District I

1625 N. French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV

1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

1 Toposed 7 Memail	received terms of Closure Flan Application
Type of action: X Permit of a pi	t, closed-loop system, below-grade tank, or proposed alternative method
Closure of a p	oit, closed-loop system, below-grade tank, or proposed alternative method
Modification	to an existing permit
<u> </u>	only submitted for an existing permitted or non-permitted pit, closed-loop system,
•	ank, or proposed alternative method
	C-144) per individual pit, closed-loop system, below-grade tank or alternative request heve the operator of hability should operations result in pollution of surface water, ground water or the
	sponsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
l Operator: Burlington Resources Oil & Gas Company	y, LP OGRID#: 14538
Address: PO Box 4289, Farmington, NM 87499	
Facility or well name: ALLISON UNIT 77	
API Number: 30-045-33659	OCD Permit Number
U/L or Qtr/Qtr: M(SW/SW) Section: 12 Town	nship: 32N Range: 7W County: San Juan
Center of Proposed Design: Latitude: 36.9903	302 °N Longitude: 107.523457 °W NAD: X 1927 1983
Surface Owner: X Federal State	Private Tribal Trust or Indian Allotment
2	
Pit: Subsection F or G of 19 15 17 11 NMAC	
Temporary Drilling Workover	
Permanent Emergency Cavitation P&A	
Lined Unlined Liner type Thicknet	ess mil LLDPE HDPE PVC Other
String-Reinforced	
Liner Seams Welded Factory Other	Volume bbl Dimensions L x W x D
3	
X Closed-loop System: Subsection H of 19 15 17.11	
Type of Operation P&A Drilling a new wel	notice of intent)
Drying Pad X Above Ground Steel Tanks	Haul-off Bins Other SS DI
Lined Unlined Liner type Thickness	ssnulLLDPEHDPEPVDOther
Liner Scams Welded Factory Other	RECEIVED
4	
Below-grade tank: Subsection I of 19 15 17 11 NM	AC 4 JUN 2011
Volumebbl Type of flui	Isible sidewalls, liner, 6-inch lift and automatic overflow shut-off valls only Other
Tank Construction material	
Secondary containment with leak detection V	isible sidewalls, liner, 6-inch lift and automatic overflow shut-off
Visible sidewalls and liner Visible sidew	valls only Other
Liner Type ThicknessmilH	DPE PVC Other
5	
Alternative Method:	

Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, inst	tution or church)	
Four foot height, four strands of barbed wire evenly spaced between one and four feet		
Alternate Please specify		
7		
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
8	*****	
Signs: Subsection C of 19 15 17 11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19 15 3 103 NMAC		
9 Administrative Approvals and Exceptions:		
Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance		
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consi (Fencing/BGT Liner)	deration of approval	
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval		
10		
Siting Criteria (regarding permitting) 19 15 17.10 NMAC		
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the		
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria	I I	
does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - IWATERS database search; USGS, Data obtained from nearby wells	Yes N	10
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	Yes N	lo
(measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	. □vas □n	I.o.
application.		10
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA	
- Visual inspection (certification) of the proposed site, Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes N	lo
(Applied to permanent pits) - Visual inspection (certification) of the proposed site, Aerial photo; Satellite image	∐NA	
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering	□Yes □N	lo
purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.		
- NM Office of the State Engineer - iWATERS database search, Visual inspection (certification) of the proposed site		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes N	lo
adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality		
Within 500 feet of a wetland.	Yes N	lo
- US Fish and Wildlife Wetland Identification map; Topographic map, Visual inspection (certification) of the proposed site Within the area overlying a subsurface mine.	│ │	10
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division		
Within an unstable area.	Yes N	10
- Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources; USGS, NM Geological Society, Topographic map		
Within a 100-year floodplain - FEMA map	Yes N	10

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Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC					
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached					
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17 9 NMAC					
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17.9					
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC					
Design Plan - based upon the appropriate requirements of 19 15 17.11 NMAC					
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17.12 NMAC					
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of					
19.15.17 9 NMAC and 19.15.17.13 NMAC					
Previously Approved Design (attach copy of design) API or Permit or Permit					
12					
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC					
Instructions. Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached					
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15 17 9					
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC					
Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC					
X Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17.12 NMAC					
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9					
NMAC and 19 15.17 13 NMAC					
Previously Approved Design (attach copy of design) API					
Previously Approved Operating and Maintenance Plan API					
13					
Permanent Pits Permit Application Checklist: Subsection B of 19 15.17 9 NMAC					
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.					
Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC					
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC					
Climatological Factors Assessment					
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC					
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15.17 11 NMAC					
Leak Detection Design - based upon the appropriate requirements of 19.15 17 11 NMAC					
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15 17 11 NMAC					
Quality Control/Quality Assurance Construction and Installation Plan					
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17 12 NMAC					
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC					
Nuisance or Hazardous Odors, including H2S, Prevention Plan					
Emergency Response Plan					
Oil Field Waste Stream Characterization					
Monitoring and Inspection Plan					
Erosion Control Plan					
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17 9 NMAC and 19 15 17.13 NMAC					
14					
Proposed Closure: 19 15 17 13 NMAC					
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.					
Type Drilling X Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank X Closed-loop System					
Alternative Proposed Closury Method Wests Fuguration and Removal					
Proposed Closure Method Waste Excavation and Removal					
X Waste Removal (Closed-loop systems only)					
On-site Closure Method (only for temporary pits and closed-loop systems)					
☐ In-place Burial ☐ On-site Trench					
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)					
15					
Waste Excavation and Removal Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.					
Please indicate, by a check mark in the box, that the documents are attached. Destroyle and Procedures besed you the appropriate requirements of 10.15.17.13 NMAC					
Protocols and Procedures - based upon the appropriate requirements of 19.15.17 13 NMAC					
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)					
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15 17.13 NMAC					
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17 13 NMAC					
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15.17 13 NMAC					

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16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Str						
Instructions Please identify the facility or facilities for the disposal of liquids, drillin facilities are required	g fluids and drill cuttings Use	attachment if more than two				
Disposal Facility Name Envirotech / JFJ Landfarm % IEI	Disposal Facility Permit #	NM-01-0011 / NM-01-00)10B			
Disposal Facility Name Basin Disposal Facility	Disposal Facility Permit #	NM-01-005				
Will any of the proposed closed-loop system operations and associated activit Yes (If yes, please provide the information No	Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and					
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC						
17 Siting Criteria (Regarding on-site closure methods only: 19 15 17.10 NMA	vC					
Instructions Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance						
Ground water is less than 50 feet below the bottom of the buried waste			Yes No			
- NM Office of the State Engineer - tWATERS database search, USGS Data ob	tained from nearby wells		∐N/A			
Ground water is between 50 and 100 feet below the bottom of the buried wast	te		Yes No			
- NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells			□N/A			
Ground water is more than 100 feet below the bottom of the buried waste			Yes No			
- NM Office of the State Engineer - IWATERS database search, USGS, Data obt	tained from nearby wells		N/A			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)		Yes No				
- Topographic map, Visual inspection (certification) of the proposed site						
Within 300 feet from a permanent residence, school, hospital, institution, or church in - Visual inspection (certification) of the proposed site, Aerial photo, satellite imag		pplication	Yes No			
			Yes No			
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application - NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the proposed site						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended		Yes No				
 Written confirmation or verification from the municipality, Written approval obt Within 500 feet of a wetland 	tained from the municipality		∏Yes ∏No			
- US Fish and Wildlife Wetland Identification map, Topographic map, Visual ins	pection (certification) of the pro	posed site				
Within the area overlying a subsurface mine			Yes No			
- Written confiramtion or verification or map from the NM EMNRD-Mining and I	Mineral Division					
Within an unstable area		∐Yes ∐No				
 Engineering measures incorporated into the design, NM Bureau of Geology & N Topographic map 	Anneral Resources, USGS, NW	Geological Society,				
Within a 100-year floodplain - FEMA map			Yes No			
18						
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each by a check mark in the box, that the documents are attached.	h of the following items mu	st bee attached to the closi	ure plan. Please indicate,			
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC						
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC						
Construction/Design Plan of Burial Trench (if applicable) based upon			_			
Construction/Design Plan of Temporary Pit (for in place burial of a dr		opropriate requirements of	19 15 17 11 NMAC			
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC						
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC						
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC						
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved) Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC						
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC						
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC						

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19					
Operator Application Certification:					
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief					
Name (Print) CRYSTAL TAFOYA Title. STAFF REGULATORY TECHNICIAN					
SignatureDateDateDate					
e-mail address <u>crystal tafoya@conocophillips com</u> Telephone (505) 326-9837					
20 OCD Approval: Permit Application (including ∯osure plan)					
OCD Representative Signature: Approval Date:					
Title: (OM) (Cuce VO + 100 V OCD Permit Number:					
21					
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC					
Instructions. Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure					
report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.					
Closure Completion Date:					
22					
Closure Method:					
Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)					
If different from approved plan, please explain					
23					
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:					
Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.					
Disposal Facility Name Disposal Facility Permit Number					
Disposal Facility Name Disposal Facility Permit Number					
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?					
Yes (If yes, please demonstrate complilane to the items below)					
Required for impacted areas which will not be used for future service and operations					
Site Reclamation (Photo Documentation)					
Soil Backfilling and Cover Installation					
Re-vegetation Application Rates and Seeding Technique					
24					
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in					
the box, that the documents are attached.					
Proof of Closure Notice (surface owner and division)					
Proof of Deed Notice (required for on-site closure)					
Plot Plan (for on-site closures and temporary pits)					
Confirmation Sampling Analytical Results (if applicable)					
Waste Material Sampling Analytical Results (if applicable)					
Disposal Facility Name and Permit Number					
Soil Backfilling and Cover Installation Representation Application Pages and Seeding Technique					
Re-vegetation Application Rates and Seeding Technique					
Site Reclamation (Photo Documentation) On out Classical Acceptant Latitude Languitude NAD 1927 1983					
On-site Closure Location Latitude Longitude NAD 1927 1983					
Operator Closure Certification:					
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that					
the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.					
Name (Print) Title					
Name (Print) Title					
Signature: Date					
Total and					
e-mail address Telephone					

Form C-144 Oil Conservation Division

Burlington Resources Oil & Gas Company, LP Closed-loop Plans

Closed-loop Design Plan

BR's closed loop system will not entail a drying pad, temporary pit, below grade tank or sump. It will include an above ground tank suitable for holding the cuttings and fluids for rig operations. The tank will be sufficient volume to maintain a safe free board between disposal of the liquids and solids from rig operations.

- 1. Fencing is not required for an above ground closed-loop system
- 2. It will be signed in compliance with 19.15.3.103 NMAC
- 3. A frac tank will be on location to store fresh water

Closed-loop Operating and Maintenance Plan

BR's closed-loop tank will be operated and maintained to contain liquids and solids in order to prevent contamination of fresh water sources, in order to protect public health and the environment. To ensure the operation is maintained the following steps will be followed:

- 1. The liquids will be vacuumed out and disposed of at the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). Solids in the closed-loop tank will be vacuumed out and disposed of at Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) on a periodic basis to prevent over topping.
- 2. No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank. Only fluids or cutting used or generated by rig operations will be placed or stored in the tank.
- 3. The division district office will be notified within 48 hours of the discovery of compromised integrity of the closed-loop tank. Upon the discovery of the compromised tank, repairs will be enacted immediately

Closed-loop Closure Plan

The closed-loop tank will be closed in accordance with 19.15.17.13. This will be done by transporting cuttings and all remaining sludges to Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) immediately following rig operations. All remaining liquids will be transported and disposed of in the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). The tanks will be removed from the location as part of the rig move. At time of well abandonment, the site will be reclaimed and re-vegetated to pre-existing conditions when possible.