

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

July 17, 2008

1. WELL API NO.

30-045-35158

2. Type of Lease

☐ STATE

☒ FEE

☐ FED/INDIAN

3. State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing.

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT**

7. Type of Completion.

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Burlington Resources Oil Gas Company LP

10. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

9. OGRID

14538

11. Pool name or Wildcat

Blanco Mesaverde

12. Location

Unit Ltr

Section

Township

Range

Lot

Feet from the

N/S

Feet from the

E/W Line

County

Surface:

P

34

31N

10W

901

S

1143

E

San Juan

BH:

13. Date Spud

2/10/2011

14. Date T.D. Reached

3/1/2011

15. Date Rig Released

3/2/2011

16. Date Completed (Ready to Produce)

5/23/2011

17. Elevations

GL 6282' KB 6297'

18. Total Measured Depth of Well
7527'

19. Plug Back Measured
Depth
7521'

20. Was Directional Survey Made?
NO

21. Type Electric and Other Logs Run
GR/CCL/CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name

Blanco Mesaverde 4502' - 5575'

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	233'	12 1/4"	Surface, 76sx(122cf-22bbls)	5 bbls
7" / J-55	20#	3256'	8 3/4"	Surface, ST@2497' 419sx(865cf-143bbls)	57 bbls
4 1/2" / L-80	11.6#	7522'	6 1/4"	TOC@2240', 314sx(632cf-112bbls)	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8", 4.7#, L-80	7453'	

26. Perforation record (interval, size, and number)

Point Lookout w/ .34" diam.

1SPF @ 5575' - 5080' = 26 Holes.

Upper Menefee/Climhouse w/ .34" diam.

1SPF @ 4997' - 4502' = 27 Holes

Mesaverde Total Holes = 53

RECEIVED

JUN 2011

OIL CONS. DIV. DIST. 3

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL

5575' - 5080'

4997' - 4502'

AMOUNT AND KIND MATERIAL USED

**Acidize w/ 10bbls 15% HCL. Frac w/ 126,686gals
70% SlickWater Foam w/ 105,497# of 20/40 Brown
Sand. N2:1,265,600SCF**

**Frac w/ 110,180gals 70% SlickWater Foam w/
94,594# of 20/40 Brown Sand. N2:28,200SCF**

28. **PRODUCTION**

Date First Production SI W/O First Delivery		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 6/1/2011	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 63 mcf/h	Water - Bbl. trace	Gas - Oil Ratio
Tubing Press. SI - 571psi	Casing Pressure SI - 320psi	Calculated 24- Hour Rate	Oil - Bbl 0	Gas - MCF 1521 mcf/d	Water - Bbl. 7 bwpd	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold**

30. Test Witnessed By

31. List Attachments **This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3507AZ.**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

1983 Latitude _____ Longitude _____ NAD 1927

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Crystal Tafoya

Printed Name: **Crystal Tafoya**

Title: **Staff Regulatory Tech**

Date: **6/7/11**

E-mail Address: **crystal.tafoya@conocophillips.com**

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1590'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1733'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2620'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3000'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 3141'	T. Leadville
T. Queen	T. Silurian	T. Huerfanito Bent. 3700'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 3761'	T. Elbert
T. San Andres	T. Simpson	T. Cliff House 4500'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 4817'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. Point Lookout 5232'	T. Granite
T. Blinebry	T. Gr. Wash	T. Mancos 5597'	
T. Tubb	T. Delaware Sand	T. Gallup 6522'	
T. Drinkard	T. Bone Springs	Base Greenhorn 7238'	
T. Abo	T	T. Dakota 7343'	
T. Wolfcamp	T	T. Morrison	
T. Penn	T	T. Todilto	
T. Cisco (Bough C)	T	T. Entrada	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology