

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE  
(See other In-  
structions on  
reverse side)

RECEIVED

FOR APPROVED

OMB NO. 1004-0137

JUN 02 2011

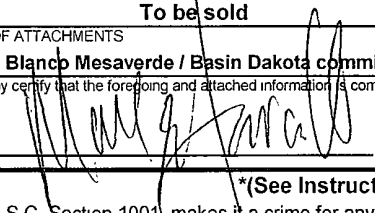
Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

AMENDED: Farmington Field Office SF 077652

6 IF INDIAN ALLOTTEE OR TRIBE NAME

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2 NAME OF OPERATOR <b>Burlington Resources Oil &amp; Gas Company</b>						9 API WELL NO <b>30-045-35182-0001</b>	
3 ADDRESS AND TELEPHONE NO <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>						10 FIELD AND POOL, OR WILDCAT <b>BASIN DAKOTA</b>	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>M (SW/SW), 715' FSL &amp; 1220' FWL</b> At top prod. interval reported below <b>L (NW/SW), 1864' FSL &amp; 1021' FWL</b> At total depth <b>L (NW/SW), 1864' FSL &amp; 1021' FWL</b>						11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 25, T31N, R12W</b>	
14 PERMIT NO				DATE ISSUED		12 COUNTY OR PARISH <b>San Juan</b>	13 STATE <b>New Mexico</b>
15 DATE SPUDDED <b>01/25/11</b>	16 DATE T.D. REACHED <b>02/13/11</b>	17 DATE COMPL. (Ready to prod.) <b>04/20/11 GRC</b>		18 ELEVATIONS (DF, RKB, RT, BR, ETC.) <b>GL 5974' KB 5989'</b>		19 ELEV. CASINGHEAD	
20 TOTAL DEPTH, MD & TVD <b>MD 7240' - 7058' TVD</b>		21 PLUG, BACK T.D., MD & TVD <b>MD 7236' - 7054' TVD</b>		22 IF MULTIPLE COMPL., HOW MANY* <b>2</b>		23 INTERVALS DRILLED BY <b>yes</b>	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Basin Dakota 7063' - 7208'</b>						25 WAS DIRECTIONAL SURVEY MADE <b>YES</b>	
26 TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/CCL/CBL</b>						27. WAS WELL CORED <b>No</b>	
28 CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE <b>9 5/8" / H-40</b>		WEIGHT, LB/FT <b>32.3#</b>		DEPTH SET (MD) <b>233'</b>		HOLE SIZE <b>12 1/4"</b>	
TOP OF CEMENT, CEMENTING RECORD <b>Surface, 76sx(122cf-22bbls)</b>		AMOUNT PULLED <b>7bbls</b>					
7" / J-55 <b>23#</b>		4580' <b>23#</b>		8 3/4" <b>4580'</b>		ST @ 1842', Surface, 625sx(1282cf-228bbls) <b>80bbls</b>	
4 1/2" / L-80 <b>11.6#</b>		7238' <b>11.6#</b>		6 1/4" <b>7238'</b>		TOC @ 2044', 197sx(400cf-71bbls)	
29 LINER RECORD				30 TUBING RECORD			
SIZE <b>4.7# / L-80</b>		TOP (MD) <b>233'</b>		BOTTOM (MD) <b>7155'</b>		PACKER SET (MD)	
31 PERFORATION RECORD (Interval, size and number) <b>Dakota w/ .34" diam. 2SPF @ 7176' - 7208' = 22 Holes 1SPF @ 7063' - 7166' = 30 Holes DK Total Holes = 52</b>				32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <b>Pumped 5bbls of 2% KCL water. Acidize w/ 10bbls. Frac'd w/ 4,714bbls 85% Quality Slickwater foam w/ 24,739# of 20/40 Brady Sand. N2:4,655,800SCF.</b>			
33 PRODUCTION							
DATE FIRST PRODUCTION <b>04/20/11 GRC</b>		PRODUCTION METHOD (Flowing gas lift, pumping—size and type of pump) <b>FLOWING</b>				WELL STATUS (Producing or shut-in) <b>SI</b>	
DATE OF TEST <b>04/27/11</b>		HOURS TESTED <b>1hr.</b>		CHOKE SIZE <b>1/2"</b>		PROD'N FOR TEST PERIOD <b>0</b>	
FLOW TUBING PRESS <b>SI-662psi</b>		CASING PRESSURE <b>SI-662psi</b>		CALCULATED 24-HOUR RATE <b>0</b>		OIL-BBL <b>756 mcf / d</b>	
GAS-MCF <b>32 mcf / h</b>		WATER-BBL <b>trace / bwph</b>		GAS-OIL RATIO <b>8 / bwph</b>		OIL GRAVITY-API (CORR)	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>To be sold</b>						TEST WITNESSED BY <b>ACCEPTED FOR RECORD</b>	
35 LIST OF ATTACHMENTS <b>This is a Blanco Mesaverde / Basin Dakota commingled well under DHC3471AZ.</b>							
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE <b>Staff Regulatory Technician</b>		DATE <b>05/10/11</b>		FARMINGTON FIELD OFFICE <b>SCV</b>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCDA

API # 30-045-35182		EAST 9N			
Ojo Alamo	904'	930'	White, cr-gr ss.	Ojo Alamo	904'
Kirtland	930'	2143'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	930'
Fruitland	2143'	2502'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2143'
Pictured Cliffs	2502'	2647'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2502'
Lewis	2647'	3299'	Shale w/siltstone stringers	Lewis	2647'
Huerfanito Bentonite	3299'	3643'	White, waxy chalky bentonite	Huerfanito Bent.	3299'
Chacra	3643'	4137'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3643'
Mesa Verde	4137'	4369'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4137'
Menefee	4369'	4932'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4369'
Point Lookout	4932'	5310'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4932'
Mancos	5310'	6223'	Dark gry carb sh.	Mancos	5310'
Gallup	6223'	6947'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6223'
Greenhorn	6947'	7002'	Highly calc gry sh w/thin lmst.	Greenhorn	6947'
Graneros	7002'	7062'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7002'
Dakota	7062'	7236'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7062'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

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OMB NO. 1004-0137

Expires December 31, 1991

5-LEASE DESIGNATION AND SERIAL NO.

AMENDED

SF-977652

6-INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME <i>Report to Lease</i>	
b TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		8 FARM OR LEASE NAME, WELL NO <b>EAST 9N</b>	
2 NAME OF OPERATOR <b>Burlington Resources Oil &amp; Gas Company</b>		9. API WELL NO <b>30-045-35182-0002</b>	
3 ADDRESS AND TELEPHONE NO <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>		10 FIELD AND POOL, OR WILDCAT <b>BLANCO MESAVERDE</b>	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>M (SW/SW), 715' FSL &amp; 1220' FWL</b> At top prod. interval reported below <b>L (NW/SW), 1864' FSL &amp; 1021' FWL</b> At total depth <b>L (NW/SW), 1864' FSL &amp; 1021' FWL</b>		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 25, T31N, R12W</b>	
14 PERMIT NO		DATE ISSUED	
15 DATE SPUNDED <b>01/25/11</b>		16 DATE T.D. REACHED <b>02/13/11</b>	
17 DATE COMPL. (Ready to prod.) <b>04/20/11 GRC</b>		18 ELEVATIONS (DF, RKB, RT, BR, ETC.) <b>GL 5974' KB 5989'</b>	
19 ELEV CASINGHEAD		12 COUNTY OR PARISH <b>San Juan</b>	
13 STATE <b>New Mexico</b>		20 TOTAL DEPTH, MD & TVD <b>MD 7240' - 7058' TVD</b>	
21 PLUG, BACK T.D., MD & TVD <b>MD 7236' - 7054' TVD</b>		22 IF MULTIPLE COMPL., HOW MANY* <b>2</b>	
23 INTERVALS DRILLED BY <b>yes</b>		ROTARY TOOLS	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Blanco Mesaverde 4617' - 5190'</b>		25 WAS DIRECTIONAL SURVEY MADE <b>YES</b>	
26 TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/CCL/CBL</b>		27. WAS WELL CORED <b>No</b>	

28 CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE <b>9 5/8" / H-40</b>	WEIGHT, LB / FT <b>32.3#</b>	DEPTH SET (MD) <b>233'</b>	HOLE SIZE <b>12 1/4"</b>	TOP OF CEMENT, CEMENTING RECORD <b>Surface, 76sx(122cf-22bbls)</b>	AMOUNT PULLED <b>7bbls</b>
<b>7" / J-55</b>	<b>23#</b>	<b>4580'</b>	<b>8 3/4"</b>	<b>ST @ 1842', Surface, 625sx(1282cf-228bbls)</b>	<b>80bbls</b>
<b>4 1/2" / L-80</b>	<b>11.6#</b>	<b>7238'</b>	<b>6 1/4"</b>	<b>TOC @ 2044', 197sx(400cf-71bbls)</b>	
29 LINER RECORD			30 TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE
					<b>2 3/8"</b>
					<b>7155'</b>
					<b>4.7# / L-80</b>

31 PERFORATION RECORD (Interval, size and number)		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Point Lookout w/ .34" diam. 1SPF @ 4934' - 5190' = 19 Holes Menefee w/ .34" diam. 1SPF @ 4617' - 4821' = 16 Holes MV Total Holes = 35		Pumped 5bbls of 2% KCL water. Acidize w/ 10bbls. Frac'd w/ 2,235bbls 70% Quality Slickwater foam w/ 83,161# of 20/40 Brady Sand. N2:909,900SCF. Pumped 17bbls of 2% KCL water. Acidize w/ 11bbls. Frac'd w/ 838bbls 70% Quality Slickwater Foam w/ 27,466# of 20/40 Brady Sand. N2:375,700SCF.	

33 PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION <b>04/20/11 GRC</b>		<b>FLOWING</b>		<b>SI</b>	
DATE OF TEST <b>04/27/11</b>	HOURS TESTED <b>1hr.</b>	CHOKE SIZE <b>1/2"</b>	PROD'N FOR TEST PERIOD <b>0</b>	GAS--MCF <b>37 mcf / h</b>	WATER--BBL <b>3 / bwph</b>
FLOW TUBING PRESS <b>SI-662psi</b>	CASING PRESSURE <b>SI-662psi</b>	CALCULATED 24-HOUR RATE <b>0</b>	OIL--BBL <b>887 mcf / d</b>	GAS--MCF <b>64 / bwph</b>	OIL GRAVITY-API (CORR.)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>To be sold</b>	TEST WITNESSED BY <b>ACCEPTED FOR RECORD</b>
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35 LIST OF ATTACHMENTS <b>This is a Blanco Mesaverde Basin Dakota commingled well under DHC3471AZ.</b>	<b>JUN 03 2011</b>
---	--------------------

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED <i>[Signature]</i>	TITLE <b>Staff Regulatory Technician</b>	DATE <b>05/10/11</b>
------------------------------	---	-------------------------

FARMINGTON FIELD OFFICE  
BY 05/10/11 *[Signature]*

\*(See Instructions and Spaces for Additional Data on Reverse Side)

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17

<b>API # 30-045-35182</b>			<b>EAST 9N</b>		
Ojo Alamo	904'	930'	White, cr-gr ss.	Ojo Alamo	904'
Kirtland	930'	2143'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	930'
Fruitland	2143'	2502'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2143'
Pictured Cliffs	2502'	2647'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2502'
Lewis	2647'	3299'	Shale w/siltstone stringers	Lewis	2647'
Huerfanito Bentonite	3299'	3643'	White, waxy chalky bentonite	Huerfanito Bent.	3299'
Chacra	3643'	4137'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	3643'
Mesa Verde	4137'	4369'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4137'
Menefee	4369'	4932'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4369'
Point Lookout	4932'	5310'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4932'
Mancos	5310'	6223'	Dark gry carb sh.	Mancos	5310'
Gallup	6223'	6947'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6223'
Greenhorn	6947'	7002'	Highly calc gry sh w/thin lmst.	Greenhorn	6947'
Graneros	7002'	7062'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7002'
Dakota	7062'	7236'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7062'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE  
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Expires: December 31, 1991

MAY 16 2011

5. LEASE DESIGNATION AND SERIAL NO.  
SF-077652 Farmington Field Office  
Bureau of Land Management

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO.

EAST 9N

9. API WELL NO

30-045-35182 - 0052

10 FIELD AND POOL, OR WILDCAT

BLANCO MESAVERDE

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 25, T31N, R12W

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION.

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other

2 NAME OF OPERATOR

Burlington Resources Oil &amp; Gas Company

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface M (SW/SW), 715' FSL &amp; 1220' FWL

At top prod. interval reported below L (NW/SW), 1864' FSL &amp; 1021' FWL

At total depth L (NW/SW), 1864' FSL &amp; 1021' FWL

14 PERMIT NO DATE ISSUED

12 COUNTY OR  
PARISH

San Juan

13 STATE

New Mexico

15. DATE SPUNDED

01/25/11

16. DATE T.D. REACHED

02/13/11

17. DATE COMPL. (Ready to prod)

04/27/11

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

GL 5974' KB 5989'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

MD 7240' - 7058' TVD

21. PLUG, BACK T.D., MD &amp; TVD

MD 7236' - 7054' TVD

22 IF MULTIPLE COMPL.,  
HOW MANY\*

2

23 INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Mesaverde 4617' - 5190'

25. WAS DIRECTIONAL  
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	233'	12 1/4"	Surface, 76sx(122cf-22bbls)	7bbls
7" / J-55	23#	4580'	8 3/4"	ST @ 1842', Surface, 625sx(1282cf-228bbls)	80bbls
4 1/2" / L-80	11.6#	7238'	6 1/4"	TOC @ 2044', 197sx(400cf-71bbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7155'	
					4.7# / L-80		

31 PERFORATION RECORD (Interval, size and number)

Point Lookout w/ .34" diam.  
1SPF @ 4934' - 5190' = 19 Holes  
Menefee w/ .34" diam.  
1SPF @ 4617' - 4821' = 16 Holes  
MV Total Holes = 35✓

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4934' - 5190'

Pumped 5bbls of 2% KCL water. Acidize w/ 10bbls. Frac'd  
w/ 2,235bbls 70% Quality Slickwater foam w/ 83,161# of  
20/40 Brady Sand. N2:909,900SCF.

4617' - 4821'

Pumped 17bbls of 2% KCL water. Acidize w/ 11bbls. Frac'd  
w/ 838bbls 70% Quality Slickwater Foam w/ 27,466# of 20/40  
Brady Sand. N2:375,700SCF.

33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
04/20/11 GRC ✓		FLOWING					SI ✓	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
04/27/11 ✓	1hr.	1/2"	→	0	37 mcf / h	3 / bwph		
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR.)	
SI-662psi	SI-662psi	→	0	887 mcf/ d ✓	64 / bwpd ✓			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

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35. LIST OF ATTACHMENTS

This is a Blanco Mesaverde / Basin Dakota commingled well under DHC3471AZ.

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SIGNED

TITLE

Staff Regulatory Technicain

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NMOCD

ACCEPTED FOR RECORD

MAY 17 2011

FARMINGTON FIELD OFFICE  
By J. SalyersRCOD MAY 20 11  
OIL CONS. DIV.  
DIST. 3

API # 30-045-35182		EAST 9N			
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Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME <b>Report to lease</b>	
2. NAME OF OPERATOR <b>Burlington Resources Oil &amp; Gas Company</b>		8. FARM OR LEASE NAME, WELL NO. <b>EAST 9N</b>	
3. ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>		9. API WELL NO. <b>30-045-35182-0001</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>M (SW/SW), 715' FSL &amp; 1220' FWL</b>  At top prod. interval reported below <b>L (NW/SW), 1864' FSL &amp; 1021' FWL</b>  At total depth <b>L (NW/SW), 1864' FSL &amp; 1021' FWL</b>		10. FIELD AND POOL, OR WILDCAT <b>BASIN DAKOTA</b>	
		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 25, T31N, R12W</b>	

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH <b>San Juan</b>		13. STATE <b>New Mexico</b>	
15. DATE SPUDDED <b>01/25/11</b>		16. DATE T.D. REACHED <b>02/13/11</b>		17. DATE COMPL. (Ready to prod) <b>04/27/11</b>		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) <b>GL 5974' KB 5989'</b>	
19. ELEV CASINGHEAD		20. TOTAL DEPTH, MD & TVD <b>MD 7240' - 7058' TVD</b>		21. PLUG, BACK T.D., MD & TVD <b>MD 7236' - 7054' TVD</b>		22. IF MULTIPLE COMPL, HOW MANY* <b>2</b>	
23. INTERVALS DRILLED BY		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Basin Dakota 7063' - 7208'</b>		25. WAS DIRECTIONAL SURVEY MADE <b>YES</b>		26. TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/CCL/CBL</b>	
27. WAS WELL CORED <b>No</b>		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	233'	12 1/4"	Surface, 76sx(122cf-22bbbls)	7bbbls
7" / J-55	23#	4580'	8 3/4"	ST @ 1842', Surface, 625sx(1282cf-228bbbls)	80bbbls
4 1/2" / L-80	11.6#	7238'	6 1/4"	TOC @ 2044', 197sx(400cf-71bbbls)	

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7155'	
					4.7# / L-80		

31. PERFORATION RECORD (Interval, size and number) <b>Dakota w/ .34" diam. 2SPF @ 7176' - 7208' = 22 Holes 1SPF @ 7063' - 7166' = 30 Holes DK Total Holes = 52 ✓</b>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <b>7063' - 7208' Pumped 5bbbls of 2% KCL water. Acidize w/ 10bbbls. Frac'd w/ 4,714bbbls 85% Quality Slickwater foam w/ 24,739# of 20/40 Brady Sand. N2:4,655,800SCF.</b>	
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33. PRODUCTION DATE FIRST PRODUCTION <b>04/20/11 GRC</b>		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) <b>FLOWING ✓</b>				WELL STATUS (Producing or shut-in) <b>SI ✓</b>	
DATE OF TEST <b>04/27/11 ✓</b>	HOURS TESTED <b>1hr.</b>	CHOKE SIZE <b>1/2"</b>	PROD'N FOR TEST PERIOD <b>0</b>	OIL-BBL <b>32 mcf / h</b>	GAS-MCF <b>trace / bwph</b>	WATER-BBL <b>8 / bwph</b>	GAS-OIL RATIO
FLOW TUBING PRESS <b>SI-662psi</b>	CASING PRESSURE <b>SI-662psi</b>	CALCULATED 24-HOUR RATE <b>0</b>	OIL-BBL <b>756 mcf / d</b>	GAS-MCF <b>8 / bwph</b>	WATER-BBL <b>8 / bwph</b>	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>To be sold</b>						TEST WITNESSED BY	
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35. LIST OF ATTACHMENTS <b>This is a Blanco Mesa Verde / Basin Dakota commingled well under DHC3471AZ.</b>							
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED	TITLE <b>Staff Regulatory Technician</b>	DATE <b>05/10/11</b>
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(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD	
MAY 17 2011	
FARMINGTON FIELD OFFICE	
BY <b>T. Salyers</b>	

RCOD MAY 20 11  
OIL CONS. DIV.  
DIST. 3

API # 30-045-35182			EAST 9N		
Ojo Alamo	904'	930'	White, cr-gr ss.	Ojo Alamo	904'
Kirtland	930'	2143'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	930'
Fruitland	2143'	2502'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2143'
Pictured Cliffs	2502'	2647'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2502'
Lewis	2647'	3299'	Shale w/siltstone stringers	Lewis	2647'
Huerfanito Bentonite	3299'	3643'	White, waxy chalky bentonite	Huerfanito Bent.	3299'
Chacra	3643'	4137'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3643'
Mesa Verde	4137'	4369'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4137'
Menefee	4369'	4932'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4369'
Point Lookout	4932'	5310'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4932'
Mancos	5310'	6223'	Dark gry carb sh.	Mancos	5310'
Gallup	6223'	6947'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6223'
Greenhorn	6947'	7002'	Highly calc gry sh w/thin lmst.	Greenhorn	6947'
Graneros	7002'	7062'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7002'
Dakota	7062'	7236'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7062'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	