

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

| | | |
|--|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMSF078095 |
| 2. Name of Operator ENERGEN RESOURCES CORPORATION Contact: HOLLY C PERKINS Email: Regulatory@xtoenergy.com | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 2198 BLOOMFIELD HIGHWAY FARMINGTON, NM 87401 | 3b. Phone No. (include area code) Ph: 505-324-1090 Fax: 505-564-6700 | 7. If Unit or CA/Agreement, Name and/or No. NMNM74069 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T31N R11W NENE 1180FNL 0800FEL 36.88835 N Lat, 108.02469 W Lon | | 8. Well Name and No. CASE 13 |
| | | 9. API Well No. 30-045-20986-00-S1 |
| | | 10. Field and Pool, or Exploratory AZTEC PICTURED CLIFFS |
| | | 11. County or Parish, and State SAN JUAN COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to plug & abandon this well in the following manner:

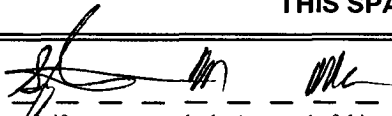
Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NM000, ELM, and XTO safety regulations. MDL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.

2. Round-trip 2-7/8" gauge ring to 2570'. Prepare a 1-1/4" IJ workstring.

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| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #55216 verified by the BLM Well Information System For ENERGEN RESOURCES CORPORATION, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 03/21/2005 (05SXM0394SE) | |
| Name (Printed/Typed) HOLLY C PERKINS | Title REGULATORY COMPLIANCE TECH |
| Signature (Electronic Submission) | Date 03/18/2005 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|----------|------------------|
| Approved By  | Title PE | Date MAR 24 2005 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office FDO |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

Additional data for EC transaction #55216 that would not fit on the form

32. Additional remarks, continued

3. Plug #1 (Pictured Cliffs top, 2570' -2105'): Set 2-718" wireline CIBP at 2570'. TIH with 1-1/4" tubing and tag CIBP. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, the spot or tag subsequent plug as appropriate. Mix 18 sxs cement and spot balanced plug inside casing to isolate the Pictured Cliffs perforations and to cover the Fruitland top. TOH with tubing.

4. Plug #2 (Kirtland and Ojo Alamo tops, 1045'- 900'): Perforate 3 bi-wire holes at 1045. If the casing pressure tested then establish rate into squeeze holes. Mix and pump 78 sxs cement, squeeze 72 sxs outside the casing and leave 6 sxs inside casing, displace to 500', to cover the Kirtland and Ojo Alamo tops. If the casing does not test before perforating, then use a wireline set CR at 1000' and use tubing to set plug. TOH and LD tubing.

5. Plug #3 (8-5/8" Surface casing, 190' - Surface): Perforate 2 squeeze holes at 190'. Establish circulation out the bradenhead valve with water. Mix and pump approximately 70 sxs cement down the 2-7/8" casing to circulate good cement out bradenhead valve. Shut-well in and WOC.

6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RDMO, cut off anchors & restore location.