify NMOCU 24hrs prior to remedial actions

* Refer to NOI approved 5/10/2011

* Remedial work must be completed within 30 days of this approval date 6/2/2011

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL		Title REGULATORY COMPLIANCE TECHNICIAN	
Signature Barbara A. Nicol		Date 05/31/2011	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

JC Gordon D 01F

4/5/2011: MIRU. TIH 4-3/4" bit & 2-3/8" tbg. SN & 55 jts 2-3/8", 4 7#, L-80, EUE 8rd tbg.

4/6/2011: CO fr/4,262' - 4,285' (DV) tl. DO DV tl. CO fill fr/6,725' - 6,790' (FC). PT csg to 1,500 psig for 30" w/chart. Tstd OK.

4/7/2011: TOH 2-3/8" & BHA. MIRU WLU. Ran GR/CCL/CBL log fr/6,790' - surf. TOC 4,200' MIRU pmp trk. PT csg to 3,850 psig for 15". Tstd OK. RDMO.

5/18/2011: MIRU WLU. Perf'd DK w/3-1/8" select fire csg gun @ 6,622', 6,617', 6,609', 6,593', 6,591', 6,560', 6,554', 6,552', 6,548', 6,543', 6,538', 6,535', 6,533', 6,531', 6,529', 6,528', 6,526', 6,524', 6,522', 6,521', 6,519', 6,517', 6,473', 6,472', 6,471', 6,470', 6,439', 6,437', 6,432', 6,431', 6,430' & 6,429' w/1 JSPF, 10 gm, 0.34" EHD, 33 holes. RDMO

5/19/2011: RU frac & ac equip. BD DK perfs fr/6,429' - 6,622'. A. w/1,500 gals 15% NEFE HCl ac. Frac DK perfs fr/6,429' - 6,622' dwn 5-1/2" csg w/112,009 gals 70% CO2 foamed fld XL gel foamed 2% KCl wtr carrying 125,600# 20/40 White sd & 33,000# Super LC 20/40 sd.

5/20/2011: MIRU WLU. RIH w/ 5-1/2" CBP & set @ 6,215'. PT BP to 3,850 psig for 5". Tstd ok. Perf'd Gallup w/3-1/8" select fire csg gun @ 6,008', 5,988', 5,984', 5,953', 5,927', 5,926', 5,888', 5,870', 5,862', 5,860', 5,856', 5,852', 5,844', 5,833', 5,829', 5,823', 5,820', 5,816', 5,810', 5,798', 5,793', 5,790', 5,784', 5,778', 5,771', 5,768', 5,762', 5,758', 5,751', 5,741', 5,725', 5,721', 5,710', 5,693' & 5,685' w/1 JSPF, 10 gm, 0.34" EHD, 35 holes. RDMO WLU. MIRU frac & ac equip. BD Gallup perfs fr/5,685' - 6,008'. A. w/1,500 gals 15% NEFE HCl ac. Fracd Gallup perfs fr/6,008' - 5,685' dwn 5-1/2" csg w/88,283 gals, 70Q foamed frac fld carrying 135,043 # sd (108,036 # 20/40 Premium White sd & 27,007 # 20/40 CRC sd). RDMO frac equip.

5/22/2011: Flwback.

5/24/2011: MIRU. TIH 4-3/4" bit, XO, SN & 187 jts 2-3/8", 4.7#, J-55, 8rd EUE tbg. CO fill fr/6,147' - 6,215' (CBP). DO CBP @ 6,215'. CO fill fr/6,640' - 6,790' (PBTD).

5/25/2011: TIH 34 jts 2-3/8" tbg. Tgd @ 6,790' (PBTD). TOH 9 jts 2-3/8" tbg. EOT @ 6,505'. Ran IP tst for GP/DK F. 3 BO, 29 BLW, 306.3 MCF gas (based on 2,450.4 MCFD calc wet gas rate), FTP 153.3 psig, SICP 560 - 480 psig, 48/64" ck, 3 hrs. TOH tbg, & bit.

5/26/2011: TIH NC, SN & 197 new jts 2-3/8", 4.7#, J-55, 8rd EUE tbg. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 6,488'. EOT @ 6,490'. GP perfs fr/5,685' - 6,008'. DK perfs fr/6,429' - 6,622'. PBTD @ 6,790'. RDMO.

=====JC Gordon D 01F=====