

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAY 18 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 930' FNL & 710' FWL, Section 10, T30N, R6W, NMPM

5. Lease Number
SF-080714-A
6. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 30-6 Unit8. Well Name & Number
San Juan 30-6 Unit 34N

9. API Well No.

30-039-30577

10. Field and Pool
Basin DK/Blanco MV11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ X

Other -

CASING REPORT

☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

5/9/2011 MIRU AWS 920. NU BOPE. PT 9 5/8" csg to 600#/30 min-5/10/11. Test OK.

5/11/11 TIH w/ 8 3/4" bit. Tag cmt @ 260' & DO cmt. Drilled ahead to 3554' - Inter TD reached 5/12/11. Circ hole. 5/14/2011 TIH w/ 82 jts., 7" 20#, J-55, ST&C set @ 3539' w/ stage tool @ 2879'. RU to cmt. 1st Stage: Pre-flush w/ 10 bbls GW & 2 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite cmt w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead in w/ 24 sx (51 cf-9bbls=2.13 yld) Premium Lite cmt w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 83 sx (115 cf-20 bbls=1.38 yld) Type III cmt w/ 1% CACL, .25 pps cello-flake, & 0.4% FL-52. Drop plug & displaced w/ 40 bbls FW. Bump plug. Open stage tool & circ. 16 bbls cmt to surface. Plug down @ 10:35 hrs. 2nd Stage: Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 19 sx (57 cf-10 bbls=3.02 yld) Premium Lite cmt w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 339 sx (722 cf-128 bbls=2.13 yld) Premium Lite cmt w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Drop plug & displaced w/ 116 bbls FW. Bump plug & close stage tool. Circ 36 bbls cmt to surface. Plug down @ 12:41 hrs. on 5/14/11. WOC.

5/14/11 TIH w/ 6 1/4" bit. Tag cmt @ 2879. DO cmt & stage tool. PT 7" csg to 1500#/30 min. @ 1:00 hrs on 5/14/11. Test - OK. Drilled ahead w/ 6 1/4" bit to 7730' (TD) - TD reached 5/16/11. Circ. Hole & TIH w/ 181 jts., 4 1/2", 11.6#, L-80, LT&C set @ 7727'.

5/17/2011 RU to cmt. Pre-flush w/ 10 bbls CW & 2 bbls FW. Pumped scavenger 9sx (27cf-5bbls=3.02 yld) Premium Lite cmt w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 303 sx (600cf-109bbls=1.98 yld) Premium Lite cmt w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Flushed lines w/ 15 bbls FW. Drop plug & displaced w/ 120 bbls FW. Bump plug. Plug down @ 07:35 hrs on 5/17/2011. RD cmt. ND BOPE. RD RR @ 13:30 hrs on 5/17/2011.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Denise Journey

Title: Regulatory Technician

Date 5/18/2011

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Amend prod. casing size

RECEIVED
MAY 18 2011
OIL CONS. DIV. DIST. 3FARMINGTON FIELD OFFICE
BY Scv

MAY 23 2011