

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO SF-078835	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. INDIAN, ALIOTTOR OR TRIBE NAME Bureau of SAN JUAN, 28-7 UNIT	
2. NAME OF OPERATOR ConocoPhillips Company		7. UNIT AGREEMENT NAME San Juan 28-7 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. SAN JUAN 28-7 UNIT 254N	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface C (NE/NW), 962' FNL & 1793' FWL At top prod. interval reported below E (SW/NW), 1674' FNL & 818' FWL At total depth E (SW/NW), 1674' FNL & 818' FWL		9. API WELL NO. 30-039-30884	
10. FIELD AND POOL, OR WILDCAT BLANCO MESAVERDE		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 06, T27N, R7W	
14. PERMIT NO. 		12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED 		13. STATE New Mexico	
15. DATE SPUDED 12/27/10	16. DATE T.D. REACHED 01/10/11	17. DATE COMPL. (Ready to prod) 04/27/11	18. ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6285' KB 6300'
20. TOTAL DEPTH, MD & TVD MD 7475' - 7212' VD	21. PLUG, BACK T.D., MD & TVD MD 7470' - 7207' VD	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY yes
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 4644' - 5653'			25. WAS DIRECTIONAL SURVEY MADE YES
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL/CNL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8" / H-40	32.3#	233'	12 1/4"
		TOP OF CEMENT, CEMENTING RECORD	
		Surface, 76sx(122cf-22bbbls)	
		AMOUNT PULLED	
		5bbbls	
7" / J-55	23#	3850'	8 3/4"
		ST @ 2457'	
		Surface, 528sx(1090cf-193bbbls)	
		47bbbls	
4 1/2" / L-80	11.6#	7472'	6 1/4"
		TOC@3620', 219sx(443cf-79bbbls)	
		includes sqz	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	7359'		
4.7# / L-80			
31. PERFORMANCE RECORD (Interval, size and number)			
Point Lookout w/ .34" diam.			
1SPF @ 5246' - 5653' = 15 Holes			
Menefee w/ .34" diam.			
1SPF @ 4982' - 5220' = 11 Holes			
Cliffhouse w/ .34" diam.			
1SPF @ 4644' - 4826' = 15 Holes			
MV Total Holes = 41			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5246' - 5653'		Acidize w/ 10bbbls 15% HCL. Frac'd w/ 23,226gals 70% Slickwater N2 Foam w/ 56,799# of 20/40 Brady Sand. N2:727,500SCF.	
4982' - 5220'		Acidize w/ 10bbbls 15% HCL. Frac'd w/ 14,784gals 70% Slickwater N2 Foam w/ 33,380# of 20/40 Brady Sand. N2:372,500SCF.	
4644' - 4826'		Acidize w/ 10bbbls 15% HCL. Frac'd w/ 9,576gals 70% Slickwater N2 Foam w/ 28,941# of 20/40 Brady Sand. N2:303,300SCF.	
33. PRODUCTION			
DATE FIRST PRODUCTION N/A	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 04/21/11	HOURS TESTED 1hr.	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 0
FLOW TUBING PRESS. SI-1077psi	CASING PRESSURE SI-1001psi	CALCULATED 24-HOUR RATE 0	OIL-BBL 1377 mcf/ d
		GAS-MCF 57 mcf / h	WATER-BBL trace / bwph
		GAS-MCF 10 / bwph	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc) To be sold			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS This is a Blanco Mesaverde / Basin Dakota commingled well under DHC3318AZ.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

TITLE

Staff Regulatory Technician

DATE

ACCEPTED FOR RECORD
05/12/11

MAY 18 2011

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE

API # 30-039-30884		SAN JUAN 28-7 UNIT 254N			
Ojo Alamo	2000'	2095'	White, cr-gr ss.	Ojo Alamo	2000'
Kirtland	2095'	2652'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2095'
Fruitland	2652'	2974'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2652'
Pictured Cliffs	2974'	3152'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2974'
Lewis	3152'	N/A	Shale w/siltstone stringers	Lewis	3152'
Huerfanito Bentonite	N/A	3937'	White, waxy chalky bentonite	Huerfanito Bent.	N/A
Chacra	3937'	4514'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3937'
Mesa Verde	4514'	4737'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4514'
Menefee	4737'	5232'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4737'
Point Lookout	5232'	5676'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5232'
Mancos	5676'	6408'	Dark gry carb sh.	Mancos	5676'
Gallup	6408'	7160'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6408'
Greenhorn	7160'	7219'	Highly calc gry sh w/thin lmst.	Greenhorn	7160'
Graneros	7219'	7276'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7219'
Dakota	7276'	7470'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7276'

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PLEASE DESIGNATE AND SERIAL NO.

SF-078835

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b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT	
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11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 06, T27N, R7W		12. COUNTY OR PARISH Rio Arriba	
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21. PLUG, BACK T.D., MD & TVD MD 7470' - 7207' VD		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY yes		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7278' - 7470'	
25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL/CNL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) Dakota w/ .34" diam. 2SPF @ 7417' - 7470' = 20 Holes 1SPF @ 7278' - 7404' = 12 Holes OK Total Holes = 32		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7278' - 7470' Acidize w/ 10bbbls 15% HCL. Frac'd w/ 112,560gals 70% Quality Slick Foam w/ 40,160# of 20/40 Brady Sand. N2:2,173,300SCF.	
33. PRODUCTION DATE FIRST PRODUCTION N/A		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	
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