A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

August 5, 2004

New Mexico Oil Conservation Division

Aztec District

1000 Rio Brazos Road

Aztec, NM 87410

Invoice #3406 PO #04-199-000549

1 of 2

Rig #9

Horseshoe Gallup #25 Well API #30-045-10393

Plugging Cost Summary:					SEAUCATION TO SERVICE			
ID#	Date	Item Description	Units	l	Jnit Cost	E	Extension	
Worl	Workover Rig, Travel and Supervision:							
A1 A1	7/30/04 8/2/04	Contractors Supervisor / Cementer Contractors Supervisor / Cementer	1.0 1.0	\$ \$	250.00 250.00	\$ \$	250.00 250.00	
A2 A2	7/30/04 8/2/04	Crew travel, round trip time Crew travel, one way	2.0 1.0	\$ \$	112.00 112.00	\$	224.00 112.00	
A3 A3	7/30/04 8/2/04	Shallow Rig Shallow Rig	10.25 6.25	\$ \$	140.00 140.00	\$ \$	1,435.00 875.00	
Cem	enting Se	rvices:		•		*	0,0.00	
B1 B1	7/30/04 8/2/04	Cementing equipment on location Cementing equipment on location	1.0 1.0	\$ \$	450.00 450.00	\$ \$	450.00 450.00	
B3 B3	8/2/04 8/2/04	Cement, 73 sxs Type III = 81.7 sxs Type II Cement, set marker, 10 sxs Type III = 11.2 sxs	81.7 11.2	\$ \$	10.50 10.50	\$ \$	857.85 117.60	
Wire	line Servi		500 1000 1000	,	, , , ,	•		
C1 C3	8/2/04 8/2/04	Wireline unit on location, used Perforate squeeze holes at 148,	1.0 1.0	\$ \$	250.00 300.00	\$ \$	250.00 300.00	
Pack	ers, Retai	iners & Casing Scrapers:				·		
D3 D4	7/30/04 7/30/04	Cement retainer, tubing set, 5-1/2" Casing scraper rental, 5-1/2"	1.0 1.0	\$ \$	900.00 250.00	\$ \$	900.00 250.00	
Workstrings & Miscellaneous Rentals:								
E1.1	7/30/04	Workstring rental, 2-3/8, feet	1255	\$	0.12	\$	150.60	
E6.3	7/30/04	Companion flange rental, 5-1/2"	1.0	\$	50.00	\$	50.00	
E7.1	7/30/04	Tubing Head for 5-1/2" casing	1.0	\$	100.00	\$	100.00	
E14	7/30/04	Waste fluid container, days used	2.0	\$	30.00	\$	60.00	

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2 of 2

Aztec, NM 87410

Horseshoe Gallup #25 Well API #30-045-10393

Plugging Cost Summary:

ı ıugş	ging cost	Julilliary.						
_ID#	Date	Item Description	Units	U	Init Cost		Extension	
Con	tinued:							
Trar	nsportatio	n and Miscellaneous Services:						
F1.a	7/30/04	Unit #141, Haul waste pit # 525 and workstring	2.0	\$	74.00	\$	148.00	
F1.b	8/2/04	Unit #141, Move workstring into position	1.0	\$	74.00	\$	74.00	
F4	7/30/04	Float #99, Move and hold workstring;	2.0	\$	15.00	\$	30.00	
F3.c	8/9/04	Unit #19, Haul tubing from location to A+ yard;	1.5	\$	50.00	\$	75.00	
F3.d		Unit #24, Haul tubing from A+ yard to Cave;	1.25	\$	50.00	\$	62.50	
F2.d	8/14/04	Helper for above	1.25	\$	20.00	\$	25.00	
F6.a	7/28/04	Unit #255, Haul 2 loads of water to central tank	5.0	\$	50.00	\$	250.00	
F14	7/28/04	Purchase 2 loads of water above	2.0	\$	20.00	\$	40.00	
F6.b	7/30/04	Unit #134, Haul 1 load of water to location	2.0	\$	50.00	\$	100.00	
F6.c	8/2/04	Unit #134, Haul 1 load of water to location	2.0	\$	50.00	\$	100.00	
F6.d	7/30/04	Unit #155, Haul / hold waste water from steel pit	2.0	\$	50.00	\$	100.00	
F6.e	8/2/04	Unit #155, receive waste water from steel pit;	2.0	\$	50.00	\$	100.00	
F7.a	8/11/04	Unit #24/BH, Clean location and remove junk	2.0	\$	50.00	\$	100.00	
F2.a	8/11/04	Helper for above	2.0	\$	20.00	\$	40.00	
F11	8/2/04	P&A marker, purchase	1.0	\$	120.00	\$	120.00	
Salv	Salvage Credit:							
S1	Salvage,	2-3/8" EUE tubing, 43 joints	1333	\$	1.20	\$	(1,599.60)	
				ТО	TAL	\$	6,846.95	
			TAX	6	3.375%	\$	436.49	

THANK YOU

TOTAL DUE \$ 7,283.44

Ok Lak Payment Charlie Therri 9-14.04 submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



Sundry Notices and Reports on Wells

		5.	Lease Number BIA #14-20-603-734
1. Typ WI\	e of Well N	6.	If Indian, All. or Tribe Name
		7.	Navajo Unit Agreement Name
	ne of Operator		Horseshoe Gallup Unit
Ce	ntral Resources, Inc. c/o NMOCD Aztec District Office	8.	Well Name & Number
3. Add	Iress & Phone No. of Operator	0.	HSGU #25
100	00 Rio Brazos Road, Aztec, NM 87410 505-334-6178	9.	API Well No . 30-045-10393
4 100	ation of Well, Footage, Sec., T, R, M	10.	Field and Pool
Ŧ. L OO	and it of thom, i detailed, every in		Horseshoe Gallup Unit
198	0' FNL and 417' FEL, Section 29, T-31-N, R-16-W,	11.	County & St San Juan County, NM
12. CHE	ECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPOR	T, OTHER D	ATA
Тур	be of Submission Type of Action Change of Blo		
	Notice of Intent X Abandonment Recompletion New Construction		
	X Subsequent Report Plugging Back Non-Routine		
	Casing Repair Water Shut o		
	Final Abandonment Altering Casing Conversion to Other -		
13. Des	scribe Proposed or Completed Operations	CA 4070 C	tion 12 1 107
	A-Plus Well Service Plugged and Abandoned the above well NMS	SA 1978, S	ection 13-1-127,
	Purchase Agreement Number: 04-521-0700028, Purchase Docum	lent. 04-198	-000349.
7/30/04	MOL and RU. Relief line to steel pit. ND wellhead. NU BOP, test. LI	O 43 joints 2	-3/8 EUE tubing and
	packer. PU 40 joints A+ workstring to round-trip 5-1/2" casing scraper t		
	set 5-1/2" DHS cement retainer at 1255'. Sting out of CR. Load casing		
	test casing to 500#, held OK. Sting into retainer and pump fluid below	v retainer, di	splace to CR. Sting
0.10.10.4	out of retainer. Shut in well.	. III comont	(29 of) incide essing
8/2/04	Open well. No pressure. Plug #1 with CR at 1255', spot 29 sxs Type		
	above CR up to 976' to isolate the Gallup interval. TOH and LD tubin		
	148'. Establish circulation out bradenhead with 15 bbls of water; circu		
	with 44 sxs Type III cement (58 cf) pump down 5-1/2" casing from 148'		
	out bradenhead. ND BOP. Dig out and cut off wellhead. Found ce	ement at 5	n casing and at the
	surface in the annulus. Mix 10 sxs cement to install P&A marker.		
	H. Villanueva, NMOCD; L. Lee, Navajo EPA; W. Ashley, Navajo Minera	ils; and G. Si	nay, Navajo Minerals
	were on location.		
	and The		10.0001
SIGNA	ATURE Million & Contractor Contractor	Au	gust 3, 2004
	William F. Clark		
(This so	pace for Federal or State Office use)		
APPRO	OVED BY Title		_ Date
CONDI:	TION OF APPROVAL if any:		

A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Rig No_#9

Date 07/30/04 Day FRI

Well Name HORSESHOE GALLUP UNIT \$25

	Well Hall	ie jione	Company PLAYA MINERALS & ENERGY
	FROM	то	DESCRIPTION OF OPERATION
, /	5:30	5145	LOAD RIG SUPPLIES
	5:45	6:45	TRAVEL TO RIL (HGU + 23)
<u> </u>	6:45	7:00	START RIG AND EQUIPMENT
	7:00	8:30	ROAD RIG AND EQUIPMENT TO LOCATION. HELD PIRE-JOB SAFETY MEETING
	8130	9:30	SPOT RIG, RIG UP,
	9:30	10.00	NIPPLE UP FLOWLINES TO PIT. BLED WELL DOWN.
	10:00		NIPPLE DOWN WELLHEAD
1			RELEASE PACKER
1	10:30	11:30	MIPPLE UP BOP/COMPANION FLANCE AND TBG HEAD, TEST RAMS
,	11:30	12:15	LAY DOWN TBG AND PACKER (43 JTS - 2/8 EUE)
	12:15		PICK UP AND TIH / 51/2" CSC SCRAPER AND 40 STS - 23/8 A-PLUS WORK STRING
		1:15	1255.
	1:15	2:00	TOH/TBG AND SCRAPER.
	2:00	3:00	TIH / 5/2" DHS CRT AND THG. SET CRT @ 1255 STING OUT OF CRT.
	3:00	3/30	FINISH REPACKING PUMP.
	3130		PUMP 31 BBLS FRESH WATER TO GREWLATE HOLE CLEAN, PRESSURE
1			TEST CSG TO 500PSI. HELD PRESSURE 5 MIN. NO PRESSURE LOSS
}	4.	4:00	BLED PRESSURE OFF. STING INTO CRT.
}	4:00	5.2.	INTECT FLUID FROM PIT BELOW CRT, DISPLACE / FRESH WATER, STING DUT
7	60	3:30	SECURE WELL.
-	5:30	6:30	TRAVEL TO YARD.
F			Juzing healt
f			
-			Flange
İ			HENRY VILLAGO
-			HENRY VILLANUEVA / NAMOCIO
<u> </u>			WALLACE ASHLEY NAVASO MINERALS SON
_	uel & Moto		GARY SHAY/NAVASO MINIMARALS LOCATION

Fuel & Motor Oil

Water Hauled _

Rental Equipment

Cement Retainers 5 1/2" DHS @ 1255

Cementing _

Wireline

NAME	UNIT #	MILEAGE	HOURS
MIKE HIGDON	#21		HOOKS
			12
			13.0
			13.0
			13.0
ELVIS WILLETO			13.0
	ANIKE HIGDON TRAVIS BEGAY LORENZO RODRIGUEZ ADAN REYES. CHRIS MONTANEZ	ANIKE HIGDON #21 TRAVIS BEGAY LORENZO RODRIGUEZ ADAN REYES. CHRIS MONTANEZ	ANIKE HIGDON TRAVIS BEGAY LORENZO RODRIGUEZ ADAN REYES. CHRIS MONTANEZ

RCI Form - 0801114A

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

	#9	
Rig No_		

Date 08/02/04 Day MOX

Well Name HORSESHOE GALLUP UNIT #25 Company PLAYA MINERALS LENERGY

FROM	то	DESCRIPTION OF OPERATION
5:30	5:45	LOAD RIC SUPPLIES
5:45	6:45	TRAVEL TO LOCATION
6:45	7:15	START RIL AND EQUIPMENT, HELD PRE-JOB SAFETY MEETING
7:15		REPLACE ALTERNATOR BELTS ON BIOS. TIGHTEN PACKING ON PUMP.
	8:15	OPEN WELL (NO PRASSE OF)
8:15		PLUG#1 - MIX AND PUMP 29 5x5 (38,28 ft) CAT FROM 1255 TO
	8:45	TOCA 976. DISPLACE.
8:45	9:30	LAY DOWN TBC AND STINCER.
9:30	<u> </u>	RIL UP WIRELINE, RIH/WIRELINE, PERFORATE/2-11/16" RI-WIRE SHOTE
	10:00	148. POH /WIREING. RIL DOWN WIRELINE.
10:00		PUMP 15 BBIS FRESH WATER DOWN CSG TO CIRCULATE CLEAN OUT
	10:30	BRADENHEAD.
10:30		PLUG #2 - MIX AND PUMP 44 SXS (58,08 FT) 19.7 DOWN CSC TO
	11:00	CIRCULATE GOOD CANT OUT BRADENHEAD.
	11:30	NIPPLE DOWN BOP.
11:30		DIC OUT AND CUT OFF WELLHEAD, CMT @ 5 IN 51/2°CSG
115	1:30	PLACE P+A MARICER/10 5x5 CMT@ SURF IN 8 1/8"CSC
1:30	2:30	RIL DOWN (NO ANCHORS)
-		
.~ .		
	-	HENRY VILLANURVA/NMOCD
		LEDOY LEE ALLEVATOR COA
uel & Mot	or Oil	
ei & iviot		Water Hauled

Cement Retainers

Cementing PLUG*/- 29 5K5 PLUC*2-44 5K5
Wireline 2-11/16" B1-WIRE 5HOTS @/48'(3.5.)

PLA MARKER/10 5x5

CREW	NAME	UNIT#	MILEAGE	HOURS
Supervisor	WIKE HIGDON	[‡] 21		
Operator	TRAVIS BECAY	# ₁ Q		8.0
Helper	LORENZO RODRIGUEZ	'/		8.0
Helper	ADAN REYES			8.0
Helper	ELVIS WILLETD			8.0
Trainee				0.0

RCI Form - 080158A

Date:	Truck#	#141	-
Event: #1	From: 164 23 To: 164 25	Hours	
Start:	What: HAUL FLOAT *98 AND PIT TO LOCATION		1.13
07/30/04			/ / · ·
Stop:	Charge to: NMOCD	2.0	C /
Event: #2	From: 1364 \$25 To:		
Start:	What: STANDBY RIG UP TRUCK		1
08/02/04	Charach		(P^{\perp})
Stop:	Charge to: NMOCO	1.0	
Event: #3	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #4	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #5	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #6	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #7	From: To:		
Start:	What:	- - 	
Stop:	Charge to:		
Event: #8	From: To:		
Start:	What:		
Stop:	Charge to:		
-, -,			
Diesel:	Driver: MIKE HIGDON Helper	3.0	
Oil:			
	NM MILES: CO MILES: UT MILES:		
Remarks:			T11
	THE PARA		F7
	F-4- Float Rental		
	to War Sting		

Date: $8-9$	<u>04</u> Truck #:	87	
Event: #1	From: HGV # 25 To: Farmingt	Hours	
Start: 5:00	What: 47 joints # 25 50. 5/8 mils	172	
8-5-04			
Stop: 6:30	Charge to: NM OCD.		3 hy
Event: #2	From: 9 456U#SZO: At Vard.	15	3/1
Start: 6:30	What: 42 joints 2 1/8 lord. 50 5/8 rods		
8-4-04			
Stop: 8 100	Charge to: NM OCD		
Event: #3	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #4	From: To:		
Start:	What:		
			(10)
Stop:	Charge to:		/ m ()
Event: #5	From: To:	/	f5./
Start:	What:		1 /
Stop:	Charge to:		ŗ
Event: #6	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #7	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #8	From: To:		Unit #19 Unit 187 2 hrs
Start:	What:		11-4-11
			Jun 127
Stop:	Charge to:		May
	Driver: Travis Began		a hu
Diesel:	Helper Crew		3
Oil:	NM MILES: CO MILES: UT MILES:		12
Remarks:	No problems		- Z 1 1/2 loss
	NMOCID #564 #25		1/2
		<u> </u>	1 -
	Harl turing (rods to		•
	7/2000		
	A+ yard.	 	
	y co		
	1	, ,	

Event: #1	Date:		Truck #: 💇	245 J7	
Start: Stop: Charge to: Event: #5 From: Start: What: Stop: Charge to: Event: #8 From: Charge to: Event: #8 From: Charge to: Event: #8 From: Start: What: Stop: Charge to: Star	Event: #1	1		Hours	
Stop: 3 00 Charge to: 20, 00 10: 20, 00 10: 20, 00 10: 20, 00 10: 20, 00 10: 20, 00 10: 20, 00 10: 20, 00 10: 20, 00 10: 20, 00 10: 20, 00 10: 20, 00 10: 20, 00 10: 20, 00 10: 20, 00 10: 20, 00 10: 20, 00 10: 20, 00 10: 20, 00 10: 20, 00 20: 20, 00 20: 20, 00 20: 20, 00 20: 20, 00 20: 20, 00 20: 20, 00 20: 20, 00 20: 20	Start: 5,00	What: HAUL WORK STRUNG OUT COME BAC	K + GOT PUTSUS		•
Event: #2		WAVE OUT DRIVE BACK & GOT LARGE	GARY PITS HAVE OUT	7	
Start: 13,00 What: Take TUBLEY TRAIN HIGHS TO CON 9.5 Stop: 3.30 Charge to: Event: #3 From: A-P-W To: Start: What: Stop: Charge to: Event: #4 From: Start: What: Stop: Charge to: Event: #5 From: Start: What: Stop: Charge to: Event: #6 From: Start: What: Stop: Charge to: Event: #7 From: Start: What: Stop: Charge to: Event: #7 From: Start: What: Stop: Charge to: Event: #8 From: Sto	Stop: /2,'60	Charge to: Organ / BHP		<u> </u>	
Start: \$\frac{1}{3}\text{ Or } \text{ What: } \text{ To Ke } \text{ Stop: } \text{ Stop: } \text{ Or Kery } \text{ Stop: } \text{ Cove } \text{ Stop: } \text{ Or Kery } \text{ Cove } \text{ Stop: } \text{ Cove } \text{ Stop: } \text{ Cove } \text{ Cove } \text{ Stop: } \text{ Cove } \text{ Cove } \text{ Cove } \text{ Stop: } \text{ Cove } \text{ Cove } \text{ Stop: } \text{ Cove } \text{ Cove } \text{ Stop: } \text{ Cove } \text{ Cove } \text{ Cove } \text{ Stop: } \text{ Cove } \text{ Cove } \text{ Stop: } \text{ Cove } \text{ Cove } \text{ Cove } \text{ Stop: } \text{ Cove } \text{ Cove } \text{ Stop: } \text{ Cove } \text{ Cove } \text{ Stop: } \text{ Cove } \text{ Cove } \text{ Stop: } \text{ Cove } \text{ Cove } \text{ Stop: } \text{ Cove } \text{ Cove } \text{ Stop: } \text{ Cove } \text{ Cove } \text{ Stop: } \text{ Cove } \text{ Cove } \text{ Stop: } \text{ Cove } \text{ Cove } \text{ Stop: } \text{ Stop: } \text{ Cove } \text{ Stop: } \text{ Cove } \text{ Stop: }	Event: #2	From: A-P-W To: CANE			/
Event: #3 From: A-P-W To: Start: J_30 What: Work IV Yorke Stop: G-O Charge to: Event: #4 From: To: Start: What: Stop: Charge to: Event: #5 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop		What: TAKE TUBING FROM USGO	# 11885 To CANE	3.5	2.5 ms./
Event: #3 From: A-P-W To: Start: J_30 What: Work IV Yorke Stop: 6-00 Charge to: Event: #4 From: To: Start: What: Stop: Charge to: Event: #5 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Sto		& DROP OH	/		1.25 hs.
Start: J. 50 What; Work What: Stop: Charge to: Event: #4 From: Start: What: Stop: Charge to: Event: #5 From: Start: What: Stop: Charge to: Event: #6 From: Start: What: Stop: Charge to: Event: #7 From: Start: What: Stop: Charge to: Event: #8 From: Start: What: Stop: Charge to: Event: #6 From: Start: What: Stop: Charge to: Event: #3 From: Start: What: top: Charge to: Event: #4 From: Start: What: Stop: Charge to: Event: #4 From: Start: What: Stop: Charge to: Event: #4 From: Start: What: Stop: Charge to: Event: #4 From: Start: What: Stop: Charge to: Event: #4 From: Start: What: Stop: Charge to: Event: #4 From: Start: What: Stop: Charge to: Event: #4 From: Start: What: Stop: Charge to: Event: #4 From: Start: #4 From: Start: What: Stop: Charge to: Event: #4 From: Start: What: Stop: C	Stop: 3,30	Charge to: NM OCO		<u> </u>	and the second
Stop: 6.00 Charge to: Event: #4 From: To: Start: What: Stop: Charge to: Event: #5 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #8	Event: #3	From: A-P-W To:			
Event: #4 From: To: Start: What: Stop: Charge to: Event: #5 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What:	Start: <i>る</i> , 30	What: WORK IN KARD		3.5	
Event: #4 From: To: Start: What: Stop: Charge to: Event: #5 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What:					
Start: What: Stop: Charge to: Event: #5 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Stop: Charge	Stop: 6.00	Charge to:		<u> </u>	
Stop: Charge to: Event: #5 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Driver: Manual Tubing to Cave 1.25 Los	Event: #4	From: To:			
Event: #5 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to:	Start:	What:			
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Event: #8 From: To: Start: What: Stop: Charge to: Driver: Dinnic (sustin) Diesel: Helper Fland Bogny Oil: NM MILES: [0] COMILES: UT MILES: Remarks: 98 Kwy 90127 NMOCD HSQU #25 7.5 km	Stoni	Character			
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Stop: Charge to: Driver: Dunns Gustin 13 13 15 Diesel: Helper Flaggo Bogging 13 Oil: NM MILES: 107 COMILES: UT MILES: 2.5 hrs Remarks: 98 kw y 9 of Rt 2.5 hrs 2 = 1.25 hrs The sul tubing to Cave 1.25 hrs 1					
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NMOCD HSau #25 Z= Haul Jubing to Cave 1.25 hrs 1.25 hrs 1.25 hrs	Pomarka:	GOVY GAR			
Have tubing to care	Kemarks.	18 HWY 101KT			
Have tubing to care		ALANCO ILCCII	#25		25 6 M
Have tubing to care		MMOD 4200	πω		2.0
Have tubing to care		71.041.60			2 =
		Have Tubing to Cave			1.25
					hrs.
Helper 1.25 hrs.				DC: F	
		Telper 1.25 hrs.		norrum - yay 158A	(6) 4)

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date: _ フ- 28 - び/ Truck #: <u>25</u>5 Event: #1 From: To: Hours Start: 6:30 What: Pre Trip Insp . র্ড Charge to: ルカのCD Stop: 100 Event: #2 From: Youl To: HSG conits 9.5 Start: 7:00 What: City Stop: 4:30 Charge to: NMOLD Event: #3 From: To: Start: What: Stop: Charge to: Event: #4 From: To: Start: What: Stop: Charge to: Event: #5 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: 12 10 hr 5hA Stop: Charge to: Driver: S. Stuart Helper Diesel: Oil: NM MILES: <u>205</u> CO MILES: UT MILES: Remarks:

Date:	Truck #: 12	34
Event: #1	From: H6u + 23 To: H6u + 25	Hours
Start:	What: HAUL I LOAD WATER & STANDBY	
07/30/04		
Stop:	Charge to: NMQ)	2.0
Event: #2	From: 1964 25 To:	T
Start:	What: If AUL I LOAD WATER + STANDBY	
08/02/09	THE THE PARTY OF T	
Stop:	Charge to: NMOCD	2.0
Event: #3	From: To:	T
Start:	What:	
		-
Stop:	Charge to:	
Event: #4	T	1
Start:	From: To: What:	
Start.	Windt.	
Stop:	Charge to:	-
Event: #5	From: To:	
Start:	What:	
Ston.	Character	
Stop:	Charge to:	
Event: #6	From: To:	T
Start:	What:	
Stop:	Charge to:	
Event: #7	From: To:	1
Start:	What:	
Stop:	Charge to:	
Event: #8	T	
Start:	From: To: What:	-
Otart.	Wild.	
Stop:	Charge to:	-
•		
	Driver: MIKE HIGOON	4.0
Diesel:	Helper	14.0
Oil:	NM MILES: CO MILES: UT MILES:	-
		<u> </u>
Remarks:		
-		
		

Date:	Tru	uck #: 155
Event. #1	10: HGU "25"	Hours F6
Start:	What: STANDBY DISPOSAL	(F6.)
07/30/09		
Stop:	Charge to: NMOCD	
Event: #2	From: H6u #25 To:	F6. e
Start:	What: STANDBY DISPOSAL	
08/02/09		
Stop:	Charge to: NMoci)	2.0
Event: #3	From: To:	
Start:	What:	
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Event: #4	F	
Start:	From: To: What:	
Start.	what	
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Start:	What:	
0.4		
Stop:	Charge to:	
Event: #6	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #7	From: To:	
Start:	From: To:	
		· ·
Stop:	Charge to:	
Event: #8	From: To:	
Start:	What:	
Stop:	Charge to:	
otop.	Charge to.	
	Divini	
Diesel:	Driver: MIKE HIGDON Helper	4.0
Diesei. Dil:		
JII.	NM MILES: UT MILES:	
Remarks:		
		- -
		
 		

A-Plus Well Service, Inc. P.O. Box 1979, Farmington, NM 87499

<i>a</i>	. 505-325-2627		
Date: <u>8-//-</u>	7 Truck #: 2	54	
Event: #1	From: P-P.W To: ASG() #19	Hours	7
Start: 5./5	What: CLOND LOCATION & LOUGE HAVE TRASH OF		1
7:15	TO CENTRAL DISPOSAL DONE	12	
Stop:	Charge to: NMOCD		1
	- 100 1 4190	-1	1
Event: #2	From: 1/5GU#79 To:		ļ
Start: 7 15	What: CLEAN LOUATION 5 LOVEL HAVE TRASH Off	1	1
0:46	TO FATRAL PASPOSAL DONE	·	4
Stop: 9.75	Charge to: UMOCD		1
Event: #3	From: <i>USGV #80</i> To:	<u> </u>	1
Start: 9 15		12	
<u> </u>		<u> </u>	1
Stop: //./S	Charge to: 1100000		-
5.0p. //. /3	Charge to:		-
Event: #4	From: USGU # 93 To:		1
Start: //.'/5	What: CLOSULOCATION & LOVEL HAVE TRASH	12	1.
	of To GENTENL- DISPOSAL DONE	+^	1
Stop: ///5	Charge to: AIMOSO	 	1
			1
Event: #5	From: <i>µSGO # 35</i> To:		1)
Start: /. /5	What: CLEAN LOCATION & LOUGH HAVE TRANSHOTT	1 1	1(_
-	TO CENTRAL DISPOSAL DANG		1 2
Stop: <i>ろ, '/S</i>	Charge to: VMO<0		15 /
			
Event: #6	From: 145GU # 33 To:		// //
Start: <u>ろ</u>	What: CLEAN LOCATION & LEVEL HAVE TRASH	2	1
~	Of TO CENTRAL BISPOSAL DONE		1 /
Stop: 5.75	Charge to: VMOCO		\
Event: #7	From: 4560 # 39 To:		
Start: 5, 15		12	ł
		+-^-	1
Stop: 2'/5"	Charge to: NMOCO	+	
7.75	NATION OF THE PROPERTY OF THE		}
Event: #8	From: To:		1
Start:	What:		1
Stop:	Charge to:		1
			
	Driver: DUANE GUSTIN	14	
Diesel: /C. 7		1/4	
	Helper Zzoyo Bogay	1/4	
Dil:	NM MILES: CO MILES: UT MILES:		
Remarks:	4.7 Grised Ober 24		
		 	
7772	14 Gares BHI	-	
	NMOCD HSQU #25		
			ZW
	Classification	 	

2 hrs.

A-PLUS WELL SERVICE, INC.



P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

August 30, 2004

CAVE Enterprises

PO Box 79 Flora Vista, NM 87415

Invoice #3438

Rig #9

For used tubing from **Horseshoe Gallup Unit** wells, located in T31N, R16W, San Juan County, NM.

This material was credited to NMOCD on the appropriate invoice.

Cost Summary:

HSGU Well	Feet	Type and Size	V	/alue	S	Salvage
#11	1116	36 joints 2-3/8" tubing	\$	0.80	\$	892.80
#23	1147	37 joints 2-3/8" tubing	\$	0.80	\$	917.60
/ #25	1333	43 joints 2-3/8" tubing	\$	1.20	\$	1,599.60
#33	1302	42 joints 2-7/8" tubing, NU	\$	0.80	\$	1,041.60
#33	52	pieces 5/8" used rods	\$	2.00	\$	104.00
#39	1240	40 joints-2-3/8" tubing	\$	0.70	\$	868.00
#39	50	pieces 3/4" used rods	\$	5.00	\$	250.00
#19	1178	38 joints 2-3/8" tubing, heavy paraffin	\$	0.70	\$	824.60
#66	1178	38 joints 2-3/8" tubing, heavy paraffin	\$	0.70	\$	824.60
					\$	7,322.80
		NM TAX Exer	mpt -	Resale		

TOTAL DUE \$ 7,322.80

THANK YOU