	PROD	ONO UCTION	coPh alloca	illi	PS & OIL CO.	A 15 16 17 ECETVE UN 201 11 NS. DIV. DIST	A SOLOTONIA SOLOTONIA PI	NAL	Distribution BLM 4 Copies Regulatory Accounting Well File Revised. March 9, 2006 MINARY Distribution Regulatory Accounting Well File Revised. March 9, 2006	
Commingle Type								Date: 6/6/2011		
SURFACE DOWNHOLE Type of Completion								API No. 30-045-35039		
NEW DRILL RECOMPLETION PAYADD COMMINGLE								DHC No. DHC3379AZ		
								Lease No. B-11479-55		
Well Name								Well No.		
State Com Unit Letter		Township	Danga	T	Σ4			#14B		
I	36	Township T030N			Footage 1895' FSL & 907' FI		County, State San Juan County,		• •	
				<u> </u>				New Mexico		
Completion Date Test Method										
3/20/11 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐										
FORMATION			GAS		RCENT	CONDENSATE		E	PERCENT	
MESAVERDE					34%				65%	
DAKOTA					66%_		·		35%	
JUSTIFICATION OF ALLOCATION: Second Compositional Gas Analysis: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.										
Acceptance of the Control of the Con		DATE		TOYOU D						
APPROVED BY			DATE		TITLE			PHONE		
X	7	6711		Engineer			505-599-4076			
Bill Akwari										
x Kandis toland			Lollol	11	Engineering Tech.			505-326-9743		
Kandis R	oland		, ,	ļ						

