

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

SF-079051

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMM-967517

7 UNIT AGREEMENT NAME

SAN JUAN 28-6 UNIT

8 FARM OR LEASE NAME, WELL NO

SAN JUNA 28-6 UNIT 466S

9 API WELL NO

30-039-30881-0002

10 FIELD AND POOL, OR WILDCAT

BASIN FRUITLAND COAL

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34, T28N, R6W

12 COUNTY OR PARISH
Rio Arriba

13 STATE

New Mexico

19 ELEV CASINGHEAD

23 INTERVALS DRILLED BY

yes

25 WAS DIRECTIONAL SURVEY MADE
YES

27 WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF RESVR ☐Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface J (NW/SE), 2102' FSL & 2075' FEL

At top prod interval reported below J (NW/SE), 1925' FSL & 1923' FEL

At total depth J (NW/SE), 1925' FSL & 1923' FEL

14 PERMIT NO DATE ISSUED

12 COUNTY OR PARISH
Rio Arriba

13 STATE

New Mexico

19 ELEV CASINGHEAD

15 DATE SPUNDED

01/26/11

16 DATE T.D. REACHED

02/25/11

17 DATE COMPL (Ready to prod)

05/16/11

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6671' KB 6686'

20 TOTAL DEPTH, MD & TVD

MD 3695' / 3677' VD

21 PLUG, BACK T.D., MD & TVD

MD 3626' / 3608' VD

22 IF MULTIPLE COMPL., HOW MANY*

2

23 INTERVALS DRILLED BY

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

BASIN FRUITLAND COAL 3242' - 3454'

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/GSL / RADII

27 WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	233'	12 1/4"	Surface, 76sx(122cf-22bbls)	5bbls
5 1/2" / J-55	17#	3670'	7 7/8"	Surface, 564sx(1141cf-203bbls)	62bbls

29 LINER RECORD

30 TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3487'	
					4.7# / J-55		

31 PERFORATION RECORD (Interval, size and number)

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

Lower Fruitland Coal w/ .40" diam. 2SPF @ 3439'- 3454' ≈ 30 Holes 2SPF @ 3406'- 3421' ≈ 30 Holes 3SPF @ 3386'- 3388' ≈ 6 Holes Upper Fruitland Coal w/ .40" diam. 2SPF @ 3336'- 3343' ≈ 14 Holes 2SPF @ 3330'- 3334' ≈ 8 Holes 3SPF @ 3325'- 3327' ≈ 6 Holes 2SPF @ 3299'- 3304' ≈ 10 Holes 3SPF @ 3295'- 3297' ≈ 6 Holes 3SPF @ 3242'- 3244' ≈ 6 Holes FRC Total Holes = 116	3386'- 3454'	Acidize w/ 12bbls 10% Formic. Frac'd w/ 3,990gals 25#X-Linked Pre-pad, w/ 138,885gals 75% Quality 25# Linear Gel/Foam pad w/ 96,512# of 20/40 Brown Sand. Pumped 79bbls Flush. N2:1,967,500SCF.
	3242'- 3343'	Acidize w/ 12bbls 10% Formic. Frac'd w/ 3,046gals 25#X-Linked Pre-pad, w/ 87,259gals 75% Quality 25# Linear Gel/Foam pad w/ 59,682# of 20/40 Brown Sand. Pumped 30bbls w/ 59,000SCF foamed flush. N2:1,285,400SCF.

33 PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
05/10/11 GRC	FLOWING	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
05/11/11	1hr.	1/2"		trace / boph	22 mcf / h	trace / bwph	

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)
SI-262psi	SI-454psi		trace bopd	533 mcf / d	4 / bwpd	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

TEST WITNESSED BY

To be sold

35 LIST OF ATTACHMENTS

This is a standard Basin Fruitland Coal / S. Blanco Pictured Cliffs commingled well under DHC Order3324AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Staff Regulatory Technicain

DATE

05/25/11

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 27 2011

FARMINGTON FIELD OFFICE
BY SCV

API # 30-039-30881			San Juan 28-6 Unit 466S		
Ojo Alamo	2760'	2841'	White, cr-gr ss.	Ojo Alamo	2760'
Kirtland	2841'	3179'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2841'
Fruitland	3179'	3457'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3179'
Pictured Cliffs	3457'	3614'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3457'
Lewis	3614'	3695'	Shale w/siltstone stringers	Lewis	3614'

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8 FARM OR LEASE NAME, WELL NO

SAN JUNA 28-6 UNIT 466S

9 API WELL NO

30-039-30881-0001

10 FIELD AND POOL, OR WILDCAT

S. BLANCO PICTURED CLIFFS

11 SEC, T, R, M, OR BLOCK AND SURVEY
OR AREA

Sec. 34, T28N, R6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO

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14. PERMIT NO DATE ISSUED

12 COUNTY OR

13 STATE

PARISH

New Mexico

15 DATE SPUDDED

01/26/11

16 DATE T.D. REACHED

02/25/11

17 DATE COMPL (Ready to prod.)

05/16/11

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6671' KB 6686'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

MD 3695' / 3677' VD

21 PLUG, BACK T.D., MD & TVD

MD 3626' / 3608' VD

22 IF MULTIPLE COMPL, HOW MANY*

2

23 INTERVALS

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

S. BLANCO PICTURED CLIFFS 3466' - 3478'

25 WAS DIRECTIONAL

SURVEY MADE

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/GSL / RADII

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	233'	12 1/4"	Surface, 76sx(122cf-22bbls)	5bbls
5 1/2" / J-55	17#	3670'	7 7/8"	Surface, 564sx(1141cf-203bbls)	62bbls

29 LINER RECORD				30 TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8"	3487'	
				4.7# / J-55		

31 PERFORATION RECORD (Interval size and number)	32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Pictured Cliffs w/ .40" diam. 2SPF @ 3466' - 3478' = 24 Holes PC Total Holes = 24	3466' - 3478' Acidize w/ 12bbls 10% Formic. Frac'd w/ 35,098gals 70% Quality 20# Linear Gel/Foam pad w/ 36,708# of 20/40 Brown Sand. Pumped 80bbls Flush. N2:198,800SCF.

33 PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	05/12/11 GRC	FLOWING				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
05/15/11	1hr.	1/2"		trace boph	9 mcf / h	0 / bwph	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
SI-262psi	SI-454psi		1 bopd	207 mcf / d	0 / bwpd		

34 DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a standalone Basin Fruitland Coal / S. Blanco Pictured Cliffs commingled well under DHC Order3324AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Staff Regulatory Technician

DATE

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

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