Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

5. Lease Serial No.

Jicarilla Contract 67 6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.					Jicarilla Apache			
SUBMIT IN TRIPLICATE - Other instructions of The Company of the Co					7 If Unit or CA/Agreement, Name and/or N			
I. Type of Well Oil Well X Gas Well Other	Well Other			MAY 25 2011			# 21	
-2.—Name-of-Operator				7÷41.	Jicarilla			
ENERGEN RESOURCES CORPORATION 3a. Address 3b.			-armington Field Office			9. API Well No		
2010 Afton Place, Farmington, NM 87401			ureligne 10 dinciddexirea 8806			30-039-31022		
4. Location of Well (Footage, Sec., T, R., M., or Survey	305-	505-325-6600			10. Field and Pool, or Exploratory Area Basin Dakota			
2575' FNL, 701' FWL, Sec.19, T25N, R05W, N.M.P.M. SW/NW (E)					Dasin Da	no ca		
					11. County or Parish, State			
— / — /					Rio Arriba NM			
12. CHECK APPROPRIAT	E BOX(ES) TO IN	DICATE NA	TURE OF N	NOTICE, REPO				
TYPE OF SUBMISSION TYPE OF ACTIO								
Notice of Intent	Acidize	Deep	en	Production	(Start/Resume)	Water	Shut-Off	
X Subsequent Report	Alter Casing Fracture Treat Reclama Casing Repair New Construction Recomp					=	ntegrity production	
7 Final Abandonment Notice	Change Plans	Plug	and Abandon	Temporari	ly Abandon	casing		
В	Convert to Injection Plug Back Water Dr							
following completion of the involved operations. testing has been completed. Final Abandonment determined that the final site is ready for final insp 5/20/2011 TD: 7222'. PBTD: 7201' Run 158 jts. 4,50" 11.6# J-55 IJTS Cement with 360 sks of 50/50 premand .1% CFR-3 @ 13.5#. (464.40 cuto surface. Cement with 420 sks cu. ft.). Tailed with 50 sks sta 5/23/11. Circulate 40 bbls of gogilsonite, .125# flocele (1640.5 Circulated 80 bbls of good cement	Notices shall be filed or ection) Drill 8.75" C production linium poz, 5# gil ft.). Plug do of premium light andard type V certain cu. ft.). Tail to surface. S	hole to 60 ner, set a sonite, .6 wn @ 9:00 t, 10# gil ment with rface. Cen ed with 50 hut in wel	on 5/22/3. sonite, .1% halad in the sks of t	OH. TIH dri RU Halliba R-9, 125# fl 11. Circula 125% flocel 1-9 (59 cu.fl 850 sks of type V with OP. Release ACC	ill 7.875' irton. Locele ate 10 bbl Le & .3% F ft). Pluc premium 1 .1% halac rig at 6:	s of good IR-5. (802 down at 2 ight, 10# IR-9 (59 c	d the operator had 7222'. comment .2 2:00 on cu. ft.). 5/24/11.	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)						E NUL CV		
Anna Stotts T			Regula	tory Analys	<u>t</u> U	L CONS. D) <u>I</u> V.	
Signature Anna Stati		Date	5/24/11			DIST. 3		
THIS	S SPACE FOR FED	ERAL OR S	TATE OF	ICE USE				
Approved by		Titl	е			Date		
Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the su entitle the applicant to conduct operations thereon.		off Off	ice					

Title 18 U S C Section 1001, and Title 43 U.S C. Section 1212, makes it a entire to any appears on knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction