

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

MAY 26 2011

Farmington Field Office  
Bureau of Land Management

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

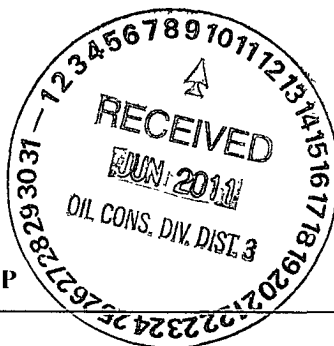
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit E (SWNW), 1385' FNL & 1020' FWL, Section 12, T27N, R6W, NMPM

BH: Unit C (NENW), 710' FNL, & 2240' FWL, Section 12, T27N, R6W, NMPM

5. Lease Number  
SF-079363
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
San Juan 28-6 Unit
8. Well Name & Number  
San Juan 28-6 Unit 182P
9. API Well No.  
30-039-30973
10. Field and Pool  
Blanco MV/BasinDK  
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - CASING REPORT☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

5/16/11 MIRU AWS 711 @ 18:00 hrs on 5/16/2011. NU BOPE. PT 9 5/8" csg to 600#/30 min @ 8:30 hrs on 5/17/11. Test OK.

5/17/11 TIH w/ 8 3/4" bit. Tag cmt. @ 195' & DO cmt. Drilled ahead to 4248' - Interm. TD reached 5/20/11. Circ. hole & TIH w/ 101 jts., 7", 23#, J-55, LT&C set @ 4236'. RU to cmt.

5/21/11 Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 464 sx (988 cf-176 bbls=2.13 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 98 sx (135 cf-24 bbls=1.38 yld) Type III cmt w/ 1% CACL, .25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 165 bbls FW. Bump plug. Circulated 60 bbls cmt to surface @ 16:30 hrs on 5/21/11. RD cmt. WOC.

5/22/11 PT 7" csg to 1500#/30 min @ 02:00 hrs. Test OK. TIH w/ 6 1/4" bit and drilled ahead to 7980' (TD) TD reached 5/24/11. Circ. hole.

5/25/11 TIH w/ 187 jts., total (19 jts. BT&C, & 168 jts., LT&C) 4 1/2" 11.6# L-80 csg. Set @ 7979'. RU to cmt. Pumped scavenger 9 sx (27cf-5 bbls=3.02 yld) Premium Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 257 sx (509 cf-90 bbls=1.98 yld) Premium Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.26 pps LCM-1, & 1% FL-52. Drop plug and displaced w/ 124 bbls FW (1st 10 bbls w/ sugar). Plug down. Bump plug @ 23:50 hrs. ND BOPE. RD RR @ 06:00 hrs.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

**ACCEPTED FOR RECORD**

MAY 26 2011

**FARMINGTON FIELD OFFICE**  
BY SCV

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey

Title: Regulatory Technician Date 5/26/11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**NMOCD**

*PC*