UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED

5	OMB NO. 1004-0137	
1 (Expires: December 31, 1991	

										L A/		-078835
VELL (COMPL	ETIO	N OR	RECOM	PLETI	ON RE	PORT ANI) LO	G*	9 JE	INDIAN, ALUGTY	EDOR TRIBE NAME
a. TYPE OF	F WELL		OIL WELL	GAS WELL	X DR	RY Othe	r				i	
TVOT 01	C COMPLET	ION			L	_			Bu	7" UN	T AGREEMENT	NAMETI
· IYPE OF	F COMPLET	7) WORK	DEEP-	PLUG	DIF	FF 🗖			w.u	B EAT	DY SANJUA	AN,28-7, UNIT
	WELL	OVER	EN	BACK		SVR Othe	· 		•	i		
NAMEO	F OPERATO	70									SAN JUAN	28-7 UNIT 254N
	oncoPhil		mnany							3. 7		39-30884
	SS AND TEL									,10. FI	ELD AND POOL,	
PC	O BOX 428	9, Farmi	ngton, NA	# 87499	(505) 3	26-9700				[`		MESAVERDE
LOCATIO	ON OF WEL	L (Report	location clea	arly and in acc	ordance wi	th any State	requirements)*			1		R BLOCK AND SURVEY
At surface	e C	(NE/NW), 962' FN	L & 1793' F	WL					c	R AREA	
										1		
At top pro	od. interval r	eported be	low	E (SW/NW), 1674' F	NL & 818	FWL				Sec. Ub,	, T27N, R7W
At total de	lepth E	(SW/NW), 1674' Fl	NL & 818' F\	WL							
					G - 5E					ļ		1 -5
					14. PE	RMIT NO.	DATE ISSUE	D			OUNTY OR PARISH	13 STATE
										l	o Arriba	New Mexico
DATE SPU	UDDED 16		D. REACHED	17. DA	TE COMPL.	(Ready to pro	od)	18. EL	EVATIONS (DF, R	KB, RT, I	BR, ETC)*	19. ELEV. CASINGHEAD
12/27/			/10/11			04/27/1		<u> </u>	GL 6285			
TOTAL DE	EPTH, MD &T	ďν	21. PLUG, 1	BACK T.D., MD	&TVD 22	. IF MULTIPLE	E COMPL, W MANY*		TERVALS RILLED BY	ROTAR	Y TOOLS	CABLE TOOLS
MD 747	75' - 7212'	VD	MD 74	470' - 7207'	VD		2	[1	ves	
				ETION-TOP, BO		ME (MD AND 1		<u> </u>		٦	25. WAS DIREC	
Blance	o Mesave	rde ASA	A' . 5652	•							SURVEY M	ADE YES
	ECTRIC AND									27 WAS	WELL CORED	159
	CL/CBL/									""	WELL GOVED	No
					CAS	ING RECOR	D (Report all string	s set in 1	well \	<u> </u>		
CASING SIZ	ZE/GRADE	WEIGH	T, LB /FT.	DEPTH SE		HOLE SIZE TOP OF CEMENT, CEMENTING RECO				ORD AMOUNT PULLED		
9 5/8" /	/ H-40	3	2.3#	233'		12 1/4"	Surface	, 76sx	(122cf-22bbls)		5bbls
								_	2457'		-	
7" / /	J-5 5		23# 1.6#	3850 7472		8 3/4" 6 1/4"			1090cf-193bb			47bbls
	/1 00			1 1412		0 1/4	100@362	U', 279	sx(443cf-79bt		BING RECORD	ncludes sqz
4 1/2" /	/ L-80	1		CORD			30			Till		
4 1/2" /	/ L-80 TOP (MD)		LINER RE	CORD SACKS CEI	MENT*	SCREEN (MD	30. SIZE		DEPTH SET			ACKER SET (MD)
4 1/2" /	,		LINER RE		MENT*	SCREEN (MC			DEPTH SET (
4 1/2" /	TOP (MD)	ВОТ	LINER RE	SACKS CEI			SIZE 2 3/8"		7359' / L-80	(MD)	PA	ACKER SET (MD)
4 1/2" / SIZE PERFORA	TOP (MD)	BOT	LINER RE	SACKS CEI	MENT*) SIZE 2 3/8"	ID, SHC	7359' / L-80)T, FRACTURE,	(MD) CEMEN	PA T SQUEEZE, E	ACKER SET (MD)
4 1/2" / SIZE PERFORA nt Looko	TOP (MD)	BOT RD (Interval,	LINER RE	SACKS CEI			SIZE 2 3/8"	Acidi	7359' / L-80 OT, FRACTURE, ze w/ 10bbls '	CEMEN	T SQUEEZE, E	ACKER SET (MD) ETC. 23,226gals 70%
A 1/2" / SIZE PERFORA nt Looko PF @ 524	TOP (MD)	BOT RD (Interval, diam. = 15 Hole	LINER RE	SACKS CEI) SIZE 2 3/8"	Acidi Slick	7359' / L-80 OT, FRACTURE, ze w/ 10bbls water N2 Foar	CEMEN	T SQUEEZE, E	ACKER SET (MD)
4 1/2" / SIZE PERFORA nt Looko PF @ 524 nefee w/	TOP (MD) ATION RECOP Out w/ .34" 46' - 5653'	BOT RD (Interval, diam. = 15 Hole	LINER RETOM (MD) size and nur	SACKS CEI		524) SIZE 2 3/8"	Acidi Slick N2:72	7359' / L-80 DT, FRACTURE, ze w/ 10bbls ' water N2 Foar 27,500SCF.	CEMEN 15% HC m w/ 56	PA IT SQUEEZE, E CL. Frac'd w/ 3,799# of 20/4	ACKER SET (MD) ETC. 23,226gals 70% 40 Brady Sand.
PERFORA The state of the state	TOP (MD) ATION RECOF out w/ .34" 46' - 5653': .34" diam. 32' - 5220': w/.34" diam.	BOT RD (Interval, diam. = 15 Hole . = 11 Hole	LINER RETOM (MD) size and nur	SACKS CEI		524	SIZE 2 3/8" AC 65'- 5653'	Acidi Slick N2:72	7359' / L-80 DT, FRACTURE, ze w/ 10bbls ' water N2 Foar 27,500SCF. ze w/ 10bbls '	CEMEN 15% HC m w/ 56	PA IT SQUEEZE, E CL. Frac'd w/ 3,799# of 20/4 CL. Frac'd w/	ACKER SET (MD) ETC. 23,226gals 70%
PERFORA nt Looko PF @ 524 nefee w/ PF @ 498 fthouse w PF @ 464	TOP (MD) ATION RECOF out w/ .34" 46' - 5653': .34" diam. 32' - 5220': w/.34" diam. 44' - 4826':	BOT RD (Interval, diam. = 15 Hole . = 11 Hole	LINER RETOM (MD) size and nur	SACKS CEI		524 498	SIZE 2 3/8" AC 3'- 5653' 2'- 5220'	Acidi Slick N2:72 Acidi Slick	7359' / L-80 DT, FRACTURE, ze w/ 10bbls ' water N2 Foar 27,500SCF. ze w/ 10bbls '	CEMEN 15% HC m w/ 56	PA IT SQUEEZE, E CL. Frac'd w/ 3,799# of 20/4 CL. Frac'd w/	ACKER SET (MD) ETC. 23,226gals 70% 40 Brady Sand. 14,784gals 70%
PERFORA nt Looko PF @ 524 nefee w/ PF @ 498 fhouse w PF @ 464	TOP (MD) ATION RECOF out w/ .34" 46' - 5653': .34" diam. 32' - 5220': w/.34" diam. 44' - 4826':	BOT RD (Interval, diam. = 15 Hole . = 11 Hole	LINER RETOM (MD) size and nur	SACKS CEI		524 498	SIZE 2 3/8" AC 65'- 5653'	Acidi Slick N2:72 Acidi Slick N2:37	7359' / L-80 DT, FRACTURE, ze w/ 10bbis ' water N2 Foar 27,500SCF. ze w/ 10bbis ' water N2 Foar 72,500SCF. ze w/ 10bbis ' ze w/ 10bbis '	CEMEN 15% HC m w/ 56 m w/ 33	PA IT SQUEEZE, E CL. Frac'd w/ 3,799# of 20/4 CL. Frac'd w/ 3,380# of 20/4 CL. Frac'd w/	23,226gals 70% 40 Brady Sand. 14,784gals 70% 40 Brady Sand. 9,576gals 70%
PERFORA nt Looko PF @ 524 nefee w/ PF @ 498 fhouse w PF @ 464	TOP (MD) ATION RECOF out w/ .34" 46' - 5653': .34" diam. 32' - 5220': w/.34" diam. 44' - 4826':	BOT RD (Interval, diam. = 15 Hole . = 11 Hole	LINER RETOM (MD) size and nur	SACKS CEI		524 498	SIZE 2 3/8" AC 3'- 5653' 2'- 5220'	D, SHC Acidi Slick N2:72 Acidi Slick N2:37 Acidi Slick	7359' / L-80 DT, FRACTURE, ze w/ 10bbis ' water N2 Foar 27,500SCF. ze w/ 10bbis ' water N2 Foar 72,500SCF. ze w/ 10bbis ' water N2 Foar water N2 Foar	CEMEN 15% HC m w/ 56 m w/ 33	PA IT SQUEEZE, E CL. Frac'd w/ 3,799# of 20/4 CL. Frac'd w/ 3,380# of 20/4 CL. Frac'd w/	23,226gals 70% 40 Brady Sand. 14,784gals 70% 40 Brady Sand.
PERFORA nt Looko PF @ 524 nefee w/ PF @ 498 fhouse w PF @ 464	TOP (MD) ATION RECOF out w/ .34" 46' - 5653': .34" diam. 32' - 5220': w/.34" diam. 44' - 4826':	BOT RD (Interval, diam. = 15 Hole = 11 Hole n. = 15 Hole	LINER RETOM (MD) size and nur ss	SACKS CEI		524 498	SIZE 2 3/8" AC 3'- 5653' 2'- 5220'	D, SHC Acidi Slick N2:72 Acidi Slick N2:37 Acidi Slick	7359' / L-80 DT, FRACTURE, ze w/ 10bbis ' water N2 Foar 27,500SCF. ze w/ 10bbis ' water N2 Foar 72,500SCF. ze w/ 10bbis ' ze w/ 10bbis '	CEMEN 15% HC m w/ 56 m w/ 33	PA IT SQUEEZE, E CL. Frac'd w/ 3,799# of 20/4 CL. Frac'd w/ 3,380# of 20/4 CL. Frac'd w/	23,226gals 70% 40 Brady Sand. 14,784gals 70% 40 Brady Sand. 9,576gals 70%
PERFORA PERFORA PF @ 524 PF @ 498 PF @ 464 Total Ho	TOP (MD) ATION RECOF out w/ .34" 46' - 5653': .34" diam. 32' - 5220': w/.34" diam. 44' - 4826':	BOT RD (Interval, diam. = 15 Hole = 11 Hole n. = 15 Hole	LINER RETOM (MD) size and num size and num size and num ps	SACKS CEI	32	524 498 464	SIZE 2 3/8" AC 3'- 5653' 2'- 5220'	D, SHO Acidi Slick N2:72 Acidi Slick N2:37 Acidi Slick N2:37	7359' / L-80 DT, FRACTURE, ze w/ 10bbis ' water N2 Foar 27,500SCF. ze w/ 10bbis ' water N2 Foar 72,500SCF. ze w/ 10bbis ' water N2 Foar water N2 Foar	CEMEN 15% HC m w/ 56 15% HC m w/ 33 15% HC m w/ 28	PA T SQUEEZE, E CL. Frac'd w/ 5,799# of 20/4 CL. Frac'd w/ 3,380# of 20/4 CL. Frac'd w/ 9,941# of 20/4	23,226gals 70% 40 Brady Sand. 14,784gals 70% 40 Brady Sand. 9,576gals 70%
PERFORA PERFORA nt Looko PF @ 524 PF @ 498 fthouse w PF @ 464 Total Ho	TOP (MD) ATION RECOP Out w/ .34" 46' - 5653': .34" diam 32' - 5220': w/ .34" diam 44' - 4826': Oles = 41 RODUCTION N/A	RD (Interval, diam. = 15 Hole . = 11 Hole n. = 15 Hole	LINER RETOM (MD) size and num size and num size and num ps s s s s s s s s s s s s	SACKS CEI	32	524(498; 4644	AC 3'- 5653' 2'- 5220' 4'- 4826'size and type of pum	Acidi Slick N2:72 Acidi Slick N2:37 Acidi Slick N2:37	7359' / L-80 DT, FRACTURE, ze w/ 10bbls ' water N2 Foar 27,500SCF. ze w/ 10bbls ' water N2 Foar 72,500SCF. ze w/ 10bbls ' water N2 Foar 33,300SCF.	CEMEN 15% HO m w/ 56 15% HO m w/ 33 15% HO m w/ 28	PA IT SQUEEZE, E CL. Frac'd w/ 5,799# of 20/4 CL. Frac'd w/ 6,380# of 20/4 CL. Frac'd w/ 8,941# of 20/4 WELL STATUS (F S1	ACKER SET (MD) ETC. 23,226gals 70% 40 Brady Sand. 14,784gals 70% 40 Brady Sand. 9,576gals 70% 40 Brady Sand.
PERFORA PERFORA PF @ 524 PF @ 498 PF @ 464 Total Ho	TOP (MD) ATION RECOP Out w/ .34" 46' - 5653': .34" diam 32' - 5220': w/ .34" diam 44' - 4826': Oles = 41 RODUCTION N/A	BOT RD (Interval, diam. = 15 Hole = 11 Hole n. = 15 Hole	LINER RETOM (MD) size and num size and num size and num ps s s s s s s s s s s s s	SACKS CEI	32	498; 4644 4644 FOR OIL	SIZE 2 3/8" AC 3'- 5653' 2'- 5220' 4'- 4826'	D, SHO Acidi Slick N2:72 Acidi Slick N2:37 Acidi Slick N2:37	7359' / L-80 DT, FRACTURE, ze w/ 10bbls ' water N2 Foar 27,500SCF. ze w/ 10bbls ' water N2 Foar 72,500SCF. ze w/ 10bbls ' water N2 Foar 33,300SCF.	CEMEN 15% HO m w/ 56 15% HO m w/ 33 15% HO m w/ 28	PA IT SQUEEZE, E CL. Frac'd w/ 3,799# of 20/4 CL. Frac'd w/ CL. Frac'd w/ 9,941# of 20/4 WELL STATUS (F	ACKER SET (MD) ETC. 23,226gals 70% 40 Brady Sand. 14,784gals 70% 40 Brady Sand. 9,576gals 70% 10 Brady Sand.
PERFORA nt Looko PF @ 524 nefee w/ PF @ 498 fhouse w PF @ 464 Total Ho	TOP (MD) ATION RECOF Out w/ .34" 46' - 5653' .34" diam 32' - 5220' w/.34" diam 44' - 4826' oles = 41	RO (Interval, diam. = 15 Hote = 11 Hote n. = 15 Hote	LINER RETOM (MD) size and num size and num size and num ps uction produc FLO	SACKS CEI	32 (Flowing, ga	498; 4644 4644 FOR OIL	AC 3'- 5653' 2'- 5220' 4'- 4826'size and type of pum	D, SHO Acidi Slicke N2:72 Acidi Slicke N2:37 Acidi Slicke N2:37	7359' / L-80 DT, FRACTURE, ze w/ 10bbls water N2 Foar 27,500SCF. ze w/ 10bbls water N2 Foar 22,500SCF. ze w/ 10bbls water N2 Foar 33,300SCF.	CEMEN 15% HC m w/ 56 15% HC m w/ 33 15% HC m w/ 28	T SQUEEZE, E CL. Frac'd w/ 6,799# of 20/4 CL. Frac'd w/ 3,380# of 20/4 CL. Frac'd w/ 8,941# of 20/4 WELL STATUS (F S) R-BBL	ACKER SET (MD) ETC. 23,226gals 70% 40 Brady Sand. 14,784gals 70% 40 Brady Sand. 9,576gals 70% 40 Brady Sand.
PERFORA PERFORA Int Looko F @ 524 Per @ 498 Shouse w F @ 464 Total Ho E FIRST PR E OF TEST	TOP (MD) ATION RECOF Out w/ .34" 46' - 5653': .34" diam. 32' - 5220': w/.34" diam. 44' - 4826': bles = 41 RODUCTION N/A	RD (Interval, diam. = 15 Hole = 11 Hole n. = 15 Hole PROD	LINER RETOM (MD) size and nur size and nur	SACKS CEI	PROD'N TEST PE	4982 4644 458 iff, pumping	AC 3'- 5653' 2'- 5220' 4'- 4826'size and type of pum	D, SHO Acidi Slicke N2:72 Acidi Slicke N2:37 Acidi Slicke N2:37	7359' / L-80 DT, FRACTURE, ze w/ 10bbls ' water N2 Foar 27,500SCF. ze w/ 10bbls ' water N2 Foar 72,500SCF. ze w/ 10bbls ' water N2 Foar 33,300SCF.	CEMEN 15% HC m w/ 56 15% HC m w/ 33 15% HC m w/ 28	PA IT SQUEEZE, E CL. Frac'd w/ 5,799# of 20/4 CL. Frac'd w/ 6,380# of 20/4 CL. Frac'd w/ 8,941# of 20/4 WELL STATUS (F S1	ACKER SET (MD) ETC. 23,226gals 70% 40 Brady Sand. 14,784gals 70% 40 Brady Sand. 9,576gals 70% 40 Brady Sand.
PERFORA The Lookout The Control The Contr	TOP (MD) ATION RECOF Out w/ .34" 46' - 5653': .34" diam. 32' - 5220': w/ .34" diam. 44' - 4826': bles = 41 RODUCTION N/A 1/11 PRESS.	BOT RD (Interval, diam. = 15 Hole = 11 Hole n. = 15 Hole PROD HOURS TI CASING F	LINER RETOM (MD) size and nur size and nur	SACKS CEI THE STION METHOD WING CHOKE SIZE 1/2"	PROD'N TEST PE	498: 4644 FOR OIL ERIOD DEL	AC 3'- 5653' 1'- 4826' size and type of pum BBL 0 GAS-MCF	Acidi Slick N2:72 Acidi Slick N2:37 Acidi Slick N2:30 P)	7359' / L-80 DT, FRACTURE, ze w/ 10bbls ' water N2 Foar /2,500SCF. ze w/ 10bbls ' water N2 Foar /2,500SCF. water N2 Foar /3,300SCF. MCF 7 mcf / h WATER-BB	(MD) CEMEN 15% HC m w/ 56 15% HC m w/ 28 WATEL	T SQUEEZE, E CL. Frac'd w/ 3,799# of 20/4 CL. Frac'd w/ 3,380# of 20/4 CL. Frac'd w/ WELL STATUS (F SI R-BBL CE / bwph	ACKER SET (MD) ETC. 23,226gals 70% 40 Brady Sand. 14,784gals 70% 40 Brady Sand. 9,576gals 70% 40 Brady Sand. Producing or shul-in) IGAS-OIL RATIO
PERFORA The control of the control	TOP (MD) ATION RECOP Out w/ .34" 46' - 5653': .34" diam 32' - 5220': w/ .34" diam 44' - 4826': Dies = 41 RODUCTION N/A 1/11 PRESS.	RD (Interval, diam. = 15 Hole = 11 Hole n. = 15 Hole PROD HOURS TI CASING P	LINER RETOM (MD) size and nur size and nur	SACKS CEI They TION METHOD WING CHOKE SIZE 1/2" CALCULATED 24-HOUR RAT	PROD'N TEST PE	4982 4644 458 iff, pumping	AC 3'- 5653' 2'- 5220' 4'- 4826'size and type of pumBBL 0	Acidi Slick N2:72 Acidi Slick N2:37 Acidi Slick N2:30 P)	7359' / L-80 DT, FRACTURE, ze w/ 10bbls ' water N2 Foar /2,500SCF. ze w/ 10bbls ' water N2 Foar /2,500SCF. water N2 Foar /3,300SCF. MCF 7 mcf / h WATER-BB	CEMEN 15% HC m w/ 56 15% HC m w/ 33 15% HC m w/ 28	T SQUEEZE, E CL. Frac'd w/ 5,799# of 20/4 CL. Frac'd w/ 3,380# of 20/4 CL. Frac'd w/ 0,941# of 20/4 WELL STATUS (F SI R-BBL Ce / bwph	ACKER SET (MD) ETC. 23,226gals 70% 40 Brady Sand. 14,784gals 70% 40 Brady Sand. 9,576gals 70% 10 Brady Sand. Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
PERFORA The control of the control	TOP (MD) ATION RECOF Out w/ .34" 46' - 5653': .34" diam. 32' - 5220': w/ .34" diam. 44' - 4826': bles = 41 RODUCTION N/A 1/11 PRESS.	RD (Interval, diam. = 15 Hole = 11 Hole n. = 15 Hole PROD HOURS TI CASING P	LINER RETOM (MD) size and nur product FLO STED hr. RESSURE 001psi pr fuel, venteel	SACKS CEI They TION METHOD WING CHOKE SIZE 1/2" CALCULATED 24-HOUR RAT	PROD'N TEST PE	498: 4644 FOR OIL ERIOD DEL	AC 3'- 5653' 1'- 4826' size and type of pum BBL 0 GAS-MCF	Acidi Slick N2:72 Acidi Slick N2:37 Acidi Slick N2:30 P)	7359' / L-80 DT, FRACTURE, ze w/ 10bbls ' water N2 Foar /2,500SCF. ze w/ 10bbls ' water N2 Foar /2,500SCF. water N2 Foar /3,300SCF. MCF 7 mcf / h WATER-BB	CEMEN 15% HC m w/ 56 15% HC m w/ 33 15% HC m w/ 28	T SQUEEZE, E CL. Frac'd w/ 3,799# of 20/4 CL. Frac'd w/ 3,380# of 20/4 CL. Frac'd w/ WELL STATUS (F SI R-BBL CE / bwph	ACKER SET (MD) ETC. 23,226gals 70% 40 Brady Sand. 14,784gals 70% 40 Brady Sand. 9,576gals 70% 10 Brady Sand. Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
PERFORA The Looko PF @ 524 Defee w/ PF @ 498 Thouse w PF @ 464 Total Ho FIRST PR O4/21 V TUBING SI-107 DISPOSITION	TOP (MD) ATION RECOP Out w/ .34" 46' - 5653': .34" diam 32' - 5220': w/ .34" diam 44' - 4826': Dies = 41 RODUCTION N/A 1/11 PRESS.	RD (Interval, diam. = 15 Hole = 11 Hole n. = 15 Hole PROD HOURS TI CASING F	LINER RETOM (MD) size and nur size and nur	SACKS CEI They TION METHOD WING CHOKE SIZE 1/2" CALCULATED 24-HOUR RAT	PROD'N TEST PE	498: 4644 FOR OIL ERIOD DEL	AC 3'- 5653' 1'- 4826' size and type of pum BBL 0 GAS-MCF	Acidi Slick N2:72 Acidi Slick N2:37 Acidi Slick N2:30 P)	7359' / L-80 DT, FRACTURE, ze w/ 10bbls ' water N2 Foar /2,500SCF. ze w/ 10bbls ' water N2 Foar /2,500SCF. water N2 Foar /3,300SCF. MCF 7 mcf / h WATER-BB	CEMEN 15% HC m w/ 56 15% HC m w/ 33 15% HC m w/ 28	T SQUEEZE, E CL. Frac'd w/ 5,799# of 20/4 CL. Frac'd w/ 3,380# of 20/4 CL. Frac'd w/ 0,941# of 20/4 WELL STATUS (F SI R-BBL Ce / bwph	ACKER SET (MD) ETC. 23,226gals 70% 40 Brady Sand. 14,784gals 70% 40 Brady Sand. 9,576gals 70% 10 Brady Sand. Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
PERFORA PERFORA The Looko F @ 524 Per @ 498 Thouse w F @ 464 Total Ho FIRST PR O4/21 V TUBING SI-107 DISPOSITION LIST OF A	TOP (MD) ATION RECOP Out w/ .34" 46' - 5653': .34" diam .32' - 5220': w/.34" diam .44' - 4826': Dies = 41 RODUCTION N/A 1/11 PRESS. 77 psi ION OF GAS (CATACHMENT:	RD (Interval, diam. = 15 Hole = 11 Hole n. = 15 Hole PROD HOURS TI CASING F SI-10 Sold, used & To be	LINER RESOURE DOTING LINER RESOURE LUCTION PRODUC FLO STED hr. RESSURE DOTING PRODUC RESSURE RESSURE RESSURE RESSURE RESSURE RESSURE	SACKS CEI mbe) CTION METHOD WING CHOKE SIZE 1/2" CALCULATED 24-HOUR RAT	O(Flowing, ga	4982 4644 as lift, pumping FOR OIL ERIOD BBL 0	AC 3'- 5653' 2'- 5220' 3'- 4826' size and type of pum BBL 0 GASMCF 1377 mc	Acidi Slick N2:72 Acidi Slick N2:37 Acidi Slick N2:30 P)	7359' / L-80 DT, FRACTURE, ze w/ 10bbls ' water N2 Foar /2,500SCF. ze w/ 10bbls ' water N2 Foar /2,500SCF. water N2 Foar /3,300SCF. MCF 7 mcf / h WATER-BB	(MD) CEMEN 15% HC m w/ 56 15% HC m w/ 28 WATEI trac	T SQUEEZE, E CL. Frac'd w/ 5,799# of 20/4 CL. Frac'd w/ 3,380# of 20/4 CL. Frac'd w/ 0,941# of 20/4 WELL STATUS (F SI R-BBL Ce / bwph	ACKER SET (MD) ETC. 23,226gals 70% 40 Brady Sand. 14,784gals 70% 40 Brady Sand. 9,576gals 70% 10 Brady Sand. Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
PERFORA The size PERFORA The size PERFORA PE @ 524 PE @ 498 Thouse w PF @ 464 Total Ho	TOP (MD) ATION RECOF Out w/ .34" 46' - 5653' .34" diam. 32' - 5220' w/.34" diam. 44' - 4826' oles = 41 RODUCTION N/A 1/11 PRESS. 77psi ION OF GAS (ATTACHMENT: anco Mesa	PROD HOURS TI CASING P Sold, used N To be S verde / E	LINER RETOM (MD) size and nur ss ss uction PRODUC FLO ested hr. RESSURE 001psi or fuel, vented e sold	SACKS CEI mbe) CTION METHOD WING CHOKE SIZE 1/2" CALCULATED 24-HOUR RAT d, etc) otá commin	Jacobson (Flowing, gas PRODIN TEST PE OIL-B	498: 4644 as lift, pumping FOR OIL ERIOD BBL 0	AC 3'- 5653' 2'- 5220' 3'- 4826' size and type of pum BBL 0 GASMCF 1377 mc	Acidi Slick N2:72 Acidi Slick N2:37 Acidi Slick N2:30 GAS-	7359' / L-80 / L-80 DT, FRACTURE, ze w/ 10bbls ' water N2 Foar /2,500SCF. ze w/ 10bbls ' water N2 Foar /2,500SCF. ze w/ 10bbls ' water N2 Foar /3,300SCF. MCF 7 mcf / h WATER-BB	(MD) CEMEN 15% HC m w/ 56 15% HC m w/ 28 WATEI trac	T SQUEEZE, E CL. Frac'd w/ 5,799# of 20/4 CL. Frac'd w/ 3,380# of 20/4 CL. Frac'd w/ 0,941# of 20/4 WELL STATUS (F SI R-BBL Ce / bwph	ACKER SET (MD) ETC. 23,226gals 70% 40 Brady Sand. 14,784gals 70% 40 Brady Sand. 9,576gals 70% 10 Brady Sand. Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
PERFORA PERFORA In Looko F @ 524 Per @ 498 Shouse w F @ 464 Total Ho F IRST PR O4/21 V TUBING SI-107 DISPOSITE LIST OF A's is a Bla	TOP (MD) ATION RECOF Out w/ .34" 46' - 5653' .34" diam. 32' - 5220' w/.34" diam. 44' - 4826' oles = 41 RODUCTION N/A 1/11 PRESS. 77psi ION OF GAS (ATTACHMENT: anco Mesa	PROD HOURS TI CASING P Sold, used N To be S verde / E	LINER RETOM (MD) size and nur ss ss uction PRODUC FLO ested hr. RESSURE 001psi or fuel, vented e sold	SACKS CEI mbe) CTION METHOD WING CHOKE SIZE 1/2" CALCULATED 24-HOUR RAT d, etc) otá commin	Jacobson (Flowing, gas PRODIN TEST PE OIL-B	498: 4644 as lift, pumping FOR OIL ERIOD BBL 0	SIZE 2 3/8" AC 3'- 5653' 2'- 5220' 4'- 4826' —size and type of pum —BBL 0 GAS-MCF 1377 mc:	Acidi Slick N2:72 Acidi Slick N2:37 Acidi Slick N2:30 GAS-	7359' / L-80 / L-80 DT, FRACTURE, ze w/ 10bbls ' water N2 Foar /2,500SCF. ze w/ 10bbls ' water N2 Foar /2,500SCF. ze w/ 10bbls ' water N2 Foar /3,300SCF. MCF 7 mcf / h WATER-BB	(MD) CEMEN 15% HC m w/ 56 15% HC m w/ 28 WATEI trac	T SQUEEZE, E CL. Frac'd w/ 5,799# of 20/4 CL. Frac'd w/ 3,380# of 20/4 CL. Frac'd w/ 0,941# of 20/4 WELL STATUS (F SI R-BBL Ce / bwph	ACKER SET (MD) TC. 23,226gals 70% 30 Brady Sand. 14,784gals 70% 40 Brady Sand. 9,576gals 70% 40 Brady Sand. Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
PERFORA PERFORA The Looko F @ 524 The Gee w/ F @ 498 Thouse w F @ 464 Total Ho F FIRST PR OF TEST O4/21 V TUBING SI-107 DISPOSITE LIST OF A' B is a Bla	TOP (MD) ATION RECOF Out w/ .34" 46' - 5653' .34" diam. 32' - 5220' w/.34" diam. 44' - 4826' oles = 41 RODUCTION N/A 1/11 PRESS. 77psi ION OF GAS (ATTACHMENT: anco Mesa	PROD HOURS TI CASING P Sold, used N To be S verde / E	LINER RETOM (MD) size and nur ss ss uction PRODUC FLO ested hr. RESSURE 001psi or fuel, vented e sold	SACKS CEI mbe) CTION METHOD WING CHOKE SIZE 1/2" CALCULATED 24-HOUR RAT J, etc.)	Jacobson (Flowing, gas PRODIN TEST PE OIL-B	4982 4644 4644 FOR OIL	SIZE 2 3/8" AC 3'- 5653' 2'- 5220' 4'- 4826' —size and type of pum —BBL 0 GAS-MCF 1377 mc:	Acidi Slick N2:72 Acidi Slick N2:37 Acidi Slick N2:30 GAS-	7359' / L-80 DT, FRACTURE, Ze w/ 10bbls ' water N2 Foar 27,500SCF. Ze w/ 10bbls ' water N2 Foar 22,500SCF. Ze w/ 10bbls ' water N2 Foar 33,300SCF. MCF 7 mcf / h WATER-BB	(MD) CEMEN 15% HC m w/ 56 15% HC m w/ 28 WATEI trac	T SQUEEZE, E CL. Frac'd w/ 5,799# of 20/4 CL. Frac'd w/ 3,380# of 20/4 CL. Frac'd w/ 0,941# of 20/4 WELL STATUS (F SI R-BBL Ce / bwph	ACKER SET (MD) ETC. 23,226gals 70% 40 Brady Sand. 14,784gals 70% 40 Brady Sand. 9,576gals 70% 10 Brady Sand. Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)

API # 30-039-30884			SAN JUAN 28-7 UNIT 254N		
Ojo Alamo	2000'	2095'	White, cr-gr ss.	Ojo Alamo	2000'
Kirtland	2095'	2652'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2095'
Fruitland	2652'	2974	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2652'
Pictured Cliffs	2974'	3152'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2974'
Lewis	3152'	N/A	Shale w/siltstone stringers	Lewis	3152'
Huerfanito Bentonite	N/A	3937'	White, waxy chalky bentonite	Huerfanito Bent.	N/A
Chacra	3937'	4514'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3937'
Mesa Verde	4514'	4737'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4514'
Menefee	4737'	5232'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4737'
Point Lookout	5232'	5676'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5232'
Mancos	5676'	6408'	Dark gry carb sh.	Mancos	5676'
Gallup	6408'	7160'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6408'
Greenhorn	7160'	7219'	Highly calc gry sh w/thin Imst.	Greenhorn	7160'
Graneros	7219'	7276'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7219'
Dakota	7276'	7470'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7276'

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Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT	IN	LIC	

(See other Instructions on FOR APPROVED OMB'NO: 1004-0137

Expires. December 31, 1991
155-LEASE DESIGNATION AND SERIAL NO.

SF-078835

VELL COMPL	ETION OR I	RECOMPLE	TION REPO	ORT AND	LO	G* Buras	116. IF	INDIAN, ALLOTTE	E OR TRIBE NAME
1a TYPE OF WELL:	OIL WELL	GAS X	DRY Other	***************************************		Salta	TOL	and Manag	emen.
b. TYPE OF COMPLE							7 UN	IT AGREEMENT	NAME AN 28-7 UNIT
NEW [5	WORK DEEP-	PLUG	DIFF Other				8 FA	RM OR LEASE N	
WELL Z	OVER EN	BACK BACK	RESVROther				ļ	SAN JUAN	28-7 UNIT 254N
2. NAME OF OPERAT	OR						9. AF	PI WELL NO.	
	llips Company						10.5		39-30884
ADDRESS AND TEI	LEPHONE NO. 1 89, Farmington, N	M 87499 (505	326-9700				10 F	IELD AND POOL, BASIN	N DAKOTA
LOCATION OF WEI				quirements)*		,	11. S		R BLOCK AND SURVEY
At surface C	(NE/NW), 962' FN	IL & 1793' FWL					(OR AREA	
At top prod. interval		E (SW/NW), 167	4' FNL & 818' F\	WL				Sec. 06	, T27N, R7W
At total depth E	(SW/NW), 1674' F								
		14.	PERMIT NO.	DATE ISSUE	D		4	OUNTY OR PARISH	13 STATE
								io Arriba	New Mexico
5 DATE SPUDDED 16		17. DATE COM	IPL. (Ready to prod.)		18. ELE	EVATIONS (DF, R	KB, RT,	BR, ETC.)*	19 ELEV CASINGHEAD
12/27/10 . TOTAL DEPTH, MD &T	01/10/11 VD 21, PLUG. E	BACK T.D., MD &TVD	04/27/11 22. IF MULTIPLE CO	OMPI	23 INT	GL 6285 ERVALS		RY TOOLS	CABLE TOOLS
·		2.0	HOW N			RILLED BY			· ·
MD 7475' - 7212		470' - 7207' VD	2				<u> </u>	yes 25. WAS DIREC	TIONAL
		ETION-TOP, BOTTOM, I	NAME (MD AND 1VD)					SURVEY MA	
Basin Dakota 7						·····	1		YES
GR/CCL/CBL/							27. WA	S WELL CORED	No
			ASING RECORD (Report all strings	set in	well)	ال	 -	
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE			EMENTING RECO		A	MOUNT PULLED
9 5/8" / H-40	32.3#	233'	12 1/4"			(122cf-22bbl	s)		5bbls
7" / J-55	23#	3850'	8 3/4"		_	2457' 1090cf-193bl	nle)		47bbis
4 1/2" / L-80	11.6#	7472'	6 1/4"			sx(443cf-79t		iı	ncludes sqz
	LINER RE			30				BING RECORD	
SIZE TOP (MD) BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE 2 3/8"		7359'	(MD)	PA	ACKER SET (MD)
			 		4.7# /				
	RD (Interval, size and nun	nber)	32.					NT SQUEEZE, I	
kota w/ .34" diam.			7278'-						/ 112,560gals 70%
PF @ 7417' - 7470' PF @ 7278' - 7404'						ty Slick Foar 173,300SCF.	n W/ 41	0,160# Of 20/4	10 Brady Sand.
0.2					· · - · - ,	,			
Total Holes = 32									
	PRODUCTION								
E FIRST PRODUCTION N/A		CTION METHOD (Flowin WING	g, gas im, pumping—si.	ze and type or pump	')			SI	Producing or shut-in)
E OF TEST	HOURS TESTED	CHOKE SIZE PRO	D'N FOR OILB	BL .	GAS-	MCF	WATE	R-BBL	GAS-OIL RATIO
04/21/11	1hr.	1/2" TES	T PERIOD	. 1		3 mcf / h	4	ce / bwph	
W. TUBING PRESS.	CASING PRESSURE		IL-BBL	GAS-MCF		WATER-BE		ce / bwpn	OIL GRAVITY-API (CORR.)
,		24-HOUR RATE	_		1				
SI-1077psi	SI-1001psi Sold, used for fuel, vented, etc.)		0 1,635 mcf/ d 2			/ bwpd TEST WITNESSED BY			
00011 01 0/101	To be sold	-, ,						1591 MILKESSE	.0 01
LIST OF ATTACHMENT	S	1 1		000404=					
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ited States any false								MAR	NGTON FIELD-OFF
	\ \ 1							D OTHER PROPERTY.	

NMOCD

API # 30-039-30884			SAN JUAN 28-7 UNIT 254N		
Ojo Alamo	2000'	2095'	White, cr-gr ss.	Ojo Alamo	2000
Kirtland	2095'	2652'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2095
Fruitland	2652'	2974'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2652
Pictured Cliffs	2974'	3152'	Bn-Gry, fine grn, tight ss.	 Pic.Cliffs	2974
Lewis	3152'	N/A	Shale w/siltstone stringers	Lewis	3152
Huerfanito Bentonite	N/A	3937'	White, waxy chalky bentonite	Huerfanito Bent.	N/A
Chacra	3937'	4514'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	 Chacra	3937
Mesa Verde	4514'	4737'	Light gry, med-fine gr ss, carb sh & coal	 Mesa Verde	4514
Menefee	4737'	5232'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4737
Point Lookout	5232'	5676'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5232
Mancos	5676'	6408'	Dark gry carb sh.	 Mancos	5676
Gallup	6408'	7160'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	 Gallup	6408
Greenhorn	7160'	7219'	Highly calc gry sh w/thin lmst.	Greenhorn	7160
Graneros	7219'	7276'	Dk gry shale, fossil & carb w/pyrite incl.	 Graneros	7219
Dakota	7276'	7470'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	 Dakota	7276

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