

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-30902
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Burlington Resources Oil Gas Company LP		6. State Oil & Gas Lease No. E-2825-10
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name HARVEY A
4. Well Location Unit Letter G : 1435 feet from the North line and 1969 feet from the East line Section 32 Township 27N Range 7W NMPM Rio Arriba County		8. Well Number 3M
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6595' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Blanco MV/Basin DK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☒ CASING REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/21/11 MIRU AWS 673. NU BOPE. TIH w/ 8 3/4" bit. Tag cmt @ 115' & DO. PT 9 5/8" csg to 600#/30 min. on 5/23/11. Test-OK. 5/23/11 Drilled ahead w/ 8 3/4" bit to 4719'-Inter TD reached 5/25/11. Circ hole. TIH w/ 111 jts., (90 jts ST&C & 21 jts. LT&C) 7", 20#, J-55 csg. set @ 4709'. Circ. hole.

5/26/11 RU to cmt. Pre-flush w/ 10 bbl FW, 10 bbl GW, & 10 bbl FW. Pumped scavenger 19 sx (57cf-10 bbl=3.02 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ 492 sx (1048cf-186 bbl=2.13 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 101 sx (139cf-25bbl=1.38 yld) Type III cmt w 1% CACL, .25 pps cello-flake & 0.2% FL-52. Drop plug and displaced w/ 188 bbl FW. Bump plug @ 03:00 hrs on 5/27/11. Circ 68 bbls to surface. RD cmt. WOC.

5/27/11 TIH w/ 6 1/4" bit. Tag cmt @ 4650 & DO. PT 7" csg to 1500#/30 min @ 14:00 hrs on 5/27/11. Drilled ahead w 6 1/4" bit to 7363' (TD) TD reached on 5/30/11. Circ hole. TIH w/ 172 jts., 4 1/2", 11.6#, L-80, LT&C set @ 7358'. RU to cmt. Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 9 sx (27cf-5bbl=3.02 yld) Premium Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 191 sx (378cf-67bbl=1.98 yld) Premium Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug and displaced w/ 114 bbls FW (1st 10 bbls w/sugar). Bump plug @ 23:40 hrs. Plug down. RD cmt. ND BOPE. RD RR @ 06:00 hrs on 6/1/11. *Ar*

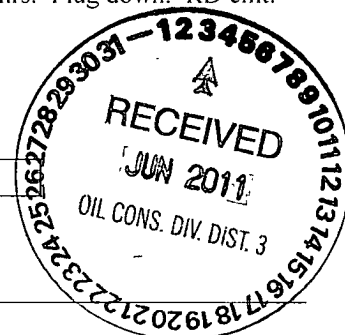
PT will be conducted by Completion Rig. Results & TOC will appear on next report.

Spud Date:

4/27/11

Rig Released Date:

6/1/11



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Journey* TITLE Staff Regulatory Technician DATE 6/1/11

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: *Brandon Pell* TITLE *A* DATE 6-20-10 *PC*