

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008								
		1. WELL API NO. 30-045-35158								
		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN								
		3. State Oil & Gas Lease No								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name Atlantic B Com								
		6. Well Number 9B								
7. Type of Completion. ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID 14538								
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat Basin Dakota								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	34	31N	10W		901	S	1143	E	San Juan
BH:										
13. Date Spud 2/10/2011	14. Date T.D. Reached 3/1/2011	15. Date Rig Released 3/2/2011		16. Date Completed (Ready to Produce) 5/23/2011			17. Elevations GL 6282' KB 6297'			
18. Total Measured Depth of Well 7527'		19. Plug Back Measured Depth 7521'		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run GR/CCL/CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7344' - 7500'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB /FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD			AMOUNT PULLED	
9 5/8" / H-40	32.3#	233'		12 1/4"		Surface, 76sx(122cf-22bbls)			5 bbls	
7" / J-55	20#	3256'		8 3/4"		Surface, ST@2497'			57 bbls	
4 1/2" / L-80	11.6#	7522'		6 1/4"		TOC@2240', 314sx(632cf-112bbls)				
24. LINER RECORD										
SIZE	TOP	BOTTOM		SCREEN	SIZE	DEPTH SET			PACKER SET	
					2 3/8", 4.7#, L-80	7453'				
25. TUBING RECORD										
26. Perforation record (interval, size, and number) Dakota w/ .34" diam. 2SPF @ 7500' - 7442' = 40 Holes 1SPF @ 7432' - 7344' = 22 Holes Dakota Total Holes = 62						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7344' - 7500' Acidize w/ 10bbls 15% HCL. Frac w/ 237,048gals 85% SlickWater Foam w/ 25,032# of 20/40 Brown Sand. N2:4,788,200SCF				
28. PRODUCTION										
Date First Production SI W/O First Delivery		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) SI				
Date of Test 6/1/2011	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 10 mcf/h	Water - Bbl trace	Gas - Oil Ratio			
Tubing Press. SI - 571psi	Casing Pressure SI - 320psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 234 mcf/d	Water - Bbl. 1 bwpd	Oil Gravity - API - (<i>Corr</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) Sold							30. Test Witnessed By			
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3507AZ.										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude _____ Longitude _____ NAD 1927 1983 _____										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Crystal Tafoya</i> Printed Name : Crystal Tafoya Title: Staff Regulatory Tech Date : 6/7/2011										
E-mail Address crystal.tafoya@conocophillips.com										

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1590'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1733'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2620'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3000'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 3141'	T. Leadville
T. Queen	T. Silurian	T. Huerfanito Bent. 3700'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 3761'	T. Elbert
T. San Andres	T. Simpson	T. Cliff House 4500'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 4817'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. Point Lookout 5232'	T. Granite
T. Blinebry	T. Gr. Wash	T. Mancos 5597'	
T. Tubb	T. Delaware Sand	T. Gallup 6522'	
T. Drinkard	T. Bone Springs	Base Greenhorn 7238'	
T. Abo	T	T. Dakota 7343'	
T. Wolfcamp	T	T. Morrison	
T. Penn	T	T. Todilto	
T. Cisco (Bough C)	T	T. Entrada	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology