

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.
Farmington Field Office
Bureau of Land Management

MAY 26 2011

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
NMSE078089
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.
E SCOTT FEDERAL #3
9. API Well No.
30-045-06316
10. Field and Pool, or Exploratory Area
W. KUTZ PICTURED CLIFFS
11. County or Parish, State
SAN JUAN NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR. 3100 AZTEC, NM 87410

3b. Phone No (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

850' FSL & 1850' FEL SWSE Sec. 23 (O) - T27N-R11W N.M.P.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
- ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
- ☒ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other MARKWEST SOZ
- ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon RECORD CLEAN-UP
- ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

During BLM's review it was noted that the previous operator, MarkWest, did not file a Subsequent Sundry for the Verbal Squeeze Approval they received from Wayne Townsend @ the BLM on 08/10/2001. Please see the attached Well Bore Diagram and History for the work that was done August 2001.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Date 05/26/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date MAY 26 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

Downhole Well Bore Diagram

Well Name: Scott E Federal 03

API/UMI 30045063160000	E/W Dist (ft) 1,850.0	E/W Ref FEL	N/S Dist (ft) 850.0	N/S Ref FSL	Location T27N-R11W-S23	Field Name Kutz W Pictured Cliffs	County San Juan	State New Mexico
Well Configuration Type Vertical	XTD ID B 78507	Orig KB Elev (ft) 6.00	Gr Elev (ft) 6,432.00	KB-Grd (ft) -6,426.00	Spud Date 1/16/1952	PBTD (All) (ftKB) Original Hole - 2196.0	Total Depth (ftKB) 2,200.0	Method Of Production Flowing

Well Config: Vertical - <untitled>, 5/26/2011 9:24:58 AM

Producing-Zones

TKRKB	MDRVD	IncDLS	Schematic - Actual	Depth Markers	Zone	Top (ftKB)	Btm (ftKB)
					Pictured Cliffs	2,060.0	2,194

LS		Casing Strings	
001		Casing Description	OD (in) Wt (lbs/ft) String Grade Top Connection Set Depth (ft)
		Surface	10 3/4 29.00 SJ 107.0
		Casing Description	OD (in) Wt (lbs/ft) String Grade Top Connection Set Depth (ft)
		Intermediate	5 1/2 14.00 J-55 2,070.0
		Casing Description	OD (in) Wt (lbs/ft) String Grade Top Connection Set Depth (ft)
		Production	3 1/2 9.20 J-55 2,206.0

Cement

Description	Type	String
Surface Casing Cement	casing	Surface, 107.0ftKB

Comment

10-3/4", 298' 32.75# line pipe @ 107' w/80 s cmt. Circ cmt to surf.

Description	Type	String
Intermediate Casing Cement	casing	Intermediate, 2,070.0ftKB

Comment

5-1/2", 14 & 15# Nat @ 2,070'. Cmt 40 sx cmt.

Description	Type	String
Production Casing Cement	casing	Production. 2,206.00KB

Comment

3-1/2" 9.2# J-55 NUE @ 2.200'

Description	Type	String
Cement Squeeze	squeeze	Intermediate, 2 070.0ftKB

Comment

Perforations

Date	Top (ftKB)	Botm (ftKB)	Shot Dens (shots/ft)	Hole Diameter (in)	Phasing (")	Zone
8/10/2001	1,159.0	1,159.0				
8/10/2001	2,060.0	2,194.0				Pictured Cliffs

11-04-1964

Tubing Description	Run Date	Set Depth (ftKB)
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[illegible]

Rods			
Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)

Rod Components							
Item Description	Jts	Model	OD (in)	Grade	Len (ft)	Top (RKB)	Btm (RKB)

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Stimulations & Treatments								
Frac Start D...	Top Perf (Bottom Pe.	V (slurry) ..	Total Add .	15 Min (psi)	ISIP (psi)	AIR (bb/L)	ATP (psi)

8/10/20

Comment
Shot 2 sq holes in 5-1/2" csg @ 1,159' w/pkr @ 802', sq w/140 sx cmt. Circ 5 bbls cmt
out brad. valve. WOC. DO cmt, 5-1/2" CIBP @ 1,170', and new 4-3/4" hole to 2,200'.

Ran.GSL neutron log 2,201'-1,650'. Ran 3-1/2" 9.2# J-55 tbg & landed @ 2,197'. Cmt w/132 sx cmt. Started flush w/100 gal 10% acedic acid. Circ 5 bbls cmt to surf.

[illegible]