

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JUN 02 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management
Lease Number

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit J (NWSE), 1980' FSL & 1475' FEL, Section 14, T30N, R6W, NMPM

BH: Unit O (SWSE), 835' FSL & 2330' FEL, Section 14, T30N, R6W, NMPM

SF-080713-B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 30-6 Unit

8. Well Name & Number
San Juan 30-6 Unit 43N

9. API Well No.

30-039-30958

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> CASING REPORT
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

5/6/11 -MIRU AWS 730. NU BOPE. PT 9 5/8" csg to 600#/30 min @ 7:00 hrs on 5/7/11. Test-OK. TIH w/ 8 3/4" bit. Tag cmt. @200' & DO. Drilled ahead to 4203' - Int. TD reached 5/12/11 Circ. hole

5/13/11 TIH w/ 98 jts., 7", 23#, J-55 csg set @ 4169' w/ stage tool @ 2860'. 5/14/11 RU cmt 1st Stage: Pre-flush w/ 10 bbl GW & 2 bbl FW. Pumped scavenger 19 sx (57cf-10bbl=3.02 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, .25 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 93 sx (198cf-35 bbl=2.13 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Tail w/ 98 sx (135cf-24 bbl=1.38 yld) Type III cmt., w/ 1% CACL, .25 pps cello-flake, & 0.2% FL-52 Drop plug and displaced w/ 60 bbls FW. Bump plug @ 13.09 hrs. Open stage tool No returns. 2nd Stage: Pre-flush w/ 10 bbl FW, 10 bbl GW, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbl=3.02 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ 336 sx (716cf-127 bbl=2.13 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Drop plug and displaced w/ 115 bbls FW. Bump plug. Close stage tool. Plug down @ 18:21 hrs. 5/14/11 no cmt to surface. See NOI dated 5/19/11.

5/15/11 TIH tag cmt @ 2859' CO & DO stage tool Run CBL RU Wireline. Perf 4 holes @ 2540'. RD Wireline. RU to squeeze cmt Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10 bbl=3.02 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 238 sx (507cf-90 bbl=2.13 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 49 sx (68cf-12bbl=1.38 yld) Type III cmt w/ 1% CACL, 0.2% FL-52, .25 pps cello-flake. Circ 17 bbls cmt to surface RD cmt. WOC.

5/17/11 TIH w/ 6 1/4" bit. PT sqz 7" to 500#/30 min. Test OK. Tag cmt @ 4106' & drill out Drilled ahead to 7992' (TD) TD reached 5/24/11. Circ hole. 5/26/11 TIH w/ 188 jts. (26 jts. BT&C and 162 jts. LT&C) 4 1/2" 11.6#, L-80 set @ 7990'. Circ. hole. RU to cmt. Pre-flush w/ 10 bbl CW & 2 bbl FW. Pumped scavenger 9 sx (27cf-5bbl=3.02 yld) Premium Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 259 sx (513cf-91bbl=1.98 yld) Premium Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug and displaced w/ 124 bbl FW (1st 10 bbls w/ sugar). Bumped plug. RD cmt. WOC. NP BOPE. RD RR @ 8:00 am on 5/27/11.

ACCEPTED FOR RECORD

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

JUN 03 2011

14. I hereby certify that the foregoing is true and correct.

FARMINGTON FIELD OFFICE
BY scv

Signed Denise Journey Denise Journey

Title: Regulatory Technician Date 5/31/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

NMOCD