Form 3160-5 (November 1994)

1. Type of Well

3a. Address

Oil Well

2. Name of Operator

Pure Resources, LP

Final Abandonment Notice

14. I hereby certify that the foregoing is true and correct

Mike Pippin

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Name (Printed/Typed)

X Gas Well Other

Pippin, 3104 N. Sullivan, Farmington, NM 87401

Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

30-039-27669

☐ Temporarily Abandon

Water Disposal

10. Field and Pool, or Exploratory Area

Basin Dakota / Blanco Mesaverde

SURFACE CASING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

c/o Mike Pippin LLC (Agent)

Change Plans

Convert to Injection

SF - 079365-A 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. Rincon Unit NMNM 78406D 8. Well Name and No. Rincon Unit #401 9. API Well No.

FORM APPROVED

OMB No. 1004-0135

Expires July 31, 1996

2588' FSL 1980' FWL (K)	Sec. 23 T27N R06W	11. County or 1	11. County or Parish, State	
			Rio Arriba	County, New Mexico
12. CHECK APPROPRIATE BO	X(ES) TO INDICATE N	ATURE OF NOTICE, RE	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	☐ Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off
	Alter Casing	Fracture Treat	☐ Reclamation	■ Well Integrity
X Subsequent Report	Casing Repair	New Construction	☐ Recomplete	Other SPUD &

Plug and Abandon

505-327-4573

Phone No. (include area code)

Plug Back

Spudded 12-1/4" hole @ 8:00 AM on 3/15/05. Drilled to 417'. TIH w/9-5/8" 32.3# H-40 ST&C csg & set @ 417'. Cemented csg w/90 sx (163 cf) SJ PRB-11 cmt w/5#/sx gilsonite, 0.25#/sx flocele mixed w/yield of 1.81 cuft/sx. Tail w/100 sx (118 cf) standard Type II cmt w/2% Cacl2, 0.25#/sx flocele, & yield of 1.18 cf/sx. Circ. 15 bbls cmt to pit. Pressure test csg to 500 psi/ for 30 min - OK.

> Title Engr. (Agent) Date March 16, 200ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE USE Title Date MAR 2 2 2005 PARMINGIUM FIELD OFFICE

which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Signature

Approved by

^{13.} Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)