

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

**ORIGINAL
INVOICE**

August 5, 2004

New Mexico Oil Conservation Division**Aztec District**

1000 Rio Brazos Road
Aztec, NM 87410

Invoice #3406
PO #04-199-000549

1 of 2

Rig #9



Horseshoe Gallup #25 Well
API #30-045-10393

Plugging Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
Workover Rig, Travel and Supervision:					
A1	7/30/04	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A1	8/2/04	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A2	7/30/04	Crew travel, round trip time	2.0	\$ 112.00	\$ 224.00
A2	8/2/04	Crew travel, one way	1.0	\$ 112.00	\$ 112.00
A3	7/30/04	Shallow Rig	10.25	\$ 140.00	\$ 1,435.00
A3	8/2/04	Shallow Rig	6.25	\$ 140.00	\$ 875.00
Cementing Services:					
B1	7/30/04	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B1	8/2/04	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B3	8/2/04	Cement, 73 sxs Type III = 81.7 sxs Type II	81.7	\$ 10.50	\$ 857.85
B3	8/2/04	Cement, set marker, 10 sxs Type III = 11.2 sxs	11.2	\$ 10.50	\$ 117.60
Wireline Services:					
C1	8/2/04	Wireline unit on location, used	1.0	\$ 250.00	\$ 250.00
C3	8/2/04	Perforate squeeze holes at 148'	1.0	\$ 300.00	\$ 300.00
Packers, Retainers & Casing Scrapers:					
D3	7/30/04	Cement retainer, tubing set, 5-1/2"	1.0	\$ 900.00	\$ 900.00
D4	7/30/04	Casing scraper rental, 5-1/2"	1.0	\$ 250.00	\$ 250.00
Workstrings & Miscellaneous Rentals:					
E1.1	7/30/04	Workstring rental, 2-3/8, feet	1255	\$ 0.12	\$ 150.60
E6.3	7/30/04	Companion flange rental, 5-1/2"	1.0	\$ 50.00	\$ 50.00
E7.1	7/30/04	Tubing Head for 5-1/2" casing	1.0	\$ 100.00	\$ 100.00
E14	7/30/04	Waste fluid container, days used	2.0	\$ 30.00	\$ 60.00

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Horseshoe Gallup #25 Well

API #30-045-10393

Plugging Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
Continued:					
Transportation and Miscellaneous Services:					
F1.a	7/30/04	Unit #141, Haul waste pit # 525 and workstring	2.0	\$ 74.00	\$ 148.00
F1.b	8/2/04	Unit #141, Move workstring into position	1.0	\$ 74.00	\$ 74.00
F4	7/30/04	Float #99, Move and hold workstring;	2.0	\$ 15.00	\$ 30.00
F3.c	8/9/04	Unit #19, Haul tubing from location to A+ yard;	1.5	\$ 50.00	\$ 75.00
F3.d	8/14/04	Unit #24, Haul tubing from A+ yard to Cave;	1.25	\$ 50.00	\$ 62.50
F2.d	8/14/04	Helper for above	1.25	\$ 20.00	\$ 25.00
F6.a	7/28/04	Unit #255, Haul 2 loads of water to central tank	5.0	\$ 50.00	\$ 250.00
F14	7/28/04	Purchase 2 loads of water above	2.0	\$ 20.00	\$ 40.00
F6.b	7/30/04	Unit #134, Haul 1 load of water to location	2.0	\$ 50.00	\$ 100.00
F6.c	8/2/04	Unit #134, Haul 1 load of water to location	2.0	\$ 50.00	\$ 100.00
F6.d	7/30/04	Unit #155, Haul / hold waste water from steel pit	2.0	\$ 50.00	\$ 100.00
F6.e	8/2/04	Unit #155, receive waste water from steel pit;	2.0	\$ 50.00	\$ 100.00
F7.a	8/11/04	Unit #24/BH, Clean location and remove junk	2.0	\$ 50.00	\$ 100.00
F2.a	8/11/04	Helper for above	2.0	\$ 20.00	\$ 40.00
F11	8/2/04	P&A marker, purchase	1.0	\$ 120.00	\$ 120.00
Salvage Credit:					
S1	Salvage, 2-3/8" EUE tubing, 43 joints		1333	\$ 1.20	\$ (1,599.60)
				TOTAL	\$ 6,846.95
				TAX 6.375%	\$ 436.49

THANK YOU**TOTAL DUE \$ 7,283.44**

OK for Payment
Charlie T. Lerrin
9-14-04

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

COPY

- | | |
|--|--|
| <p>1. Type of Well
WIW</p> <hr/> <p>2. Name of Operator
Central Resources, Inc. c/o NMOCD Aztec District Office</p> <hr/> <p>3. Address & Phone No. of Operator
1000 Rio Brazos Road, Aztec, NM 87410 505-334-6178</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M

1980' FNL and 417' FEL, Section 29, T-31-N, R-16-W,</p> | <p>5. Lease Number
BIA #14-20-603-734</p> <p>6. If Indian, All. or Tribe Name
Navajo</p> <p>7. Unit Agreement Name
Horseshoe Gallup Unit</p> <hr/> <p>8. Well Name & Number
HSGU #25</p> <p>9. API Well No.
30-045-10393</p> <p>10. Field and Pool
Horseshoe Gallup Unit</p> <p>11. County & St
San Juan County, NM</p> |
|--|--|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

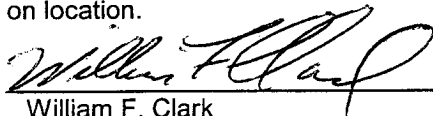
A-Plus Well Service Plugged and Abandoned the above well NMSA 1978, Section 13-1-127, Purchase Agreement Number: 04-521-0700028, Purchase Document: 04-199-000549.

7/30/04 MOL and RU. Relief line to steel pit. ND wellhead. NU BOP, test. LD 43 joints 2-3/8 EUE tubing and packer. PU 40 joints A+ workstring to round-trip 5-1/2" casing scraper to 1255'. TIH with workstring and set 5-1/2" DHS cement retainer at 1255'. Sting out of CR. Load casing with 31 bbls of water. Pressure test casing to 500#, held OK. Sting into retainer and pump fluid below retainer, displace to CR. Sting out of retainer. Shut in well.

8/2/04 Open well. No pressure. Plug #1 with CR at 1255', spot 29 sxs Type III cement (38 cf) inside casing above CR up to 976' to isolate the Gallup interval. TOH and LD tubing. Perforate 2 squeeze holes at 148'. Establish circulation out bradenhead with 15 bbls of water; circulate BH annulus clean. Plug #2 with 44 sxs Type III cement (58 cf) pump down 5-1/2" casing from 148' to surface, circulate good cement out bradenhead. ND BOP. Dig out and cut off wellhead. Found cement at 5' in casing and at the surface in the annulus. Mix 10 sxs cement to install P&A marker.

H. Villanueva, NMOCD; L. Lee, Navajo EPA; W. Ashley, Navajo Minerals; and G. Shay, Navajo Minerals were on location.

SIGNATURE


William F. Clark

Contractor

August 3, 2004

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

22881

Date 07/30/04 Day FRI

Well Name HORSESHOE GALLUP UNIT #25 Company PLATA MINERALS & ENERGY

Taking heat
Flange

One Day

RCI Form - 0801114A

22882

Date 08/02/04 Day MON

Company PLAYA MINERALS & ENERGY

In
Ris

DAY

One Day

*

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6354

Date: _____

Truck #: #141

Event: #1	From: HGU #23	To: HGU #25	Hours
Start:	What: HAUL FLOAT #98 AND PIT TO LOCATION		
07/30/09			
Stop:	Charge to: NMOLD		2.0
Event: #2	From: HGU #25	To:	
Start:	What: STANDBY RIG UP TRUCK		
08/02/09			
Stop:	Charge to: NMOLD		1.0
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HIGDON		3.0
Diesel:	Helper		
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:			
	F-4- Float Rental		
	for Work string		

F1.2

F1.6

F4

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6379

Date: 8-9-04

Truck #: 87

Event: #1	From: <u>HGU # 25</u>	To: <u>Farmington</u>	Hours
Start: <u>5:00</u>	What: <u>47 joints #25 50, 5/8 rods</u>		<u>1 1/2</u>
<u>8-5-04</u>			
Stop: <u>6:30</u>	Charge to: <u>NM OCD</u>		
Event: #2	From: <u>H 56U #37</u>	To: <u>A+ Yard.</u>	Hours
Start: <u>6:30</u>	What: <u>42 joints 2 3/8 10rd. 50, 5/8 rods</u>		<u>1 1/2</u>
<u>8-4-04</u>			
Stop: <u>8:00</u>	Charge to: <u>NM OCD</u>		
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>Travis Begay</u>		
Diesel:	Helper <u>crew</u>		
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:	<u>No problems</u>		
	<u>NM OCD H 56U #25</u>		
	<u>Haul. tubing rods to</u>		
	<u>A+ yard.</u>		

3 hrs

F3.C

Unit #14
u/87

3 hrs
÷ 2
1 1/2 hrs

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6322

Date: 8-14-04

Truck #: 254524

Event: #1	From: <u>A-P-W</u>	To: <u>PITMAN POND #5</u>	Hours
Start: <u>5:00</u>	What: <u>HAUL WORK STRUNG OUT COME BACK & GET PITS</u>		
	What: <u>HAUL OUT DRIVE BACK & GET LARGE GRAY PIT & HAUL OUT</u>		<u>7</u>
Stop: <u>12:00</u>	Charge to: <u>DYAN / BRP</u>		
Event: #2	From: <u>A-P-W</u>	To: <u>CAVE</u>	
Start: <u>13:00</u>	What: <u>TAKE TUBING FROM HSGU #11 & 25 TO CAVE</u>		<u>2.5</u>
	What: <u>& DROP OFF</u>		
Stop: <u>2:30</u>	Charge to: <u>NM OGD</u>		
Event: #3	From: <u>A-P-W</u>	To:	
Start: <u>5:30</u>	What: <u>WORK IN YARD</u>		<u>3.5</u>
Stop: <u>6:00</u>	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>DYAN GUSTIN</u>		<u>13</u>
Diesel:	Helper: <u>FLOYD BOGAY</u>		<u>13</u>
Oil:	NM MILES: <u>107</u>	CO MILES: _____	UT MILES: _____
Remarks:	<u>98 HWY 9 OIRT</u>		
	<u>NM OGD HSGU #25</u>		
	<u>Haul tubing to Cave</u>		

2.5 hrs. /
1.25 hrs.

F3.d

Unit #24

2.5 hrs
2 =
1.25 hrs.

Helper 1.25 hrs.

F2.d

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6377

Date: 7-28-01

Truck #: 255

Event: #1	From: <u>A-Plus Yard</u>	To:	Hours
Start: <u>6:30</u>	What: <u>Pre Trip Insp</u>		<u>.5</u>
Stop: <u>7:00</u>	Charge to: <u>NMOC D</u>		
Event: #2	From: <u>A-Plus Yard</u>	To: <u>HSG units</u>	<u>9.5</u>
Start: <u>7:00</u>	What: <u>Haul 4 loads CTR water</u>		
Stop: <u>4:30</u>	Charge to: <u>NMOC D</u>		
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
Driver:	<u>Samuel S. Stuart</u>		<u>10</u>
Diesel:	Helper		
Oil:	NM MILES: <u>204</u>	CO MILES: _____	UT MILES: _____
Remarks:			
	<u>NMOC D HSG # 25</u>		
	<u>Haul 2 load water</u>		
	<u>Purchased 2 load water @ 20⁰⁰ = 40⁰⁰</u>		
	<u>F=H</u>		

F6.2

1/2
10 hr
5 hrs

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6355

Date: _____

Truck #: 134

Event: #1	From: HGU#23	To: HGU#25	Hours
Start:	What: HAUL 1 LOAD WATER + STANDBY		
07/30/04			
Stop:	Charge to: NMOCB		2.0
Event: #2	From: HGU#25	To:	
Start:	What: HAUL 1 LOAD WATER + STANDBY		
08/02/04			
Stop:	Charge to: NMOCB		2.0
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HIGDON		4.0
Diesel:	Helper		
Oil:	NM MILES: _____	CO MILES: _____	UT MILES: _____
Remarks:			

(F6.b)

(F6.C)

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6356

Date: _____

Truck #: 155

Event: #1	From: HGU #23	To: HGU #25	Hours
Start:	What: STANDBY DISPOSAL		
07/30/09			
Stop:	Charge to: NMOLD		2.0
Event: #2	From: HGU #25	To:	
Start:	What: STANDBY DISPOSAL		
08/02/09			
Stop:	Charge to: NMOLD		2.0
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HIGDON		4.0
Diesel:	Helper		
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:			

F6.d
F6.e

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6455

Date: 8-11-04

Truck #: 54

Event: #1	From: <u>A.P.W.</u>	To: <u>HSGU #19</u>	Hours
Start: <u>5:15</u>	What: <u>CLEAN LOCATION & LEVEL HAUL TRASH OFF</u>		
<u>7:15</u>	<u>TO CENTRAL DISPOSAL</u>		<u>DONE</u>
Stop: <u>7:15</u>	Charge to: <u>NMOCO</u>		<u>2</u>
Event: #2	From: <u>HSGU #79</u>	To:	
Start: <u>7:15</u>	What: <u>CLEAN LOCATION & LEVEL HAUL TRASH OFF</u>		<u>2</u>
	<u>TO CENTRAL DISPOSAL</u>		<u>DONE</u>
Stop: <u>9:15</u>	Charge to: <u>NMOCO</u>		
Event: #3	From: <u>HSGU #80</u>	To:	
Start: <u>9:15</u>	What: <u>CLEAN LOCATION & LEVEL HAUL TRASH OFF</u>		<u>2</u>
	<u>TO CENTRAL DISPOSAL</u>		<u>DONE</u>
Stop: <u>11:15</u>	Charge to: <u>NMOCO</u>		
Event: #4	From: <u>HSGU #93</u>	To:	
Start: <u>11:15</u>	What: <u>CLEAN LOCATION & LEVEL HAUL TRASH OFF</u>		<u>2</u>
	<u>TO CENTRAL DISPOSAL</u>		<u>DONE</u>
Stop: <u>1:15</u>	Charge to: <u>NMOCO</u>		
Event: #5	From: <u>HSGU #95</u>	To:	
Start: <u>1:15</u>	What: <u>CLEAN LOCATION & LEVEL HAUL TRASH OFF</u>		<u>2</u>
	<u>TO CENTRAL DISPOSAL</u>		<u>DONE</u>
Stop: <u>3:15</u>	Charge to: <u>NMOCO</u>		
Event: #6	From: <u>HSGU #33</u>	To:	
Start: <u>3:15</u>	What: <u>CLEAN LOCATION & LEVEL HAUL TRASH OFF</u>		<u>2</u>
	<u>TO CENTRAL DISPOSAL</u>		<u>DONE</u>
Stop: <u>5:15</u>	Charge to: <u>NMOCO</u>		
Event: #7	From: <u>HSGU #39</u>	To:	
Start: <u>5:15</u>	What: <u>CLEAN & LEVEL LOCATION HAUL TRASH OFF</u>		<u>2</u>
	<u>TO CENTRAL DISPOSAL</u>		<u>DONE</u>
Stop: <u>7:15</u>	Charge to: <u>NMOCO</u>		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>DUNN GUSTIN</u>		<u>1/4</u>
Diesel: <u>18.2</u>	Helper: <u>FLOYD BOYD</u>		<u>1/4</u>
Oil:	NM MILES: _____	CO MILES: _____	UT MILES: _____
Remarks:	<u>4.7 Gallon Unit 24</u>		
	<u>14 Gallon BH 1</u>		
	<u>NMOCO HSGU #25</u>		
	<u>Clean location</u>		
	<u>Helper 2 hrs.</u>		

2 hrs.
F7.2

2 hrs.
F2.2

A-PLUS WELL SERVICE, INC.**COPY**

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

August 30, 2004

CAVE Enterprises
PO Box 79
Flora Vista, NM 87415

Rig #9

Invoice #3438

For used tubing from **Horseshoe Gallup Unit** wells, located in T31N, R16W, San Juan County, NM.

This material was credited to NMOCD on the appropriate invoice.

Cost Summary:

HSGU Well	Feet	Type and Size	Value	Salvage
#11	1116	36 joints 2-3/8" tubing	\$ 0.80	\$ 892.80
#23	1147	37 joints 2-3/8" tubing	\$ 0.80	\$ 917.60
<u>#25</u>	<u>1333</u>	<u>43 joints 2-3/8" tubing</u>	\$ 1.20	\$ 1,599.60
#33	1302	42 joints 2-7/8" tubing, NU	\$ 0.80	\$ 1,041.60
#33	52	pieces 5/8" used rods	\$ 2.00	\$ 104.00
#39	1240	40 joints 2-3/8" tubing	\$ 0.70	\$ 868.00
#39	50	pieces 3/4" used rods	\$ 5.00	\$ 250.00
#19	1178	38 joints 2-3/8" tubing, heavy paraffin	\$ 0.70	\$ 824.60
#66	1178	38 joints 2-3/8" tubing, heavy paraffin	\$ 0.70	\$ 824.60
				\$ 7,322.80

NM TAX Exempt - Resale

THANK YOU**TOTAL DUE \$ 7,322.80**