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PRODUCTION ALLOCATION FORM

Distribution: BLM 4 Copies
 Regulatory Accounting Well File
 Revised: March 9, 2006
 JUN 16 2011
 Farmington Field Office
 Bureau of Land Management

Status
 PRELIMINARY ☒
 FINAL ☐
 REVISED ☒ 2nd Allocation

Commingle Type
 SURFACE ☐ DOWNHOLE ☒
 Type of Completion
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/6/2011

API No. 30-045-35039
 DHC No. DHC3379AZ
 Lease No. B-11479-55

Well Name
 State Com R

Well No.
 #14B

Unit Letter 1	Section 36	Township T030N	Range R009W	Footage 1895' FSL & 907' FEL
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County, State
 San Juan County,
 New Mexico

Completion Date

3/20/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

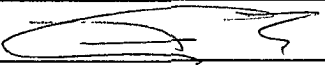
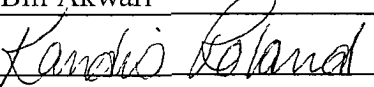
RCVD JUN 17 '11

OIL CONS. DIV.

DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		34%		65%
DAKOTA		66%		35%

JUSTIFICATION OF ALLOCATION: Second Compositional Gas Analysis: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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ACCEPTED FOR RECORD

No Federal Interest

NMOC

JUN 17 2011

FARMINGTON FIELD OFFICE
