

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

RECEIVED

FOR APPROVED

JUN 02 2011

OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

Farmington 510720-A

6 FUNDAMENTAL LOT OR SECTION NAME

7 UNIT AGREEMENT NAME

Report to Lease

8 FARM OR LEASE NAME, WELL NO

NEWBERRY 8B

9 API WELL NO.

30-045-35048-0051

10 FIELD AND POOL, OR WILDCAT

BLANCO MESAVERDE

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 09, T31N, R12W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION.

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface O (SW/SE), 995' FSL & 1667' FEL

At top prod interval reported below J (NW/SE), 1950' FSL & 1910' FEL

At total depth J (NW/SE), 1950' FSL & 1910' FEL

14 PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH

San Juan

13 STATE

New Mexico

15 DATE SPUNDED

02/24/11

16 DATE T.D. REACHED

03/05/11

17 DATE COMPL. (Ready to prod.)

05/17/11 GRC

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6201 KB 6216'

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

MD 5485' - 5284' VD

21 PLUG, BACK T.D., MD & TVD

MD 5460' - 5259' VD

22 IF MULTIPLE COMPL., HOW MANY*

N/A

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4882' - 5438'

25 WAS DIRECTIONAL SURVEY MADE

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	231'	12 1/4"	Surface, 76sx(122cf-22bbls)	5bbls
7" / J-55	23#	3465'	8 3/4"	Surface, 456sx(947cf-168bbls)	50bbls
4 1/2" / L-80 / J-55	11.6#	5462'	6 1/4"	TOC@2460', 141sx(289cf-51bbls)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5361'	
					4.7# / L-80		

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Point Lookout / Lower Menefee w/ .34" diam.

1SPF @ 5180' - 5438' = 25 Holes

UMF / Cliffhouse w/ .34" diam.

1SPF @ 4882' - 5154' = 25 Holes

MV Total Holes = 50

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

5180' - 5438'

Acidize w/ 10bbls 15% HCL. Frac'd w/ 37,842gals 70% Quality N2 Slick Foam w/ 99,652# 20/40 Arizona Sand. Pumped 80bbls fluid flush, spotted 10bbls of 15% acid in flush across Cliffhouse. N2:1,175,000SCF.

4882' - 5154'

Frac'd w/ 37,086gals 70% Quality N2 Slick Foam w/ 106,330# of 20/40 Arizona Sand. Pumped 74bbls foam flush. N2:1,188,000SCF.

33 PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

05/17/11 GRC

FLOWING

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
05/20/11	1hr.	1/2"		0	51 mcf / h	trace / bwph	

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI-180psi	SI-364psi		0	1,230 mcf / d	7 / bwpd	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

JUN 03 2011

35 LIST OF ATTACHMENTS

This is a standalone Blanco Mesaverde.

FARMINGTON FIELD OFFICE

BY SCJ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED TITLE DATE 06/01/11

Staff Regulatory Technician

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PC

API # 30-045-35048		Newberry 8B			
Ojo Alamo	n/	n/a	White, cr-gr ss.	Ojo Alamo	n/
Kirtland	n/a	2343'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	n/a
Fruitland	2343'	2810'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2343'
Pictured Cliffs	2810'	3000'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2810'
Lewis	3000'	3568'	Shale w/siltstone stringers	Lewis	3000'
Huerfanito Bentonite	3568'	3654'	White, waxy chalky bentonite	Huerfanito Bent.	3568'
Chacra	3654'	4400'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	3654'
Mesa Verde	4400'	4671'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4400'
Menefee	4671'	5213'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4671'
Point Lookout	5213'	5485'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5213'

Rc