

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

JUN 21 2011

SUBMIT IN TRIPLICATE - Other instructions on page 2

-armington Field  
Bureau of Land Management

Lease Serial No.

NMSF 078019

If Indian, Allottee or Tribe Name

Unit or CA/Agreement, Name and/or No  
agreement

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

XTO ENERGY INC.

## 3a. Address

382 CR 3100 AZTEC, NM 87410

## 3b. Phone No (include area code)

505-333-3630

## 4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

1020' FSL &amp; 790' FWL SWSW SEC 12 (M) -T27N-R11W NMPM

## 8. Well Name and No.

EH PIPKIN #18

## 9. API Well No.

30-045-25144

## 10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL  
FULCHER KUTZ PICTURED CLIFFS

## 11. County or Parish, State

SAN JUAN NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>DOWNHOLE</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>COMMINGLE</u>  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval to downhole commingle this well per NMOCD Rule 19.15.12.11 C(2) in the Basin Fruitland Coal (71629) and the Fulcher Kutz-Pictured Cliffs (77200) pools upon recompleat of the PC. Pool combinations are pre-approved for DHC in the San Juan Basin per Order R-11363. Please see the attached spreadsheets for justification of the proposed allocations.

Basin Fruitland Coal	Oil: 0%	Gas: 12%	Water: 15%
Fulcher Kutz Pictured Cliffs	Oil: 100%	Gas: 88%	Water: 85%

Ownership is common in both zones; therefore, there are no owners to notify of our intent to DHC. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. The NMOCD was notified of our intent to DHC via Form C103 on 6/20/2011.

RCVD JUN 22 '11  
OIL CONS. DIV.  
DIST. 3

DHC 3620 AZ

- 14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

WANETT MCCAULEY

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Wanett McCauley

Date 6/20/2011

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Dr. Henth

Title

Geo

Date

6-21-11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD W

Allocations are based off of the existing Fruitland Coal production previous 6-month average and an average of post-1980 Pictured Cliff producers' first 6-month production averages.

**Monthly Production Rates**

	<b>OIL (Bbl/mo.)</b>	<b>GAS (KCF/mo.)</b>	<b>Water (Bbl/mo.)</b>	
<b>Fruitland Coal</b>	0	767	18	Average production for last 6 months in EH Pipkin 18
<b>Pictured Cliffs</b>	0	5509	105	6-month average initial production from surrounding post-1980 Pictured Cliffs wells
<b>Total</b>	0	6275	124	

<b>Percent Production</b>			
	<b>OIL</b>	<b>GAS</b>	<b>Water</b>
<b>Fruitland Coal</b>	0%	12%	15%
<b>Pictured Cliffs</b>	100%	88%	85%
<b>Total</b>	100%	100%	100%

**Existing EH Pipkin 18 Fruitland Coal production**

<b>Date</b>	<b>Oil</b>	<b>Gas</b>	<b>Water</b>
8/31/2010	0	893	80
9/30/2010	0	868	0
10/31/2010	0	859	0
11/30/2010	0	756	20
12/31/2010	0	732	10
1/31/2011	0	491	0

**Initial Pictured Cliffs production from well comparable to Pipkin EH 18 PC interval**

**Pipkin EH 19**

	KCF/Mo.	BW/Mo.
Jul-82	4411	0
Aug-82	5748	0
Sep-82	5351	0
Oct-82	3498	0
Nov-82	3720	0
Dec-82	3904	0
<b>AVERAGE</b>	<b>4439</b>	<b>0</b>

**Fullerton Fed 13-24**

	KCF/Mo.	BW/Mo.
Apr-95	6370	588
May-95	7577	317
Jun-95	6770	238
Jul-95	7051	251
Aug-95	6656	231
Sep-95	5826	175
<b>AVERAG</b>	<b>6708</b>	<b>300</b>

**Fullerton Fed 11-34**

	KCF/Mo.	BW/Mo.
5/31/1995	7173	348
6/30/1995	7115	211
7/31/1995	6905	194
8/31/1995	7156	215
9/30/1995	7026	186
10/31/1995	6768	127
<b>AVERAGE</b>	<b>7024</b>	<b>214</b>

**U.S. Argo 3**

	KCF/Mo.	BW/Mo.
Nov-87	4568	0
Dec-87	4657	0
Jan-88	5129	0
Feb-88	4805	0
Mar-88	5497	0
Apr-88	3996	0
<b>AVERAG</b>	<b>4775</b>	<b>0</b>

**Fullerton Fed 14-33**

	KCF/Mo.	BW/Mo.
Oct-91	5416	17
Nov-91	5079	13
Dec-91	3761	0
Jan-92	3833	13
Feb-92	4214	9
Mar-92	5280	22
<b>AVERAGE</b>	<b>4597</b>	<b>12</b>