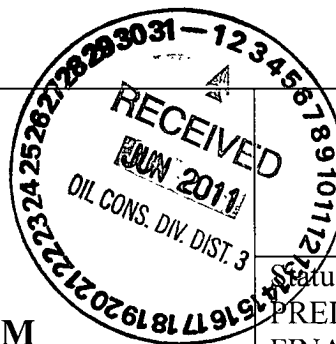


ConocoPhillips

PRODUCTION ALLOCATION FORM



Distribution.
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/1/2011

API No. 30-039-30884

DHC No. DHC3318AZ

Lease No. SF-078835

Well Name

San Juan 28-7 Unit

Well No.

#254N

Unit Letter	Section	Township	Range	Footage	County, State
Sur-C	6	T027N	R007W	962' FNL & 1793' FWL	Rio Arriba County,
BH- E	6	T027N	R007W	1674' FNL & 818' FWL	New Mexico

Completion Date

4/27/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	508 MCFD	24%		24%
DAKOTA	1635 MCFD	76%		76%
	2143			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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