<u>District I</u> 1625 N French Dr , Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

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State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

5 Copies

# API Number Spool Name Spo	☐ AMENDED REPO	Г		20 South St. Santa Fe, NI		505	e, NM 875	ois Dr., Santa Fe	<u>District IV</u> 1220 S St. Franc			
Arical Name								I. R				
# API Number Spool Name Spo	120782	² O										
API Number 30-039-29783	P.O. Box 640 3 Reason for Filing Code/ Effective Date						P.O. Box 640					
30-039-29783	EN COMPLETION Pool Code				4 87410 —————				4 A D1 November			
170.33	97232	Pool Co	ANCOS	BASIN MA		Name	Poor					
11.	Well Number 600	9 Well Nu	INIT	DOSA II	ne	perty Nan	8 Proj					
F) 	KOSA U			tion					
13 Bottom Hole Location UL or lot no Section Township Range Lot Idn Feet from the North/South line Feet from the E					Lot.Idn	-	•					
UL or lot no Section Township Range Lot Idn Feet from the North/South line Feet from the 12 Lse Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Effective Date 16 C-129 Effective Date 17 Transporter Name and Address PACER ENERGY MARKETING PO BOX 4470 TULSA, OK 74159 ULSA, OK 74159 USE PO BOX 645 TULSA OK 74102 USE PO BOX	WEST Rio Arriba	2600' WEST	NORTH	23207					-			
III. Oil and Gas Transporters	Ea County	t from the Ea	North/South line Fee	Feet from the	Lot Idn							
III. Oil and Gas Transporters							-					
	¹⁷ C-129 Expiration Date	Effective Date 17	mit Number 16 C-129	¹⁵ C-129 Pern		ı			12 Lse Code			
OGRID						ters	anspor					
PACER ENERGY MARKETING PO BOX 4470	²⁰ O/G/W											
IV. Well Completion Data 21 Spud Date 7/18/10 6/28/11 9032' 27 Hole Size 28 Casing & Tubing Size 29 Depth Set 17-1/2" 13 3/8", 68#, L-80 533' 12-1/4" 9 5/8", K-55, 36# 4513' 1050 7-7/8" 4.5", 11.6#, p-110 9032' VI. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Presst 37 Choke Size 38 Oil 39 Water 40 Gas OIL CONSERVATION been complied with and that the rules of the Oil Conservation Division have been complied with and that the information given above is true and			RGY MARKETING	PACER ENER	PACER EN							
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	6-24-2011											
Printed name: Title: SUPERVISOR DISTR												
Heather Riley			Heather Riley Title:									
Regulatory Spec Sr.	- ZUII	JUN 2 4 2011						ry Spec Sr.				