

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised March 9, 2006

JUN 16 2011

Status: ☐ PRELIMINARY
☒ FINAL
☐ REVISED

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/6/2011

API No. 30-045-35158

DHC No. DHC3507AZ

Lease No. FEE

Well Name
Atlantic B Com

Well No.
#9B

Unit Letter P	Section 34	Township T031N	Range R010W	Footage 901' FSL & 1143' FEL
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County, State
**San Juan County,
New Mexico**

Completion Date

6/2/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1521 MCFD	87%		87%
DAKOTA	234 MCFD	13%		13%
	1755			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JUN 17 '11
OIL CONS. DIV.
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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