# A-PLUS WELL SERVICE, INC.

ORIGINAL INVOICE

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

August 17, 2004

**New Mexico Oil Conservation Division Aztec District** 

1000 Rio Brazos Road Aztec, NM 87410

Invoice #3422

1 of 2

Rig #9

For the plug and abandonment of the HSGU #66, a Gallup well located in Section 33, T-31-N, R-16-W, San Juan County, NM. API #30-045-10235 This work done under NMOCD PA: 41-521-07-00028; Purchase Doc.: 04-199-0006

Cost Summary:

Cost	Summary	•					
ID#	Date	Item Description	Units	L	Init Cost	E	Extension
Wor	kover Rig	, Travel and Supervision:					
A1	8/11/04	Contractors Supervisor / Cementer	0.5	\$	250.00	\$	125.00
Α1	8/12/04	Contractors Supervisor / Cementer	1.0	\$	250.00	\$	250.00
A1	8/13/04	Contractors Supervisor / Cementer	1.0	\$	250.00	\$	250.00
A2	8/11/04	Crew travel, one way	1.0	\$	112.00	\$	112.00
A2	8/12/04	Crew travel, round trip	2.0	\$	112.00	\$	224.00
A2	8/13/04	Crew travel, round trip	2.0	\$	112.00	\$	224.00
A3	8/11/04	Shallow Rig	3.0	\$	140.00	\$	420.00
A3	8/12/04	Shallow Rig	8.25	\$	140.00	\$	1,155.00
A3	8/13/04	Shallow Rig	6.25	\$	140.00	\$	875.00
Cem	enting Se	rvices:					
B1	8/11/04	Cementing equipment on location	0.5	\$	450.00	\$	225.00
B1	8/12/04	Cementing equipment on location	1.0	\$	450.00	\$	450.00
B1	8/13/04	Cementing equipment on location	1.0	\$	450.00	\$	450.00
<b>B</b> 3	8/12/04	Cement, plugs, 39 sxs Type III = 43.6 Type II	43.6	\$	10.50	\$	457.80
<b>B</b> 3	8/13/04	Cement, plugs, 60 sxs Type III = 67.1 Type II	67.1	\$	10.50	\$	704.55
В3	8/13/04	Cement, marker, 7 sxs Type III = 7.8 Type II	7.8	\$	10.50	\$	81.90
Wire	line Servi	ces:					
C1	8/13/04	Wireline unit on location, used	1.0	\$	250.00	\$	250.00
C3	8/13/04	Perforate squeeze holes at 150'	1.0	\$	300.00	\$	300.00
Pack	ers, Retai	ners & Casing Scrapers:					
D3	8/12/04	Cement retainer, tubing set, 4-1/2"	1.0	\$	900.00	\$	900.00
D4	8/12/04	Casing scraper rental, 4-1/2"	1.0	\$	250.00	\$	250.00
Work	strings &	Miscellaneous Rentals:					
E1.1	8/12/04	Workstring rental, 2-3/8, feet	1235	\$	0.12	\$	148.20
E6.3	8/12/04	Companion flange rental, 4-1/2"	1.0	\$	50.00	\$	50.00
E7.1	8/12/04	Tubing Head for 4-1/2" casing	1.0	\$	100.00	\$	100.00
E14	8/11/04	Waste fluid container, days used	2.0	\$	30.00	\$	60.00
				,		~	22.00

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2 of 2

**Aztec District** 

1000 Rio Brazos Road

Invoice #3422

Rig #9

Aztec, NM 87410

For the plug and abandonment of the HSGU #66, a Gallup well located in Section 33, T-31-N, R-16-W, San Juan County, NM. API #30-045-10235 This work done under NMOCD PA: 41-521-07-00028; Purchase Doc.: 04-199-000613.

**Cost Summary:** 

ID#	Date	Item Description	Units	U	nit Cost	6	Extension
Tran	sportatio	n and Miscellaneous Services:					
F1.a	8/11/04	Unit #141, Haul waste pit # 525 and workstring	1.0	\$	74.00	\$	74.00
F1.b	8/12/04	Unit #141, Move workstring into position	2.0	\$	74.00	\$	148.00
F1.c	8/13/04	Unit #141, Standby	2.0	\$	74.00	\$	148.00
F4	8/11/04	Float #99, Hold workstring;	2.0	\$	15.00	\$	30.00
F1.d	8/18/04	Unit #152, Haul waste pit to IEI land farm	1.25	\$	74.00	\$	92.50
F2.d	8/18/04	Helper for above	1.25	\$	22.00	\$	27.50
F3.a	8/13/04	Tower Report #22894, Unit #19, haul tubing	1.50	\$	50.00	\$	75.00
F6.a	8/11/04	Unit #134, Haul 1 load of water to location	1.0	\$	50.00	\$	50.00
F6.b	8/12/04	Unit #134, Haul 1 load of water to location	2.0	\$	50.00	\$	100.00
F6.c	8/13/04	Unit #134, Haul 1 load of water to location	2.0	\$	50.00	\$	100.00
F6.d	8/11/04	Unit #155, Haul / hold waste water from steel pit	1.0	\$	50.00	\$	50.00
F6.e	8/12/04	Unit #155, Haul / hold waste water from steel pit	2.0	\$	50.00	\$	100.00
F6.f	8/13/04	Unit #155, Haul / hold waste water from steel pit	2.0	\$	50.00	\$	100.00
F7.a	8/17/04	B-hoe, Clean up location and wellhead	3.0	\$	50.00	\$	150.00
F2.a	8/17/04	Helper for B-hoe, pick up trash and load junk	3.0	\$	20.00	\$	60.00
F11	8/13/04	P&A marker, purchase	1.0	\$	120.00	\$	120.00
Third	l Party Se	rvices:	# 12 10 10 10 10 10 10 10 10 10 10 10 10 10				
G1	8/18/04	Industrial Ecosystems, Inv #4310	1.0	\$	27.00		
		land farm solid material from steel pit		<u> </u>		•	
		Experience of the second second of the secon	Total	\$	27.00		
		Third Party Handling Charge	8%	\$	2.16	\$	29.16
Salva	ige Credit	:					
S1	Salvage, 2	2-3/8" EUE tubing, 38 joints, heavy paraffin	1178	\$	0.70	\$	(824.60)
				TO	TAL	\$	8,692.01
			TAX	6.	3750%	\$	554.12

**THANK YOU** 

TOTAL DUE \$ 9,246.1

submitted in lieu of Form 3160-5

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



Sundry Notices and Reports on Wells

	5.	<b>Lease Number</b> BIA #14-20-603-734
1. Type of Well WIW	6.	If Indian, All. or Tribe Name Navajo
2. Name of Operator	7.	Unit Agreement Name Horseshoe Gallup Unit
Vulcan Minerals and Energy, C/O NMOCD Aztec District Office		·
3. Address & Phone No. of Operator	8.	Well Name & Number HSGU #66
1000 Rio Brazos Road, Aztec, NM 87410 505-334-6178	9.	API Well No. 30-045-10235
4. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
660' FNL and 386' FWL, Section 33, T-31-N, R-16-W,	11.	Horseshoe Gallup Unit County & State San Juan County, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT	, OTHER DA	ATA
Type of Submission  Notice of Intent  X Abandonment Recompletion Y Subsequent Report Plugging Back Casing Repair Final Abandonment Altering Casing Other -  Type of Action Change of Pla New Construct Non-Routine F Water Shut of Conversion to	tion Fracturing f	
13. Describe Proposed or Completed Operations		
A-Plus Well Service Plugged and Abandoned the above well NMS Purchase Agreement: 04-521-0700028; Purchase Document: 04-1		
8/11/04 MOL and RU. Relief line to steel pit. ND wellhead. Top ring holding slip No pressure. Work top ring free. Release packer. NU BOP with comtest. TOH and LD 38 joints 2-3/8" tubing and packer. TIH with 36 joints 1/2" casing scraper to 1144'. TIH with tubing and attempt to set 4-1/2" I more joints tubing and tag PBTD at 1235'. Set CR at 1235'. Sting out approved by Henry Villanueva, NMOCD. Establish circulation and circulater. Plug #1 with 39 sxs Type III cement (52 cf) inside casing from perforations. PUH to 300' and WOC. Shut in well.  8/13/04 No pressure. TIH and tag cement at 802'. TOC approved by H. Villanueva.	panion flang A+ workstrin DHS cement of of retainer. ulate well cland 1235' to 67	ge and tubing head, ng and round-trip 4- retainer. TIH with 4 Procedure change ean with 20 bbls of 70' to fill the Gallup
water. Pressure test casing to 500#, held OK. TOH and LD tubing. Per Establish circulation out bradenhead with 3-1/2 bbls of water. Pump a circulate BH annulus clean. Plug #2 with 60 sxs Type III cement (79 cf 150' to surface, circulate good cement out bradenhead. ND BOP. Dig cement down 1' in casing and at surface in annulus. Mix 7 sxs ceme marker. H. Villanueva, NMOCD; W. Ashley, Navajo Minerals; and L. Lee SIGNATURE	erforate 2 squadditional 5-1 pump down out and cut count to ent to fill case , Navajo EP	ueeze holes at 150'.  1/2 bbls of water to  1 4-1/2" casing from  off wellhead. Found  ing and install P&A
(This space for Federal or State Office use)		
APPROVED BY Title		Date

# A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Rig No\_#9

Date <u>08/11/04</u> Day WED

Well Name HORSESHOE GALLUP UNIT # 66

Company PLAYA MINERALS & ENERGY

FROM	то	DESCRIPTION OF OPERATION
1:00	2:00	
2100	3:00	ROAD RIG AND EQUIPMENT TO LOCATION.  SPOT RIG. RIG UP.
3.00	3:30	NIPPLE UP FLOWLINES TO PIT. BLED WELL DOWN.
3/30		NIPPLE DOWN WELLHEAD COULD NOT GET TOP RING THAT HOLDS
		SLIPS IN WELLHEAD LOOSE.
<u></u>	4:00	SECURE WELL.
4:00	5:00	TRAVEL TO YARD.
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-		
		·
	-	
	-	

Fuel & Motor Oil Water Hauled \_ Rental Equipment. Cement Retainers \_ Cementing /2 day Wireline \_

1/2 day

CREW	NAME	UNIT#	MILEAGE	HOURS
Supervisor	MIKE HIGDON	*21		
Operator	TRAVIS BEGAY	#19	······································	1.0
Helper	LORENZO RODRIGUEZ			4.0
Helper	ADAN REYES			4.0
Helper	CHRIS MONTANEZ			4.0
Trainee				1.0

RCI Form - 0801114A

### A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Rig No_	#9	
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Date 08/12/04 Day THU .

Well Name HORSESHOE CALLUP UNIT #66 Company PLAYA MINERALS DENERGY

FROM	то	DESCRIPTION OF OPERATION
5:30	5:45	LOAD RIG SUPPLIES
5:45	6:45	TRAVEL TO LOCATION
6:45	7:15	START RIG AND EQUIPMENT HELD PRE-JOB SAFETY MEETING
7:15		OPEN WELL (NO PRESSURE)
ļ		WORK TOP RING THAT HOLDS SLIPS LOOSE.
	8:00	WINCEPISE FACER.
	9:00	NIPPLE UP BOP/COMPANION FLANGE AND THE HEAD TEST RAMS.
	9:45	LAY DOWN 38 STS-2 % EUE TEC AND 6 1/2" AD-1 PACKER
9:45		PICK UP AND TIH/41/2" CSC SCRAPER AND 36 JIS 23/8" A. PLUS WURK
(0.0)	10:30	STRING. FUT @ 1144.
	11:15	TOH/TBG AND SCRAPER.
11:15	1:00	TIH / 9 1/2" DHS CRY AND TBG. CRT WOULD NOT SET.
1:00	1:30	PICK UP 4 3TS TOG. TAG @ 1235, SET CRT AND STUNG OUT. H.VILLAMEN
1:30	1-30	PLUC#1- MIX AND PUMI 39 SXS (51.48 FT 3) CUT FROM 1235 TO
1230	2:00	The 0 (7- M IX AND PUMI) 39 SX3 (51.48 FT?) CHT FROM 1233 TO
2:00		TOCO 670', DISPLACE,
	3:00	LAY DOWN THE TO GGS'. TOH / 10 JTS.  SECURE WELL.
3:00		TRAVEL TO YARD
	1.00	Lutals
		Flore
		, of
		The heed.
		Cog Science
<u></u>	<b>_</b>	HENRY VILLANGEVA /NMOCD ) ON
		WALLACE ASHLEY MAVATO MINERALS LOCATION
		LEROY LER NAVAJO EPA

Fuel & Motor Oil \_\_\_\_\_

Rental Equipment \_\_\_\_\_ Cement Retainers 4/2 PHs @ 1235

Cementing PLNG# / - 39 sxs

Wireline

CREW	NAME	UNIT#	MILEAGE	HOURS
Supervisor	MIKE HIGDON	¥2/		
Operator	TRAVIS BEGAY	¥19		10.5
Helper	LORENZO RODRIGUEZ			10.5
Helper	ADAN REYES			10.5
Helper	CHRIS MONTANEZ			10.5
Trainee				

ACI Form - 0801114A

22894

A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Rig No	<b>#</b> 9	Da	te 08/13	/ <b>04</b> Day	FRI .
		Col	mpany <u>r t</u>	MYA MINEKAL	s & Energy
		DESCRIPTION OF OPERAT	ION		
		LOAD RIG SUPPLIES			
	7:15	START RIG AND EQUIPMENT. HELD PRE-3	OB SAF	EJY MEETW	
7:15		OPEN WELL (NO PRESSURE)			
		TIH/TIBG TAG TOC @ 802' LOAD	HOLE/1	1/2 BBLS WATE	ER TO
		CIRCULATE. PRESSURE TEST CSG TO 500	PSI. HE	AD PRESSUR	£ 5 mm
	8:00	NO PRESSURE LOSS. BLED PRESSURE OFF	(Toc	OK'S BY H.	VILLANUEVA)
	8:45	LAY DOWN TBG AND STINGER			
8:45		RIL UP WIRELINE, RIH/WIRELINE, PERFORA	TE/2.1	BI-WINE SHOT	s@/so'.
	9:15	POH/WIRELINE. RIL DOWN, WIRELINE.			
9:15		PUMP 3/2BBLS WATER DOWN CSG TO	10041 456	OUT BRADE	UHEAD.
_	9:30	CIRCULATE CLEAN/AN ADDITIONAL 5/2 881	<u>.</u> S		
9:30		PLUC #2 - MIX AND PUMP 60 5xs (79.243	) 4,8 °	DOWN CSG	70
_	10.00	CIRCULATE GOOD CAT OUT BRADENAFAD.			
Q:00	10:30	NIPPLE DOWN BOP.			
0:30		DIG OUT AND CUT OFF WELLHEAD	CM	T @ SURFACE	IN 41/2 csG
			CM	7@1' IN 8	%"esc
11.00	12.30	RIL DOWN. CUT OFF RIL ANCHORS			
2.30	1.0	BROKE STUDS ON AXCE. PULL AXCE AN	D TRIE	D TO MOUE	RIG/
	1:30	YOWER DIVIDER IN. WOULD NOT MOVE.			·
.30	1	LOAD THE FROM HEU "19. HAUL T	BG FRO	M #66 + #1	9 70
_	7.00	CAUES, UNLOAD TRAVEL TO YARD,			
		120 - 7'20			
_		. 30 - 2:30 - Régular	110	ve /1.	ine /or
-	5 7	120- (111)		,0	
		.30 9.00 - 100 pipe		Tase	to (an
			-		<del></del>
-1000					
				· · · · · · · · · · · · · · · · · · ·	
		Cemen neigners			
menting reline _2	- 1 7/16	BI-WINE SHOTS (0 150' /ALL)			
CREW		NAME	LINIT #	MUEACE	110:
Superviso	or A.			WILEAGE	HOURS
Operato-		TIKE HIGDON	T21		
	FROM 5:30 5:45 6:45 7:45 8:00 8:45 9:30 0:00 0:30 11:00 2:30 2:30 2:30 2:30 2:30 2:30 2:30 2	FROM TO  5:30 5:45  5:45 6:45  6:45 7:15  7:15 8:00  8:00 8:45  8:00 8:45  8:45  9:15 9:30  10:00  10:00  10:00  11:00 12:30  2:30  11:30  1:30	FROM TO DESCRIPTION OF OPERATION STATE OF TRANSL TO LOCATION  5:30 5:45 LOAD RIG SUPPLIES  5:45 6:45 TRANSL TO LOCATION  6:45 7:15 START RIG AND EQUIPMENT. HELD PRE-3  7:15 OPEN WELL (NO PRESSURE)  TIH/TIGC TAG TOL (D 802'. LOAD  CIRCULATE. PRESSURE TEST CSG TO 500  8:00 NO PRESSURE LOSS. BLED PRESSURE OFF  8:45 RIG UP WIRELINE. RIH/WIRELINE. PERFORA  9:15 POH/WIRELINE. RIG. DOWN. WIRLINE.  PUMP 3/2 BBLS WATER DOWN CSG TO G  9:30 CIRCULATE CLEAN/AN ADDITIONAL 5/1 BBL  9:30 PLUC #2 - MIX AND PUMP (GO 5TS (7927)  10:00 CIRCULATE GOOD CMT OUT BRADEMARAD.  0:030 NIPPLE DOWN BOP.  11:00 IZ:30 RIG DOWN. CHT OFF RIG ANCARS  BROKE STUDS ON AXIE. PULL AXIE AN  1:30 POWAR DIVIDER IN. WOULD NOT MOVE.  LOAD TBG FROM HGU #19. HAUL T  4:00 CAVES, UNLOAD TRANSLE TO YARD.  1/30 - Z'30 - REQUIRED  1/30 - Z'30 - REGUIRED  1/30 - Z'30 - REQUIRED  1/30 -	ROBIN Name HORSESHOE GALLUP UNIT * 66  FROM TO DESCRIPTION OF OPERATION  5:30 5:45 LOAD RIG SUPPLIES  5:45 6:45 TRAVEL TO LOCATION  6:45 7:15 START RIG AND EQUIPMENT. NELD PRE-3 0B SAF  0:45 7:15 OPEN WELL (NO PRESSURE)  TIH/TIBC TAC TOC (D BOZ'. LOAD HOLE/I  CIRCULATE. PRESSURE TEST CSC TO 500 PSI. HR  8:00 B:45 LAY DOWN TRG AND STINGER  8:00 B:45 LAY DOWN TRG AND STINGER  8:45 RIL UP WIRELINE. RIH/WIRELINE. PERFORATE/2-1  9:15 POH/WIRELINE. RIL DOWN WIRELINE.  9:30 CIRCULATE CLEAN/AN ADDITIONAL 5'/2. RRG.  9:30 CIRCULATE CLEAN/AN ADDITIONAL 5'/2. RRG.  9:30 PLUC *2- MIX AND PUMP (GD 5×5 (19273) '4.8"  10:00 CIRCULATE GOOD CMT OUT BRADENAEAD.  0:00 10:30 NIPPLE DOWN 130P.  11:00 12:30 RIG DOWN. CUT OFF WELLHEAD CM  11:00 12:30 RIG DOWN. CUT OFF RIL ANCADRS  BROKE 5TUDS ON AXEE. PULL AXEE AND TRIE!  1:30 FOWER DIVIDER IN. WOULD NOT MOVE.  1:30 A:00 CAVES. UNLOAD TRAVEL TO YARD.  1:30 A:00 CAVES. UNLOAD TRAVEL TO YARD.	VISID Name HORSESHOE GALLUP UNIT * 66  COMPANY PLAYA MINERAL FROM TO DESCRIPTION OF OPERATION  5:30 5:45 LOAD RIG SUPPLIES 5:30 5:45 TRAVET TO LOLATION  6:45 7:15 START RIG AND EQUIPMENT. HELD PRE-30B SAFETY MEETIN  6:45 7:15 START RIG AND EQUIPMENT. HELD PRE-30B SAFETY MEETIN  7:16 OPEN WELL (NO PRESSURE)  TIH/TI3G TAG TOL @ 802'. LOAD HOLE/I'R BRES WATE  8:00 AND PRESSURE LOSS. BLED PRESSURE OFF. (TOC OK'S BY H.  8:00 AND PRESSURE LOSS. BLED PRESSURE OFF. (TOC OK'S BY H.  8:00 B:45 LAY DOWN TRG AND STINGER.  8:45 RIL UP WIRSLINE. RIH/WIRSLINE. PREFORATE/2-BI-WIM SHOT  9:15 POH/WIRSLINE. RILL DOWN WINSLINE.  9:15 POH/WIRSLINE. RILL DOWN WINSLINE.  9:30 CIRCULATE CLEAN/AN ADDITIONAL 5/2 BRIS.  9:30 PULL 2- MIX AND PUMP (GD 5/2 (1924)) 14.8° DOWN CSG  10:00 10:30 NIPPLE DOWN BOP.  10:30 NIPPLE DOWN BOP.  10:30 NIPPLE DOWN BOP.  11:00 PLACE PLA MARKER/7 SES CMT @ 1' IN B  11:00 PLACE PLA MARKER/7 SES CMT @ 1' IN B  11:30 POWER DIVIDER IN. WOULD NOT MOVE.  130 POWER DIVIDER IN MOVE

CREW	NAME	UNIT#	MILEAGE	HOURS
Supervisor	MIKE HIGDON	#21		
Operator	TRAVIS BEGAY #221 IN AND FILL	419		10 =
Helper	LORENZO RODRIGUEZ	'		10.5
Helper	ADAN RAYES			10.5
Helper	CHRIS MONTANEZ		-	10.5
Trainee	The state of the s			10.5

RCI Form - 0801114A

6366

Date:	Truck#:	141	
Event: #1	From: HGU 419 To: NGU 466	Hours	Fl.D Fl.b
Start:	What: HAUL FLOAT #98 AND PIT # 525 TO LOCATION		11.0
8/11/04			1
Stop:	Charge to: NMOCD	1.0	1.
Event: #2	From: NGU #66 To:		61.0
Start:	What: STANDBY RIG UP TRUCK		
8/12/04			_
Stop:	Charge to: NMOCD	2.0	<10
Event: #3	From: HGU # 66 To:		
Start:	What: STANDBY RIG UP TRUCK		4
8/13/04			
Stop:	Charge to: NMOCD	2.0	
Event: #4	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #5	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #6	From: To:		•
Start:	What:		
Stop:	Charge to:		
Event: #7	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #8	From: To:		
Start:	What:		
Stop:	Charge to:		
	T		
	Driver: MIKE HILDON	5.0	
Diesel:	Helper		
Oil:	NM MILES: CO MILES: UT MILES:		
Remarks:			/ -11
	1-4- ploot Plental	1	+ 4)
	7./		
	of day 5		
·····			
		<del>  </del>	
		901 Form 0901 E9A	

Date: <u>8 / 8</u>	Truck #:	152	<del>-</del>
Event: #1	From: A-P-W To:	Hours	7
Start: 5730	What: SAFETY MEETING	/	
Stop: K, 30			
Event: #2	From: A-P-W To: NSGU#65, 66, 19 What: DAINE TO LOCATION LOAD STEEL PIT #535 5 CHAN DOWN	7 5	
Start: 6.30	What: DRIVE TO LOCATION LONG STEEL PIT #525	2	,
Stop: 8.30	S' CHAN CONN		4/2/4
Event: #3			9
	From: 14561/ #65 To: IFI	,	
0,00	What: DRIVE TO TOWN I ET & CUMP STOOL FI DOWN ORING TO YARD	7 3.5	
Stop: //OC	Charge to: NM OCE		
Event: #4	From: A-P-W To: WART OLL & GIAS		
Start: ()()	What: TAKE STOCK PIT 525 OUT TO LOCATION O	Onco	
Ston: 7:70	DRIVE TO HOG ELOAD TANK 308 TAKE TO LANT	CT 4.5	
Stop: 7:30	Charge to: HART OILT GAS		
Event: #5	From: D-P-W To: BOUNK B#1		
Start: ろろ	What: LONG STEEL POT #515 DRIVE TO LOCATION	2	
C4 5 2	5 Chicono ORIVE BACK TO YARD		
Stop: 5,36	Charge to: XTO		
Event: #6	From: To:		
Start:	What:		
Chami			(-, 1)
Stop:	Charge to:		15/01
Event: #7	From: To:		(Fl.d)
Start:	What:		
Chami			_
Stop:	Charge to:		
Event: #8	From: To:		
Start:	What:		
C4			
Stop:	Charge to:		
Diesel:	Driver: OUANT (GUSTA)	12	/ 4
Oil:	NM MILES: CO MILES: UT MILES:	12	17500
	NM MILES: CO MILES: UT MILES:		1,25 hr
Remarks:	148 HWY 120 DIRT		
	NINGED HSGU # 66		*
<del></del>			
	Take waste pit to IEI		
			(-1A)
	and Unload, letum to y any	/	(PU)
	1 Carried and		(F7.a) 1.25 his
		RCI Form - 080158A	176 his
	//	0/1000	1.6>

Date:	Truck #:	134
Event: #1	From: HGu #19 To: HGu #66	Hours
Start:	What: HAUL I LOAD FRESH WATER	
8/11/04	STANDBY	
Stop:	Charge to: NMOCD	1.0
Event: #2	From: 46 To:	
Start:	What: STANDBY FRESH WATER	
8/12/04		
Stop:	Charge to: NMOCD	2.0
Event: #3	From: 16u #66 To:	
Start:	What: HAUL I LOAD FRESH WATER	
8/13/04	STAND BY	
Stop:	Charge to: NMOCD	2.0
Event: #4	From: To:	
Start:	What:	
Stop:	Charge to	
	Charge to:	
Event: #5	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #6	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #7	From: To:	
Start:	From: To:	
<del> </del>	TYTIC.	
Stop:	Charge to:	
Event: #8	From: To:	
Start:	What:	
Stop:	Charge to:	
	Deliver	
Diesel:	Driver: NIKE HIGDON Helper	5.0
Oil:	<b></b>	
	NM MILES: CO MILES: UT MILES:	
Remarks:		
<del></del>		
	-L.,,,,,,,,,, -	1 7

Date:		Truck #: 15.5		
Event: #1	From: HGu #19 To: HGu #66		Hours	
Start:	What: STANDBY FOR DISPOSAL			
8/11/04				
Stop:	Charge to: NMOCD		1.0	
Event: #2	From: HGy #66 To:			
Start:	What: STANISBY FOR DISPOSAL			
8/12/04				
Stop:	Charge to: NMOCI)		2.0	
Event: #3	From: неч #66 To:			
Start:	What: STANDBY FOR DISPOSAL			
8/13/04				
Stop:	Charge to: NMoCD		2.0	
Event: #4	From: To:			
Start:	What:			
Stop:	Charmata			
этор:	Charge to:			
Event: #5	From: To:			
Start:	What:		-	
Stop:	Charge to:			
Event: #6	From: To:			
Start:	What:			
Stop:	Charge to:			
Event: #7	From: To:			
Start:	What:			
Stop:	Charge to:			
Event: #8	From: To:			
Start:	What:			
Stop:	Charge to:			
Diesel:	Driver: MIKE HICDON Helper		5.0	
Oil:				
	NM MILES: CO MILES: UT MILES:			
Remarks:				
		L		

Date: <u>8-</u>	<u>/7-04</u> Truck#: _c	24 785	
Event: #1	From: A-P-W To: 4/561/#52	Hours	7
Start: 5.30	What: Remove Twinty five Vares of Hat Soil		1 .
	form AROUND WOLL HEAD	9	]
Stop: 2,32	Charge to: NIM OCO		
Event: #2	From: 4/5/1/ # 66 To:		1
Start: 3だ	What: REMOUS TRASH & CLONN LOUNTION REMOURE	3	
~ ~ . 0	Kisens		
Stop: 5.3	O Charge to: NMOCO		
Event: #3	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #4	From: To:		
Start:	What:		
<u> </u>			
Stop:	Charge to:		
Event: #5	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #6	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #7	From: To:		
Start:	What:		·
Stop:	Charge to:		
Event: #8	From: To:		
Start:	What:		1/27
			1/1/
Stop:	Charge to:		
		12	
Diesel:	Driver: DUANE GUTTIN	12.	
Oil:	NM MILES: 20 CO MILES: UT MILES:	12	
	NM MILES: _/D_ CO MILES: UT MILES:		
Remarks:	SOHWY GODIRT		$\bigcirc$
	MMOCD #564#66		Zw
			3 hrs
	Clean up location,		
· · · · · · · · · · · · · · · · · · ·			
	Bemore trash i junk		K1.0
			(h 0, 1
		RCI Form - 080158A	



AUG 2 0 2004

Invoice Number: 4310

Invoice Date:

Aug 20, 2004

Page:

Industrial Ecosystems Inc.

P.O. Box 2043

Farmington, NM 87499

PH: (505) 632-1782

Fax: (505) 632-1876

TAX I.D. #94-3200034

PLEASE REMIT PAYMENT TO:

Industrial Ecosystems, Inc.

c/o John J. Kiely

401 S. Lasalle St., Suite 606

Chicago, Illinois 60605

Sold To: A PLUS WELL SERVICE

PO BOX 1979

FARMINGTON, NM 87499

Location: WILLIAM F CLARK

HSGU#66,65,19,3/2

Contact	Payment Terms	Due Date		Customer PO
WILLIAM F CLARK	Net 30 Days	9/19/04		
		·	1	

Quantity	Description	Unit Price	Extension
	DATE OF SERVICE: 08/18/04		
	MATERIAL TRANSPORTED BY: APLUS WELL SERVICE - TRUCK#152		
	DISPOSED OF CEMENT		
6.00	DISPOSAL FEE PER YARD	18.00	108.00
			- U
			- 1
	(0-1)		= 27 00
			In Well

## FOR BILLING INQUIRIES PLEASE CALL (505) 632-1782

ACCOUNTS ARE DUE NET 30 DAYS. PURCHASER AGREES TO PAY ACCOUNTS ARE DUE NET 30 DAYS, PURCHASER AGREES TO PAY FINANCE CHARGES OF 1.5% PER MONTH (ANNUAL PERCENTAGE RATE OF 18%) OR A MINIMUM CHARGE OF .50 PER MONTH. ACCOUNTS THAT HAVE BEEN PLACED FOR COLLECTION WILL BE CHARGED A \$100.00 COLLECTION FEE IN ADDITION TO REASONABLE ATTORNEY FEES AND COLLECTION CHARGES.

Subtotal Sales Tax

Total Invoice Amount

108.00

108.00

TOTAL

108.00

## A-PLUS WELL SERVICE, INC.



P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

August 30, 2004

**CAVE Enterprises** 

PO Box 79 Flora Vista, NM 87415

Invoice #3438

Rig #9

For used tubing from **Horseshoe Gallup Unit** wells, located in T31N, R16W, San Juan County, NM.

This material was credited to NMOCD on the appropriate invoice.

### **Cost Summary:**

HSGU Well	Feet	Type and Size	Va	Value		Salvage	
#11	1116	36 joints 2-3/8" tubing	\$	0.80	\$	892.80	
#23	1147	37 joints 2-3/8" tubing	\$	0.80	\$	917.60	
#25	1333	43 joints 2-3/8" tubing	\$	1.20	\$	1,599.60	
#33	1302	42 joints 2-7/8" tubing, NU	\$	0.80	\$	1,041.60	
#33	52	pieces 5/8" used rods	\$	2.00	\$	104.00	
		### E					
#39	1240	40 joints 2-3/8" tubing	\$	0.70	\$	868.00	
#39	50	pieces 3/4" used rods	\$	5.00	\$	250.00	
#19	1178	38 joints 2-3/8" tubing, heavy paraffin	\$	0.70	\$	824.60	
7 #66	1178	38 joints 2-3/8" tubing, heavy paraffin	\$	0.70	\$	824.60	
1					\$	7,322.80	
		NM TAY 6	Evampt E	Posalo			

S-1

NM TAX Exempt - Resale

**THANK YOU** 

**TOTAL DUE** \$ 7,322.80