

A-PLUS WELL-SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

**ORIGINAL
INVOICE**

August 17, 2004

New Mexico Oil Conservation Division**Aztec District**

1000 Rio Brazos Road
Aztec, NM 87410

Invoice #3422

1 of 2

Rig #9



For the plug and abandonment of the **HSGU #66**, a Gallup well located in
Section 33, T-31-N, R-16-W, San Juan County, NM. **API #30-045-10235**
This work done under NMOCD PA: 41-521-07-00028; Purchase Doc.: 04-199-000613.

Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
Workover Rig, Travel and Supervision:					
A1	8/11/04	Contractors Supervisor / Cementer	0.5	\$ 250.00	\$ 125.00
A1	8/12/04	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A1	8/13/04	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A2	8/11/04	Crew travel, one way	1.0	\$ 112.00	\$ 112.00
A2	8/12/04	Crew travel, round trip	2.0	\$ 112.00	\$ 224.00
A2	8/13/04	Crew travel, round trip	2.0	\$ 112.00	\$ 224.00
A3	8/11/04	Shallow Rig	3.0	\$ 140.00	\$ 420.00
A3	8/12/04	Shallow Rig	8.25	\$ 140.00	\$ 1,155.00
A3	8/13/04	Shallow Rig	6.25	\$ 140.00	\$ 875.00
Cementing Services:					
B1	8/11/04	Cementing equipment on location	0.5	\$ 450.00	\$ 225.00
B1	8/12/04	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B1	8/13/04	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B3	8/12/04	Cement, plugs, 39 sxs Type III = 43.6 Type II	43.6	\$ 10.50	\$ 457.80
B3	8/13/04	Cement, plugs, 60 sxs Type III = 67.1 Type II	67.1	\$ 10.50	\$ 704.55
B3	8/13/04	Cement, marker, 7 sxs Type III = 7.8 Type II	7.8	\$ 10.50	\$ 81.90
Wireline Services:					
C1	8/13/04	Wireline unit on location, used	1.0	\$ 250.00	\$ 250.00
C3	8/13/04	Perforate squeeze holes at 150'	1.0	\$ 300.00	\$ 300.00
Packers, Retainers & Casing Scrapers:					
D3	8/12/04	Cement retainer, tubing set, 4-1/2"	1.0	\$ 900.00	\$ 900.00
D4	8/12/04	Casing scraper rental, 4-1/2"	1.0	\$ 250.00	\$ 250.00
Workstrings & Miscellaneous Rentals:					
E1.1	8/12/04	Workstring rental, 2-3/8, feet	1235	\$ 0.12	\$ 148.20
E6.3	8/12/04	Companion flange rental, 4-1/2"	1.0	\$ 50.00	\$ 50.00
E7.1	8/12/04	Tubing Head for 4-1/2" casing	1.0	\$ 100.00	\$ 100.00
E14	8/11/04	Waste fluid container, days used	2.0	\$ 30.00	\$ 60.00

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**ORIGINAL
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New Mexico Oil Conservation Division

2 of 2

Aztec District

1000 Rio Brazos Road
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Rig #9

For the plug and abandonment of the **HSGU #66**, a Gallup well located in
Section 33, T-31-N, R-16-W, San Juan County, NM. **API #30-045-10235**
This work done under NMOCD PA: 41-521-07-00028; Purchase Doc.: 04-199-000613.

Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
Transportation and Miscellaneous Services:					
F1.a	8/11/04	Unit #141, Haul waste pit # 525 and workstring	1.0	\$ 74.00	\$ 74.00
F1.b	8/12/04	Unit #141, Move workstring into position	2.0	\$ 74.00	\$ 148.00
F1.c	8/13/04	Unit #141, Standby	2.0	\$ 74.00	\$ 148.00
F4	8/11/04	Float #99, Hold workstring;	2.0	\$ 15.00	\$ 30.00
F1.d	8/18/04	Unit #152, Haul waste pit to IEI land farm	1.25	\$ 74.00	\$ 92.50
F2.d	8/18/04	Helper for above	1.25	\$ 22.00	\$ 27.50
F3.a	8/13/04	Tower Report #22894, Unit #19, haul tubing	1.50	\$ 50.00	\$ 75.00
F6.a	8/11/04	Unit #134, Haul 1 load of water to location	1.0	\$ 50.00	\$ 50.00
F6.b	8/12/04	Unit #134, Haul 1 load of water to location	2.0	\$ 50.00	\$ 100.00
F6.c	8/13/04	Unit #134, Haul 1 load of water to location	2.0	\$ 50.00	\$ 100.00
F6.d	8/11/04	Unit #155, Haul / hold waste water from steel pit	1.0	\$ 50.00	\$ 50.00
F6.e	8/12/04	Unit #155, Haul / hold waste water from steel pit	2.0	\$ 50.00	\$ 100.00
F6.f	8/13/04	Unit #155, Haul / hold waste water from steel pit	2.0	\$ 50.00	\$ 100.00
F7.a	8/17/04	B-hoe, Clean up location and wellhead	3.0	\$ 50.00	\$ 150.00
F2.a	8/17/04	Helper for B-hoe, pick up trash and load junk	3.0	\$ 20.00	\$ 60.00
F11	8/13/04	P&A marker, purchase	1.0	\$ 120.00	\$ 120.00

Third Party Services:

G1	8/18/04	Industrial Ecosystems, Inv #4310	1.0	\$ 27.00	
		land farm solid material from steel pit			
Total				\$ 27.00	
Third Party Handling Charge			8%	\$ 2.16	\$ 29.16

Salvage Credit:

S1	Salvage, 2-3/8" EUE tubing, 38 joints, heavy paraffin	1178	\$ 0.70	\$ (824.60)
TOTAL				\$ 8,692.01
TAX 6.3750%				\$ 554.12

THANK YOU**TOTAL DUE \$ 9,246.13**

OK for Payment
Charlie Herrin
9-14-04

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**
Sundry Notices and Reports on Wells

COPY

<p>1. Type of Well WIW</p> <hr/> <p>2. Name of Operator Vulcan Minerals and Energy, C/O NMOCD Aztec District Office</p> <hr/> <p>3. Address & Phone No. of Operator 1000 Rio Brazos Road, Aztec, NM 87410 505-334-6178</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 660' FNL and 386' FWL, Section 33, T-31-N, R-16-W,</p>	<p>5. Lease Number BIA #14-20-603-734</p> <p>6. If Indian, All. or Tribe Name Navajo</p> <p>7. Unit Agreement Name Horseshoe Gallup Unit</p> <p>8. Well Name & Number HSGU #66</p> <p>9. API Well No. 30-045-10235</p> <p>10. Field and Pool Horseshoe Gallup Unit</p> <p>11. County & State San Juan County, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

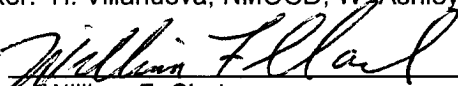
A-Plus Well Service Plugged and Abandoned the above well NMSA 1978, Section 13-1-127, Purchase Agreement: 04-521-0700028; Purchase Document: 04-199-000613.

8/11/04 MOL and RU. Relief line to steel pit. ND wellhead. Top ring holding slips frozen. Shut in well.

8/12/04 No pressure. Work top ring free. Release packer. NU BOP with companion flange and tubing head, test. TOH and LD 38 joints 2-3/8" tubing and packer. TIH with 36 joints A+ workstring and round-trip 4-1/2" casing scraper to 1144'. TIH with tubing and attempt to set 4-1/2" DHS cement retainer. TIH with 4 more joints tubing and tag PBTD at 1235'. Set CR at 1235'. Sting out of retainer. Procedure change approved by Henry Villanueva, NMOCD. Establish circulation and circulate well clean with 20 bbls of water. Plug #1 with 39 sxs Type III cement (52 cf) inside casing from 1235' to 670' to fill the Gallup perforations. PUH to 300' and WOC. Shut in well.

8/13/04 No pressure. TIH and tag cement at 802'. TOC approved by H. Villanueva. Load casing with 1-1/2 bbl water. Pressure test casing to 500#, held OK. TOH and LD tubing. Perforate 2 squeeze holes at 150'. Establish circulation out bradenhead with 3-1/2 bbls of water. Pump additional 5-1/2 bbls of water to circulate BH annulus clean. Plug #2 with 60 sxs Type III cement (79 cf) pump down 4-1/2" casing from 150' to surface, circulate good cement out bradenhead. ND BOP. Dig out and cut off wellhead. Found cement down 1' in casing and at surface in annulus. Mix 7 sxs cement to fill casing and install P&A marker. H. Villanueva, NMOCD; W. Ashley, Navajo Minerals; and L. Lee, Navajo EPA were on location.

SIGNATURE


 William F. Clark

Contractor

August 17, 2004

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

Date _____

CONDITION OF APPROVAL, if any: _____

22892

Date 08/11/04 Day WED

[illegible]

Fuel & Motor Oil _____ Water Hauled _____
Rental Equipment _____ Cement Retainers _____
Cementing 1/2 day _____
Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HIGDON	#21		
Operator	TRAVIS BEGAY	#19		4.0
Helper	LORENZO RODRIGUEZ			4.0
Helper	ADAN REYES			4.0
Helper	CHRIS MONTANEZ			4.0
Trainee				

22893

Date 08/12/04 Day THU

[illegible]

Fuel & Motor Oil _____ Water Hauled _____
Rental Equipment _____ Cement Retainers 4 1/2' DHS @ 1235'
Cementing PLUG #1 - 395x5
Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HIGDON	#21		
Operator	TRAVIS BEGAR	#19		10.5
Helper	LORENZO RODRIGUEZ			10.5
Helper	ADAN REYES			10.5
Helper	CHRIS MONTANEZ			10.5
Trainee				

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

22894

Rig No #9Date 08/13/04 Day FRIWell Name HORSESHOE GALLUP UNIT #66Company PLAYA MINERALS & ENERGY

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	LOAD RIG SUPPLIES
5:45	6:45	TRAVEL TO LOCATION
6:45	7:15	START RIG AND EQUIPMENT. HELD PRE-JOB SAFETY MEETING.
7:15		OPEN WELL (NO PRESSURE)
		TIH/TBG. TAG TOC @ 802'. LOAD HOLE/1 1/2 BBLs WATER TO CIRCULATE. PRESSURE TEST CSG TO 500 PSI. HELD PRESSURE 5 MIN.
8:00		NO PRESSURE LOSS. BLEED PRESSURE OFF. (TOC OK'D BY H. VILLANUEVA)
8:00	8:45	LAY DOWN TBG AND STINGER.
8:45		RIG UP WIRELINE. RIH/WIRELINE. PERFORATE/2-BI-WIRE SHOTS @ 150'.
	9:15	POH/WIRELINE. RIG DOWN WIRELINE.
9:15		PUMP 3 1/2 BBLs WATER DOWN CSG TO CIRCULATE OUT BRADENHEAD.
	9:30	CIRCULATE CLEAN/AN ADDITIONAL 5 1/2 BBLs.
9:30		PLUG #2 - MIX AND PUMP 60 SXS (79.2 FT ³) 14.8" CMT DOWN CSG TO
	10:00	CIRCULATE GOOD CMT OUT BRADENHEAD.
10:00	10:30	NIPPLE DOWN BOP.
10:30		DIG OUT AND CUT OFF WELLHEAD CMT @ SURFACE IN 4 1/2" CSG
	11:00	PLACE P+M MARKER/7 SXS CMT @ 1' IN 8 5/8" CSG
11:00	12:30	RIG DOWN. CUT OFF RIG ANCHORS
12:30		BROKE STUDS ON AXLE. PULL AXLE AND TRIED TO MOVE RIG/
	1:30	POWER DIVIDER IN. WOULD NOT MOVE.
1:30		LOAD TBG FROM HGU #19. HAUL TBG FROM #66 + #19 TO
	4:00	CAVES. UNLOAD TRAVEL TO YARD.
		1:30 - 2:30 - Regular Travel Time TO W
		2:30 - 4:00 - PU pipe - take to cave

Fuel & Motor Oil _____ Water Hauled _____
 Rental Equipment _____ Cement Retainers _____
 Cementing PLUG #2 - 60 SXS P+M MARKER/7 SXS
 Wireline 2-1 1/16" BI-WIRE SHOTS @ 150' (MH)

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HIGDON	#21		
Operator	TRAVIS BEGAY #221 IN AND FILL	#19		10.5
Helper	LORENZO RODRIGUEZ			10.5
Helper	ADAN RYES			10.5
Helper	CHRIS MONTANEZ			10.5
Trainee				

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6366

Date: _____

Truck #: 141

Event: #1	From: HGU #19	To: HGU #66	Hours
Start:	What: HAUL FLOAT #98 AND PIT #525 TO LOCATION		
8/10/04			
Stop:	Charge to: NMDCD		1.0
Event: #2	From: HGU #66	To:	
Start:	What: STANDBY RIG UP TRUCK		
8/12/04			
Stop:	Charge to: NMDCD		2.0
Event: #3	From: HGU #66	To:	
Start:	What: STANDBY RIG UP TRUCK		
8/13/04			
Stop:	Charge to: NMDCD		2.0
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HILDON		5.0
Diesel:	Helper		
Oil:	NM MILES: _____	CO MILES: _____	UT MILES: _____
Remarks:	F4 - Float Rental		
	2 days		

F1.2

F1.b

F1.c

F4

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6461

Date: 8-18-04

Truck #: 152

Event: #1	From: <u>A-P-W</u>	To:	Hours
Start: <u>5:30</u>	What: <u>SAFETY MEETING</u>		<u>1</u>
Stop: <u>6:30</u>	Charge to: <u>A-P-W</u>		
Event: #2	From: <u>A-P-W</u>	To: <u>HSGU #65, 66, 19, 39</u>	
Start: <u>6:30</u>	What: <u>DRIVE TO LOCATION LOAD STEEL PIT #555</u>		<u>2</u>
	<u>5 CHAIN DOWN</u>		
Stop: <u>8:30</u>	Charge to:		
Event: #3	From: <u>HSGU #65</u>	To: <u>IEI</u>	
Start: <u>8:30</u>	What: <u>DRIVE TO TOWN - IEI & DUMP STEEL PIT</u>		<u>2.5</u>
	<u>AND DRIVE TO YARD</u>		
Stop: <u>11:00</u>	Charge to: <u>NM OGE</u>		
Event: #4	From: <u>A-P-W</u>	To: <u>HART OIL & GAS</u>	
Start: <u>11:00</u>	What: <u>TAKE STEEL PIT 555 OUT TO LOCATION & DUMP</u>		
	<u>DRIVE TO HSGU & LOAD TANK 308 TAKE TO HART OIL 4.5</u>		
Stop: <u>3:30</u>	Charge to: <u>HART OIL & GAS</u>		
Event: #5	From: <u>A-P-W</u>	To: <u>BERNIE B#1</u>	
Start: <u>3:30</u>	What: <u>LOAD STEEL PIT #555 DRIVE TO LOCATION</u>		<u>2</u>
	<u>5 CHAIN DOWN DRIVE BACK TO YARD</u>		
Stop: <u>5:30</u>	Charge to: <u>XTO</u>		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>DUANE GUSTIN</u>		<u>12</u>
Diesel:	Helper: <u>KADYR BEGAY</u>		<u>12</u>
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:	<u>148 HWY 120 DIRT</u>		
	<u>NMCCD HSGU # 66</u>		
	<u>Take waste pit to IEI</u>		
	<u>and Unload, Return to yard</u>		

4 1/2 hr

F.I.d

1.25 hr

F.I.d

Helper 1.25 hrs

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6367

Date: _____

Truck #: 134

Event: #1	From: HGU #19	To: HGU #66	Hours
Start:	What: HAUL 1 LOAD FRESH WATER		
8/11/04	STANDBY		
Stop:	Charge to: NMOC D		1.0
Event: #2	From: HGU #66	To:	
Start:	What: STANDBY FRESH WATER		
8/12/04			
Stop:	Charge to: NMOC D		2.0
Event: #3	From: HGU #66	To:	
Start:	What: HAUL 1 LOAD FRESH WATER		
8/13/04	STANDBY		
Stop:	Charge to: NMOC D		2.0
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HIGDON		5.0
Diesel:	Helper		
Oil:	NM MILES: _____	CO MILES: _____	UT MILES: _____
Remarks:			

F6.2

F6.b

F6.C

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6368

Date: _____

Truck #: 155

Event: #1	From: HGU #19	To: HGU #66	Hours
Start:	What: STANDBY FOR DISPOSAL		
8/11/04			
Stop:	Charge to: NMOCB		1.0
Event: #2	From: HGU #66	To:	
Start:	What: STANDBY FOR DISPOSAL		
8/12/04			
Stop:	Charge to: NMOCB		2.0
Event: #3	From: HGU #66	To:	
Start:	What: STANDBY FOR DISPOSAL		
8/13/04			
Stop:	Charge to: NMOCB		2.0
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HILDON		5.0
Diesel:	Helper		
Oil:	NM MILES: _____	CO MILES: _____	UT MILES: _____
Remarks:			

FG.d
FG.e
FG.f

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6459

Date: 8-17-04

Truck #: 24 TBS

Event: #1	From: <u>A-P-W</u>	To: <u>HSGU #52</u>	Hours
Start: <u>5:30</u>	What: <u>REMOVES THIRTY TWO YARDS OF HOT SOIL</u>		<u>9</u>
	<u>FROM AROUND WELL HEAD</u>		
Stop: <u>2:30</u>	Charge to: <u>NMOCDO</u>		
Event: #2	From: <u>HSGU #66</u>	To:	
Start: <u>3:30</u>	What: <u>REMOVES TRASH & CLEAN LOCATION REMAINS</u>		<u>3</u>
	<u>RISERS</u>		
Stop: <u>5:30</u>	Charge to: <u>NMOCDO</u>		
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>DUANE GUTIN</u>		<u>12.</u>
Diesel:	Helper <u>FLOYD BEGAY</u>		<u>12</u>
Oil:	NM MILES: <u>20</u>	CO MILES: _____	UT MILES: _____
Remarks:	<u>50 HWY 20 DIRT</u>		
	<u>NMOCDO HSGU #66</u>		
	<u>Clean up location,</u>		
	<u>Remove trash & junk</u>		

(F7.2)

3 hrs

(F2.2)



AUG 20 2004

Invoice Number: 4310
 Invoice Date: Aug 20, 2004
 Page: 1

Industrial Ecosystems Inc.

P.O. Box 2043

Farmington, NM 87499

PH: (505) 632-1782 Fax: (505) 632-1876

TAX I.D. #94-3200034

PLEASE REMIT PAYMENT TO:

Industrial Ecosystems, Inc.

c/o John J. Kiely

401 S. Lasalle St., Suite 606

Chicago, Illinois 60605

Sold To: A PLUS WELL SERVICE
 PO BOX 1979
 FARMINGTON, NM 87499

Location: WILLIAM F CLARK
 HSGU#66,65,19,32

23

Contact	Payment Terms	Due Date	Customer PO
WILLIAM F CLARK	Net 30 Days	9/19/04	

Quantity	Description	Unit Price	Extension
	DATE OF SERVICE: 08/18/04		
	MATERIAL TRANSPORTED BY: APLUS WELL SERVICE - TRUCK#152		
	DISPOSED OF CEMENT		
6.00	DISPOSAL FEE PER YARD	18.00	108.00
<div style="border: 1px solid black; border-radius: 50%; width: 150px; height: 100px; display: flex; align-items: center; justify-content: center; margin: 0 auto;"> G-1 </div>			<div style="text-align: right; font-family: cursive;"> $\begin{array}{r} \div 4 \\ \hline = \\$27^{00} \\ \text{per well} \end{array}$ </div>

FOR BILLING INQUIRIES PLEASE CALL
(505) 632-1782

ACCOUNTS ARE DUE NET 30 DAYS. PURCHASER AGREES TO PAY FINANCE CHARGES OF 1.5% PER MONTH (ANNUAL PERCENTAGE RATE OF 18%) OR A MINIMUM CHARGE OF .50 PER MONTH. ACCOUNTS THAT HAVE BEEN PLACED FOR COLLECTION WILL BE CHARGED A \$100.00 COLLECTION FEE IN ADDITION TO REASONABLE ATTORNEY FEES AND COLLECTION CHARGES.

Subtotal	108.00
Sales Tax	
Total Invoice Amount	108.00
TOTAL	108.00

A-PLUS WELL SERVICE, INC.**COPY**

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

August 30, 2004

CAVE Enterprises
PO Box 79
Flora Vista, NM 87415

Rig #9

Invoice #3438

For used tubing from **Horseshoe Gallup Unit** wells, located in T31N, R16W, San Juan County, NM.

This material was credited to NMOCD on the appropriate invoice.

Cost Summary:

HSGU Well	Feet	Type and Size	Value	Salvage
#11	1116	36 joints 2-3/8" tubing	\$ 0.80	\$ 892.80
#23	1147	37 joints 2-3/8" tubing	\$ 0.80	\$ 917.60
#25	1333	43 joints 2-3/8" tubing	\$ 1.20	\$ 1,599.60
#33	1302	42 joints 2-7/8" tubing, NU	\$ 0.80	\$ 1,041.60
#33	52	pieces 5/8" used rods	\$ 2.00	\$ 104.00
#39	1240	40 joints 2-3/8" tubing	\$ 0.70	\$ 868.00
#39	50	pieces 3/4" used rods	\$ 5.00	\$ 250.00
#19	1178	38 joints 2-3/8" tubing, heavy paraffin	\$ 0.70	\$ 824.60
#66	1178	38 joints 2-3/8" tubing, heavy paraffin	\$ 0.70	\$ 824.60
				\$ 7,322.80

NM TAX Exempt - Resale

THANK YOU**TOTAL DUE \$ 7,322.80**