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ConocoPhillips

PRODUCTION ALLOCATION FORM

JUN 16 2011

Bureau of Land Management
San Juan Field Office

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 6/8/2011

API No. 30-039-21494

DHC No. DHC1692AZ

Lease No. ~~NM78419A~~ **35078739**

Well Name
San Juan 30-5 Unit

Well No.
#62

Unit Letter **G** Section **21** Township **T030N** Range **R005W** Footage **1740' FNL & 1840' FEL**

County, State
**Rio Arriba County,
New Mexico**

Completion Date Test Method
HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
PICTURED CLIFFS	508 MMCF	37%		100%
MESAVERDE	876 MMCF	63%		0%
	1384			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 30-5 unit 62 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Pictured Cliffs and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	6-17-11	Geo	599-6265
X <i>[Signature]</i>	6/8/11	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	6/8/11	Engineering Tech.	505-326-9743
Kandis Roland			

RCVD JUN 17 '11
OIL CONS. DIV.
DIST. 3

NMOCD *AV*