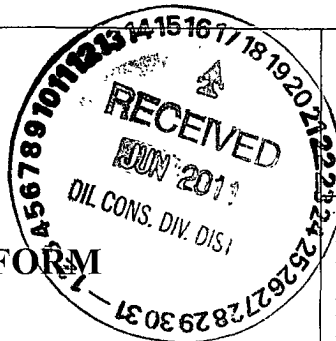


BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



Distribution:
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Regulatory
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Well File

Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/6/2011

API No. 30-039-30212

DHC No. DHC2595AZ

Lease No. SF-078943-A

Well Name

San Juan 29-7 Unit

Well No.

#101M

Unit Letter
Surf- I

Section
7

Township
T029N

Range
R007W

Footage
2135' FSL & 30' FEL

County, State
Rio Arriba County,
New Mexico

Completion Date

5/20/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		23%		71%
DAKOTA		77%		29%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon historical formation yields.

APPROVED BY	DATE	TITLE	PHONE
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W