

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED

JUN 06 2011

Farmington Field Office
Bureau of Land Management

Lease Designation and Serial No
NMSF-078771

If Indian, Allottee or Tribe Name
N/A

If Unit or CA, Agreement Designation
Rosa

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 640 Aztec, NM 87410-0640 634-4208

4. Location of Well (Footage, Sec, T, R., M., or Survey Description)
SURF: 1285' FNL & 2210' FWL
BHL: 1950' FNL & 1450' FWL SEC 11 31N 6W

8. Well Name and No
Rosa Unit #009D

9. API Well No.
30-039- 31047

10. Field and Pool, or Exploratory Area
Blanco MV / Basin DK

11. County or Parish, State
Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other SPUD/SURFACE CASING

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

6/4/11- SPUD @ 1800

6/5/11 - TD 12-1/4" SURF HOLE @ 345', 0800 HRS

RAN 8 jts 9-5/8" K-55, 36#, LTC, CSG SET @ 338', FC @ 293'

Test lines @ 2883 "OK" 10 bbl fw spacer ahead, 165 sx, 297 cu ft, 53 bbl type 3+2% cal seal 60, 1/4# sk, poly-e flake, 0.3% veraset+2% econolite 6% salt displace w/ 23 bbl fw, bump plug @ 11:45 am 6/5/11 to 511# float did not hold. shut csg in w/ 130# on head. circ 30 bbl cmt to surface.

6/6/11-Install test plug, Test pipe & blind rams, choke manifold valves, mud cross valves, kelly valve, floor valve, @ 250# low 5 min each & 1500# high 10 min each, test 9.625" csg against blind rams f/ 30 min @ 600#. good test all.

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgs

Title Permit Supvr

Date 6/6/11

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any

ACCEPTED FOR RECORD

JUN 07 2011

FARMINGTON FIELD OFFICE
BY SCV