

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008					
		1. WELL API NO. <b>30-045-35073</b>								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. <b>FEE</b>								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>		5. Lease Name or Unit Agreement Name <b>LESTER</b>  6. Well Number. <b>1B</b>								
7. Type of Completion <input checked="" type="checkbox"/> <b>NEW WELL</b> <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>			9. OGRID <b>14538</b>							
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>			11. Pool name or Wildcat <b>BLANCO MESAVERDE</b>							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	<b>D</b>	<b>3</b>	<b>30N</b>	<b>11W</b>	<b>4</b>	<b>98'</b>	<b>N</b>	<b>1290'</b>	<b>W</b>	<b>San Juan</b>
BH:	<b>F</b>	<b>3</b>	<b>30N</b>	<b>11W</b>		<b>1358'</b>	<b>N</b>	<b>1847'</b>	<b>W</b>	<b>San Juan</b>
13. Date Spud <b>10/13/2010</b>	14. Date T.D. Reached <b>10/23/2010</b>	15. Drilling Date Rig Released <b>10/24/2010</b>		16. Date Completed (Ready to Produce) <b>5/8/2011 5-8-2011</b>		17. Elevations <b>GL 5637' / KB 5653'</b>				
18. Total Measured Depth of Well <b>MD 7057' - 6776' VD</b>		19. Plug Back Measured Depth <b>MD 7037' - 6756' VD</b>		20. Was Directional Survey Made? <b>YES</b>		21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BLANCO MESAVERDE 4426' - 5158'</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
<b>9 5/8" / H-40</b>		<b>32.3#</b>		<b>244'</b>		<b>12 1/4</b>		<b>Surface, 150sx(192cf-34bbls)</b>		<b>20bbls</b>
<b>7" / J-55</b>		<b>23#</b>		<b>4395'</b>		<b>8 3/4"</b>		<b>Surface, 559sx(1176cf-209bbls)</b>		<b>70bbls</b>
<b>4 1/2" / L-80</b>		<b>11.6#</b>		<b>7057'</b>		<b>6 1/4"</b>		<b>TOC @ 2314'</b> <b>202sx(410cf-73bbls)</b>		
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET		
					<b>2 3/8", 4.7#, L-80</b>	<b>6950'</b>				
26. Perforation record (interval, size, and number) <b>Point Lookout w/ .34" diam.</b> <b>ISPF @ 4426' - 5158' = 25 Holes</b> <b>Mesaverde Total Holes = 25</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>4426' - 5158'</b> <b>Acidize w/ 10bbls 15% HCL. Frac'd w/ 33,600gals 70% Slickwater N2 Foam, w/ 99,975# of 16/30 Brady Sand. N2:1,189,900SCF.</b>				
<b>28. PRODUCTION</b>										
Date First Production <b>N/A</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>			Well Status (Prod. or Shut-in) <b>SI</b>					
Date of Test <b>N/A</b>	Hours Tested <b>N/A</b>	Choke Size <b>N/A</b>	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl		Gas - Oil Ratio		
Tubing Press <b>SI-800psi</b>	Casing Pressure <b>SI-700psi</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>NOTE</b>	Gas - MCF <b>BELOW</b>	Water - Bbl		Oil Gravity - API - (Corr)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>						30. Test Witnessed By				
31. List Attachments <b>This well is a Blanco Mesaverde / Basin Dakota commingled well under DHC3479AZ. Unable to test, will supply volume allocation when</b>						32. If a temporary pit was used at the well attach a plat with the location of the temporary pit <b>twin (Sloane Com IF) well is first delivered.</b>				
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 <b>1983</b>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name: <b>Marie E. Jaramillo</b>			Title: <b>Staff Regulatory Technician</b>		Date: <b>05/19/11</b>			
E-mail Address <b>marie.e.jaramillo@conocophillips.com</b>										

## INSTRUCTIONS



Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008								
		1. WELL API NO. <b>30-045-35073</b>								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No <b>FEE</b>								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>		5. Lease Name or Unit Agreement Name <b>LESTER</b> 6. Well Number <b>1B</b>								
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>										
9. OGRID <b>14538</b>										
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>										
11. Pool name or Wildcat <b>BASIN DAKOTA</b>										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	EAW Line	County
Surface:	D	3	30N	11W	4	98'	N	1290'	W	San Juan
BH:	F	3	30N	11W		1358'	N	1847'	W	San Juan
13. Date Spud <b>10/13/2010</b>	14. Date T.D. Reached <b>10/23/2010</b>	15. Drilling Date Rig Released <b>10/24/2010</b>		16. Date Completed (Ready to Produce) <b>5/13/2011 5-8-2011</b>		17. Elevations <b>GL 5637' / KB 5653'</b>				
18. Total Measured Depth of Well <b>MD 7057' - 6776' VD</b>		19. Plug Back Measured Depth <b>MD 7037' - 6756' VD</b>		20. Was Directional Survey Made? <b>YES</b>		21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BASIN DAKOTA 6860' - 7027'</b>										
<b>CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
<b>9 5/8" / H-40</b>		<b>32.3#</b>		<b>244'</b>		<b>12 1/4</b>		<b>Surface, 150sx(192cf-34bbls)</b>		<b>20bbls</b>
<b>7" / J-55</b>		<b>23#</b>		<b>4395'</b>		<b>8 3/4"</b>		<b>Surface, 559sx(1176cf-209bbls)</b>		<b>70bbls</b>
<b>4 1/2" / L-80</b>		<b>11.6#</b>		<b>7057'</b>		<b>6 1/4"</b>		<b>TOC @ 2314'</b> <b>202sx(410cf-73bbls)</b>		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	25. TUBING RECORD		DEPTH SET		PACKER SET
					<b>2 3/8", 4.7#, L-80</b>			<b>6950'</b>		
26. Perforation record (interval, size, and number) <b>Dakota w/ .34" diam.</b> <b>1SPF @ 6860' - 6933' = 14 Holes</b> <b>2SPF @ 6940' - 7027' = 28 Holes</b> <b>Dakota Total Holes = 42</b>					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>6860' - 7027'</b> <b>Acidize w/ 10bbls 15% HCL. Frac'd w/ 32,550gals 85% Slickwater N2 Foam, w/ 24,976# of 20/40 Arizona Sand. N2:4,504,700SCF.</b>					
<b>28. PRODUCTION</b>										
Date First Production <b>N/A</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>				Well Status ( <i>Prod or Shut-in</i> ) <b>SI</b>				
Date of Test <b>N/A</b>	Hours Tested <b>N/A</b>	Choke Size <b>N/A</b>	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Tubing Press <b>SI-800psi</b>	Casing Pressure <b>SI-700psi</b>	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)				
					<b>NOTE</b>	<b>BELOW</b>				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc</i> ) <b>Sold</b>								30. Test Witnessed By		
31. List Attachments <b>This well is a Blanco Mesaverde / Basin Dakota commingled well under DHC3479AZ. Unable to test, will supply volume allocation when</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. <b>twin (Sloane Com 1F) well is first delivered.</b>										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927										
1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature _____ Printed Name : <b>Marie E. Jaramillo</b> Title: <b>Staff Regulatory Technician</b> Date : <b>05/19/11</b>										
E-mail Address <b>marie.e.jaramillo@conocophillips.com</b>										

## INSTRUCTIONS

A

PC

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 4, from.....to.....

No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

pc