Submit 3 Copies To Appropriate Distri	ct State of New M	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		Jun 19, 2008		
1625 N. French Dr , Hobbs, NM 88240			WELL API NO.		
District II 1301 W. Grand Ave, Artesia, NM 882	OIL CONSERVATION DIVISION		30-039-31021 5. Indicate Type of Lease		
District III	1220 South St. Francis Dr.		STATE FEE		
1000 Rio Brazos Rd , Aztec, NM 8741 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S St. Francis Dr., Santa Fe, NM 87505				SF-079193	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit As	Preement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			San Juan 28-6 Unit		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)					
1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number 460S		
2. Name of Operator			9. OGRID Number		
Burlington Resources Oil Gas Company LP			14538		
3. Address of Operator P.O. Pay 4289, Ferminator, NM, 87409, 4289			10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289 Blanco PC /Basin FC					
4. Well Location		1' 1 4848	C + C + 1	, , , ,	
·	feet from the South			line line	
Section 16		Range 6W	NMPM Rio Arriba C	County	
		i, KKB, K1, GK, eic.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF	INTENTION TO	CLID		OF.	
PERFORM REMEDIAL WORK	INTENTION TO: ☐ PLUG AND ABANDON ☐	REMEDIAL WOR	SEQUENT REPORT	OF: ING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI			
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐	CASING/CEMENT	<u>=</u>	,	
DOWNHOLE COMMINGLE					
OTHER:	empleted energtions (Clearly state all	OTHER:	d aive pertinent dates inclu	ding estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
•					
	te the subject well in the Blanco Pictur				
The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has					
been notified in writing of this a		value of the product		_	
oven nomica in wroning or time a	·p		/33	1415167770	
Proposed perforations are: PC -	3394' – 3594' ; FC - 3012' - 3393' T	hese perforations a	re in TVD.	4 6	
Proposed perforations are: PC - 3394' - 3594'; FC - 3012' - 3393' These perforations are in TVD. As referenced in Order # R- 10696 interest owners were not re-notified. BR will use some form of the subtraction method to establish an allocation for commingled wells. Spud Date: Rig Released Date:					
As referenced in Order # K- 10090 interest owners were not re-notified.					
BR will use some form of the s	ubtraction method to establish an al	location for commi	ngled wells.	2019	
^			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	DIV DIO	
DH DH	<u>(361,9 .42</u> Rig Rel	eased Date:	/62	10/ST 3 150/	
Spud Date:	Kig Kei	eased Date:		1500 - 07 1290	
				150E 6Z 8Z 10	
I hereby certify that the informat	ion above is true and complete to the l	est of my knowledg	e and belief.		
SIGNATURE CILLEU R	Cellywood TITLE_	Staff Regulatory	Technician DATE 6	16/11	
SIGNATORE OFFICE IT	THEE_	Starr Regulatory	Technician DATE (
Type or print name Arleen R	Kellywood / E-mail address: arle	een.r.kellywood@cor	nocophillips.com PHONE	: 505-326-9517	
For State Hee Only		SUPERVISOR	DISTRICT # 3	an thi — d hadd	
For State Use Only	4/	SUPERVISOR	U	JUN 3 0 2011	
APPROVED BY / Mm_	tur- TITLE_	-	DATE		
Conditions of Approval (if any):					

