Submit To Appropr Two Copies	ate District (State of New Mexico						Form C-105							
District I 1625 N French Dr., Hobbs, NM 88240 Energy, N					Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO.					
<u>District II</u>											ELL API - 045-35 (
District III						ation Division 2 Type o						173				
1000 Rio Brazos Ro District IV	, Aztec, NN	1 87410		12	220 South S						STATE		☐ FED/IND	IAN		
1220 S St Francis	Or , Santa Fe	, NM 87505			Santa Fe,	NM	875	05		3. State	e Oıl & Ga	s Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										4. W	W	** *	O An Prince			
4 Reason for film										5 Leas	e Name or	Unit Agreemer	nt Native 930	31-123		
☐ COMPLETE	ON REPO	RT (Fill in b	oxes#	1 through #	31 for State and	Fee we	lls on	ly)	}	6 Well	Number.	1B /	2 ²⁰	4		
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								•				/2	, WE			
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) C-144 CLOSURE ATTACHMENT 7 Type of Completion New Well □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER 8 Name of Operator 9 OGRID										ED						
8 Name of Opera		WORKOVE	R	DEEPENIN	G □PLUGBA	CK [DIF	FERENT RES	ERVC	OIR 🔲 (- \ <u>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u>	OH SONS. L	C017		
Burlington Reso	urces Oil	Gas Compa	ny LP							14538		/2/	ν. Ζ	// n		
10. Address of Op P.O. Box 4289, F		NM 9740	.4280								name or V	Vildcat SAVERDE	ζ <u>ς</u> 	7.7/67, 3 ch		
12.Location	Unit Ltr	Section	-420)	Township	Range	Lot		Feet from the		N/S	Feet from	the	E/W 9/1001	11960111		
Surface:	D	3		30N	11W	4	-	98'		Line N		290'	W	San Juan		
BH:		3		30N	11W	-		1358'		N		847'	w	San Juan		
13. Date Spud		T.D. Reach	ed		ng Date Rig Rele	ased	16 Г	Date Completed	1 (Reac				ns GL 563 7' .			
10/13/2010	10/23/		cu	10/24/2				3 /2011 				17 Lievation	113GL 3037	KD 3033		
18 Total Measure					Back MeasuredD 7037' – 6756'	epth		Was Directiona			? 21.	Type Electric	and Other Lo	gs Run		
22 Producing Inte	7057' – 677		on - T	1		VD	YES	·			GR	CCL/CBL				
BLANCO MI					rvaine											
23				CA	SING RE	COF	((Report all	stri							
CASING SIZ		VEIGHT LB	./FT.		TH SET	HOLE SIZE					ENTING R			INT PULLED		
9 5/8" / H- 7" / J-55		32.3#		244'		12 1/4			Surface, 150sx(192cf-34bbls) Surface, 559sx(1176cf-209bbls)				20bbls			
4 1/2" / L-		23# 11.6#		4395' 7057'		8 3/4" 6 1/4"		Sur	TOC @ 2314'			9	70bbls			
4 1/2 / 12		11.077		7037						202sx(410cf-73bbls)						
24.				LINER RECORI							TUB	NG RÉCOR				
SIZE	TOP		BOT	ТОМ	SACKS CEMENT	SCRI	EEN	SIZE			DEPTH	SET	PAC	CKER SET		
· · · · · ·								2 3/8", 4	.7#, L	80	6950'					
26 Perforation			nd num	ber)), SHOT, FR								
Point Lookout w. 1SPF @ 4426' - :										NT AND KIND MATERIAL USED ze w/ 10bbls 15% HCL. Frac'd w/ 33,600gals						
Mesaverde Tota	l Holes = 2	5				442	0 - :	5120								
•	•									0% Slickwater N2 Foam, w/ 99,975# of 16/30 Brady Sand. N2:1,189,900SCF.						
						L			<u> </u>							
28.				14 4 14	TT 1.6			UCTION		11.04.4	<u> </u>	St				
Date First Product N/A	tion	pι	oducti <i>mp)</i> lowing	,	Flowing, gas lift, ;	pump	ing - L	Size and type	SI	ell Status	(Prod. or S	shut-in)				
Date of Test	Hours T		Chol	ke Sıze	Prod'n For	Oıl -	Bbl		Gas	s - MCF	Water -	Bbl	Gas	- Oıl Ratio		
N/A Tubing Press	N/A Casing	Pressure	N/A Calc	ulated 24-	Test Period Oil - Bbl.		Gas -	MCF	т	Water - E	L Bbl Oil	Gravity - API	- (Corr)			
SI-800psi	SI-700		Hou	r Rate	NOTE	11	BELC	OW								
29 Disposition of G											30 Test Wi					
	31 List Attachments This well is a Blanco Mesaverde / Basin Dakota commingled well under DHC3479AZ. Unable to test, will supply volume allocation when															
32 If a temporary											twin (Sloa	ne Com 1F) w	ell is first de	livered.		
33 If an on-site b	ΛΛ.	1 1	1 //		Latitud	e		-			ngitude _			NAD 1927		
I hereby deriff Signature	That the	Informati	ontsh	own on be Printed	oth sides of the Name: Ma	is for rie E.	m is Jar	true and co	mple: Titl	te to th le: Stat	e best of f Regula	my knowled tory Techn	lge and bel i ician Da	<i>ief</i> ite: 05/19/11		
E-mail Address marie.e.jaramillo@conocophillips.com																

INSTRUCTIONS





This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwest	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 732'	T. Penn A''					
T. Salt	T. Strawn	T. Kirtland 800'	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland 1794'	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs 2282'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House 4002'	T. Leadville					
T. Queen	T. Silurian	T. Menefee 4252'	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout 4770'	T. Elbert					
T. San Andres	T. Simpson	T. Mancos 5210'	T. McCracken					
T. Glorieta	T. McKee	T. Gallup 6003'	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn 6743'	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota 6857'						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	Т	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						
			OIL OR GAS					

			SANDS OR ZO	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT V	WATER SANDS		
Include data on rate of w	ater inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY RECORD	Attach additional sheet if	necessary)	

From	То	Thickness In Fect	Lithology	From	То	Thickness In Feet	Lithology
							•
			,				

Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105						
District I 1625 N French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO.						
District II 1301 W. Grand Ave			210								30-045-35073					
District_III			210	Oil Conservation Division 1220 South St. Francis Dr.						2. Type of Lease						
1000 Rio Brazos Ro District IV				12					1 2 5		STATE Oil & Gas	FEE	FI	ED/INDIA	1	
1220 S St Francis	Dr , Santa F	e, NM 87	505		Santa Fe,	INIVI	8/30)5	FEI		On & Gas	Lease No				
WELL C	OMPLI	ETION	OR F	ECOMP	LETION RE	EPOF	RT A	ND LOG	7422	3,00				Se 20 20		
4. Reason for file	ng [.]								5 Lo	5 Lease Name or Unit Agreement Agree LESTER 6 Well Number 1B OIR OTHER 19 OGBID					13	
⊠ COMPLETI	ON REP	ORT (Fil	II in boxes	#1 through #	31 for State and	Fee we	lls only	y)	6 W	ell N	Number 1	В /	No.	TECK	100 189 100 100 100 100 100 100 100 100 100 10	
C-144 CLOS		TACHM	IENT									 	<u> </u>	10 Mm	1/2	
 Type of Comp NEW V 	VELL [] WORK	OVER [] DEEPENIN	IG □PLUGBA	ск [DIFF	FERENT RESI	ERVOIR []0	THER	18	ળ વ	DNO DIN DIS	7.9,	
8. Name of Opera Burlington Reso		Cos Co	mnony I	D					9 O	OICI.	D	/6	7	Oly Die	07,	
10. Address of Op		Gas Cu	шрану Б	•							name or W	ıldcat	607		7 NY	
P.O. Box 4289, F	'armingto Unit Ltr	n, NM 8		9 Township	Range	Lot	E	eet from the	N/S		N DAKO Feet from	ΓA the	60261	VEIRE 9L		
12.Location		300		<u>'</u>					Line				L/ F			
Surface:	D		3	30N	11W	4		98'	N			290'		W	San Juan	
вн:	F		3	30N	11W	L,		1358'	N			347'		W	San Juan	
13 Date Spud 10/13/2010		te T.D. F 3/ 2010	Reached	15. Drilli 10/24/2	ng Date Rig Rele			atc Completed	(Ready to F		uce) N	17. Eleva	tionsGI	L 5637' / K	B 5653'	
18. Total Measure	ed Depth o	of Well			Back MeasuredD			Vas Directiona						Other Logs	Run	
	7057' – 67			MD 7037' – 6756' VD YES							GR/	CCL/CBL				
22 Producing Into BASIN DAKE																
23.	T				SING RE				strings	set	in well	l)				
CASING SIZ 9 5/8" / H-			T LB./FT. . .3 #	Т. DEPTH SET 244'			HOLE SIZE 12 1/4 S				NTING RE		Je)		Г PULLED bbls	
7" / J-55			3#	4395'		8 3/4"		Surface, 150sx(192cf-34bbls) Surface,559sx(1176cf-209bbls)					bbls			
4 1/2" / L-		11	.6#	7057'			6 1/4"			TOC @ 2314'						
							D 1			202sx(410cf-73bbls) 25. TUBING RECORD						
24. SIZE	TOP		ВО	LINER RECORD		SCREEN SIZE		25.		DEPTH S		JKD	PACKE	ER SET		
					CEMENT											
26 Perforation	record (m	terval si	ze and nu	mber)		27	ACID.	2 3/8", 4.		L-80 6950' URE, CEMENT, SQUEEZE, ETC.						
Dakota w/. 34" d	liam.		ze, and no	illoci)				TERVAL	AMOUNT)		
1SPF @ 6860' - 2SPF @ 6940' -	6933' = 14 7027' = 28	4 Holes 8 Holes				686	0' - 7	027'						c'd w/ 32		
Dakota Total He						1				5% Slickwater N2 Foam, w/ 24,976# of 20/40 crizona Sand. N2:4,504,700SCF.					0/40	
									ATIZUIIA	Sa	11 u. 1 12 .4	1,504,700	JSCF.			
28.						PR	ROD	UCTION	Į							
Date First Produc N/A	tion		Produc pump) Flowin	,	Flowing, gas lift	, pump	ing - S	ize and type	Well Star	tus (Prod or S	hut-ın)				
Date of Test N/A	Hours N/A	Tested		oke Sıze	Prod'n For Test Period	Oıl - Bbl		Gas - MC	Gas - MCF Water - B		3bl.		Gas - C	Dil Ratio		
Tubing Press SI-800psi	Casing SI-700	g Pressure psi		lculated 24- ur Rate	Oil - Bbl NO	_	Gas - N BELO		Water	Water - Bbl Oıl Gravity - API - (Corr)						
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By																
	31 List Attachments This well is a Blanco Mesaverde / Basin Dakota commingled well under DHC3479AZ. Unable to test, will supply volume allocation when															
32. If a temporary								pıt.		tv	vin (Sloan	e Com 1F) well is	first delive	red.	
33. If an on-site b	urial was	used at th	e well, ré	port the exact	location of the o Latitud		ourial.			Lon	gitude			NA	D 1927	
I hereby certif Signature	though	e infor	nation:		oth sides of the				mplete to Title: S 1	<i>the</i> t aff	best of n	ny knowi tory Tec	edge a hnicia	and belief n Date	: 05/19/11	
E-mail Addres	s mari	e.e. jar	millo@	conocoph	illips.com									•		

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			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT \	WATER SANDS	
Include data on rate of water in	nflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
•			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	i	,					
						:	
						1	
Ì							
		:					

PC