A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211 ORIGINAL

July 27, 2004

New Mexico Oil Conservation Division

Aztec District

Invoice #3397

1000 Rio Brazos Road

Aztec, NM 87410

PO #04-199-000549

1 of 2

Rig #9

Horseshoe Gallup #26 Well API #30-045-10425

Plugging Cost Summary:

ı ıuggı	ng cost s	ummary.	-	_			
ID#	Date	Item Description	Units	U	Init Cost	E	Extension
Work	over Rig,	Travel and Supervision:					
A1	7/22/04	Contractors Supervisor / Cementer		\$	250.00		N/C
A 1	7/23/04	Contractors Supervisor / Cementer	1.0	\$	250.00	\$	250.00
A1	7/26/04	Contractors Supervisor / Cementer	1.0	\$	250.00	\$	250.00
A2	7/22/04	Crew travel, one way	2.0	\$	112.00	\$	224.00
A2	7/23/04	Crew travel, round trip	3.0	\$	112.00	\$	336.00
A2	7/26/04	Crew travel, one way	1.5	\$	112.00	\$	168.00
A3	7/22/04	Shallow Rig	2.00	\$	140.00	\$	280.00
A 3	7/23/04	Shallow Rig	8.75	\$	140.00	\$	1,225.00
A 3	7/26/04	Shallow Rig	7.75	\$	140.00	\$	1,085.00
Ceme	nting Ser	vices:					
B1	7/22/04	Cementing equipment on location		\$	450.00		N/C
B1	7/23/04	Cementing equipment on location	1.0	\$	450.00	\$	450.00
B1	7/26/04	Cementing equipment on location	1.0	\$	450.00	\$	450.00
В3	7/26/04	Cement, 69 sxs Type III = 77.2 sxs Type II	77.2	\$	10.50	\$	810.60
B 3	7/26/04	Cement, set marker, 10 sxs III = 13.2 sxs Type II	13.2	\$	10.50	\$	138.60
Wireli	ne Servic	es:					
C1	7/26/04	Wireline unit on location, used	1.0	\$	250.00	\$	250.00
C3	7/26/04	Perforate up to 3 squeeze holes at 150'	1.0	\$	300.00	\$	300.00
Packe	rs. Retain	ers & Casing Scrapers:					
D3	7/26/04	Cement retainer, tubing set, 4-1/2"	1.0	\$	900.00	\$	900.00
D4	7/23/04	Casing scraper rental, 4-1/2"	1.0	\$	250.00	\$	250.00
Works	strings & l	Miscellaneous Rentals:		,		,	
E1.1	7/23/04	Workstring rental, 2-3/8", feet	1267	\$	0.12	\$	152.04
E6.3	7/23/04	Companion flange rental, 5-1/2"	1.0	\$ \$	50.00	Ф \$	50.00
E14	7/23/04	Waste fluid container, days used	2.0	\$	30.00	\$	60.00
		·		•		7	30.00

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

Nev	w Mexico (Oil Conservation D	July 27, 2004					2 of 2
	ec District		Invoice #3397					2012
100	0 Rio Braz ec, NM 874	os Road	PO #04-199-000549					Rig #9
	seshoe Ga #30-045-1	llup #26 Well 0425						
Trans	sportation	and Miscellaneous	s Services:					
F1.a	7/22/04	Unit #141. Haul work	string & float to location	1.0		\$74.00	\$	74.00
F1.b	7/23/04	Unit #141, Move wor		2.0				
F1.c	7/26/04					\$74.00	\$	148.00
		Unit #141, Hold work	#5.00 Page 10.00 Page 1	1.0		\$74.00	\$	74.00
F4		Float #98, rental, car	그렇게 되었다. 그런 얼마 하는	2.0		\$15.00	\$	30.00
F6.a	7/23/04	Unit #134, Road to lo	도착교환, 작업 전 기가 있다면 다른 사람이 되었다.	2.0		\$50.00	\$	100.00
F6.b	7/26/04		ids of water to location	2.0		\$50.00	\$	100.00
F6.c	7/23/04	Unit #155, Haul wast	たが特殊を記載できます。 おりは おんちょうだ かった	2.0		\$50.00	\$	100.00
F6.d	7/26/04	Unit #155, Hold wast		2.0		\$50.00	\$	100.00
F7.a			ocation, remove trash & junk;	3.0		\$50.00	\$	150.00
F2.a	8/2/04			3.0		\$20.00	\$	60.00
F11	7/26/04	P&A Marker		1.0	\$	120.00	\$	120.00
Third	Party Cha	raos:						
mu	•	rges:						
	None			e aste Bastas Tradau			٠,	
Salva	age Credit:	•						
S1	2-3/8" Tub	oing, paraffin inside,	42 joints	1302		\$1.20	(5	\$1,562.40)
						,		71,002.10
		76 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			TO	TAL	\$	7,122.84
				TAX	6.	3750%	\$	454.08
THANK	VOLL		A CONTRACTOR OF THE SECOND STATE OF THE SECOND					
ITANN	100				тот	AL DUE	\$	7,576.92
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				CO 19	4 X)	•		
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				9-				

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Sundry Notices and Reports on Wells



Lease Number BIA #14-20-603-734 6. If Indian, All. or 1. Type of Well WIW Tribe Name Navajo 7. **Unit Agreement Name** Horseshoe Gallup Unit Name of Operator Central Resources, Inc. c/o NMOCD Aztec District Office 8. Well Name & Number **HSGU #26** 3. Address & Phone No. of Operator 1000 Rio Brazos Road, Aztec, NM 87410 505-334-6178 9. API Well No. 30-045-10425 Location of Well, Footage, Sec., T, R, M 10. Field and Pool Horseshoe Gallup Unit 660' FNL and 1980' FEL, Section 29, T-31-N, R-16-W, County & State San Juan County, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent X Abandonment Change of Plans Recompletion **New Construction** Plugging Back Non-Routine Fracturing X Subsequent Report Casing Repair Water Shut off Conversion to Injection Final Abandonment Altering Casing Other -13. Describe Proposed or Completed Operations A-Plus Well Service Plugged and Abandoned the above well NMSA 1978, Section 13-1-127, Purchase Agreement: 04-521-0700028; Purchase Document: 04-199-000549. 7/22/04 MOL and spot rig. 7/23/04 RU rig. Relief line to steel pit. ND wellhead. Note: while pulling tubing head slips, one slip fell down hole. Release packer. NU BOP, test. TOH and LD 19 joints 2-3/8" tubing. Packer hung up. Backed off packer at safety joint. LD remaining tubing, total 42 joints. Tally and PU 40 joints A+ workstring and round-trip 4-1/2" casing scraper to 1267'. TOH with tubing and scraper. Shut in well. 7/26/04 TIH with tubing and 4-1/2" DHS cement retainer to 1248'. Sting out of retainer. Load casing and circulate well clean with 20 bbls of water. Pressure test casing to 500# for 5 minutes, held OK. Sting into retainer and pump waste fluid below retainer. Displace to CR with water. Plug #1 with CR at 1248', spot 19 sxs (25 cf) cement inside casing above CR up to 973' to isolate the Gallup interval. TOH and LD tubing. Perforate squeeze holes at 150'. Establish circulation out bradenhead with 4 bbl of water. Pump additional 6 bbls of water. Wait 15 minutes. Pump additional 1 bbl to circulate BH annulus clean. Plug #2 with 50 sxs (66 cf) cement pump down the 4-1/2" casing from 150' to surface, circulate good cement out bradenhead. ND BOP. Dig out and cut off wellhead. Found cement at surface in both the casing and annulus. Mix 10 sxs cement to install the P&A marker. RD and MOL. H. Villanueva, NMOCD; W. Ashley, Navajo, Minerals; and L. Lee, Navajo EPA were on location. **SIGNATURE** Contractor July 27, 2004 William F. Clark (This space for Federal or State Office use) APPROVED BY Title

A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

22697

Rig No	Date <u>07/22/04</u> Day <u>TNU</u>
Well Name HORSESHOE CALLUP UNIT # \$3 26	Company PLAYA MINERALS & ENERGY

2 hRig 2 hT

FROM	то	DESCRIPTION OF OPERATION
3:00	5:00	ROAD RIG AND EQUIPMENT TO LOCATION
5:00	7:00	TRAVEL TO YARD (HAUL TRAILER #87 TO YARD)
		W/ tubing fm #93:79
		N. C.
		No.
	-	
	===	
	_	

Fuel & Motor Oil	Water Hauled
Dontol Carrier and	Cement Retainers
Cementing	
Wireline	

CREW	NAME	UNIT#	MILEAGE	HOURS
Supervisor	MIKE HIGGON	[#] 21		
Operator	TRAVIS BEGAY	P19		4.0
Helper	LORENZO RODRIGUEZ			4.0
Helper	CHRIS MONTANEZ			4.0
Helper	ANDREW CHAVEZ			4.0
Trainee				1.0

RCI Form - 0801114A

	#a	
Ria No_		

Date 07/23/09 Day FRI

Well Name HURSESHOE CALLUP UNIT # 26

	FROM	то	DESCRIPTION OF OPERATION
1	5:30	5:45	LOAD RIG SUPPLIES
7	5:45	7:15	TRAYEL TO HOUR 93
	7:15	7145	CHANGE FLAT TIRE ON PT 105.
	7:45	8:30	ROAD REMAINING EQUIPMENT TO LOCATION
	8:30	9:00	START RIL AND EQUIPMENT, HELD PRE-JOB SAFETY MERTING.
	9:00	10:00	SPOT RIC, RIG UP.
	10:00		MIPPLE UP FLOWLINES TO PIT, OPEN WELL (NO PRESSURE)
			NIPPLE DOWN WELL HEAD NOTE: WARE PULLING SCIPS ONE SCIP FELL DOWN HOU
_			RELEASE PACKER.
l.i		11:30	MIPPLE UP BOD. TEST RAMS.
14	11:30		LAY DOWN 19 STS-23/8" TBG, PACKER HUNG UP, BACKED OFF OF PAR PO
			SAFETY JOINT, LAY DOWN REMAINING TRG. Total - 17
I.		12:30	COUNTD NOT GEG CSC SCRAPER IN HOLE. 47.
7:	12/30		NIPPLE DOWN BOP, FOUND MISSING SLIP IN WELLHEAD REMOVE
-′フ	<u> </u>	1:30	SLIP FROM WILLHEAD,
	1:30	2:30	NIPPLE UP BOP,
	2:30		PICK UP AND TIH / 40 STS 23/8" A.PLUS WORKSTRING /41/2" CSG SCR
		3:30	EOT @ 1267'
	3:30		TOH / TEC AND SCRAPER.
		4:30	SECURE WELL
	4:30	5:30	TRAVEL TO YARD.
hT			
и.			
			AENRY VILLANNEVA / NMOCD) ON
			LEROY LEE NAVATO EPA J LOCATION
			- CUATION

CREW	NAME	UNIT#	MILEAGE	HOURS
Supervisor	MIKE HIGDON	#21		
Operator	TRAVIS BEGAY	[#] 19		12.0
Helper	LORENZO RODRIGUEZ			12.0
Helper	CHRIS MONTANEZ			12.0
Helper	ANDREW CHAVEZ			12.0
Trainee				1.0

Cement Retainers ____

RCI Form - 0801114A

Rental Equipment ____

Cementing

A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Rig No_#9

Date 07/26/04 Day McW

Well Name HORSESHOE GALLUP UNIT #26

COMPANY PLAYAMINERALS & ENERLY

<u> </u>	T	Company YLAYA MINLKALS A ENERGY
FROM	то	DESCRIPTION OF OPERATION
5:30		ON S TOTO SUFFE (ES)
5:45	6:45	TRAVEL TO LOCATION
6:45	7:15	START RIG AND EQUIPMENT, HELD PRE-JOB SAFETY MEETING
7:15		OPEN WELL (NO PRASSURE)
	8:15	
8:15		CIRCULATE HOLE CLEAN / 20 BBLS FRESH WATER. PRESSURE TEST CSG
		TO 500 PSI. HELD PRESSURE 5 MIN. NO PRESSURE LOSS.
ļ	8:45	BLED PRESSURE OFF. STING INTO CET.
8:45		PUMP CONTENTS OF PIT BELOW CRT. DISPLACE FRESH WATER.
	9:45	I STIME OUT OF IN-
9:45		PLUL 41- MIX AND PUMP 19 5x5 (25 FT3) 19.9 TROM 1248 TO TOCK
	10:15	973' DISPLACE.
10:15	11:00	LAY DOWN TBG AND STINGER.
11:00		RIL UP WIRELINE, RIH/WIRELINE PERFORATE/2-1/16 RI-NIGE SHOWS CO
	11:30	150' POH/WIRELINE. RIC DOWN WRELING.
11:30		PAMID 4 BBLS WATER DOWN CSG TO CIRCULATE OUT READENDED
		CIRCULATE CLEAN / L BBLS WATER. WAST 15 MIN. PUMP 1 BBL TO
	12:00	CIRCHIATE CLEAN,
12:00		PLUG #2-MIX AND PUMP 50 SXS (GGF3) CMT DOWN CSC TO
-	12:30	CIRCULATE GOOD CAT OUT BRADENHEAD.
12:30	1:00	NIPPLÉ DOWN BOD.
1:00		DIG OUT AND CUT OFF WELLHEAD CMT (& SURF IN 4/2+8 1/8 csc
	1:30	PLACE P+A MARKER / 10 S+S
1:30	2:30	RIL DOWN (NO ANCHORS)
		HENRY VILLANGENA/NAMOLD
		SMALLACE Administra
		1000 166 /11
		LERUY CRIE/MAVAJO EPA LOCATION
·····		

Fuel & Motor Oil	Water Hauled
Rental Equipment	Cement Retainers 11/2" DAS @ 1248
Cementing PLUC#1-19 sx 5 PLUC. 12	50 60 D. A
Wireline 2- 1 1/6 BI-WIRE SHOTS @ 150 (A	л. н.)

CREW	NAME	UNIT#	MILEAGE	HOURS
Supervisor	MIKE HIGDON	#21		
Operator	TRAVIS BECAY	K10		0 -
Helper	LORENZO RODRIGUEZ	- 17		9.0
Helper	ADAN REYES			9.0
Helper	CHRIS MONTANEZ			9.0
Trainee	- MOTITIVE C			9.0

RCI Form - 0801114A

A-Plus Well Service, Inc.' P.O. Box 1979, Farmington, NM 87499
505-325-2627

Date:	Truck #:	141	_
Event: #1	From: 1-164 # 93 To: H64 #26	Hours	
Start:	What: NAUL FLOAT #98 AND PIT # 525 TO LOCATION		1////
07/22/04	THE PART TOOM TO HAIT TO GET TO EUCHTIFUT	11.0)	1 / 1. 00
Stop:	Charge to: NMOCD	12.0	
Event: #2	From: 1+64 # 26 To:		(Fl.b)
Start:	What: STANDBY FOR RIL UP TRUCK		(P1.0)
<i>O 7/23/64</i> Stop:	Charge to: N/MOC-D		(' /
отор.		2.0	
Event: #3	From: 1464 # 26 To:		///
Start:	What: STANDRY RIG UP TRUCK		(FI.C)
02/26/04			
Stop:	Charge to: NMOCD	ا انون	
Event: #4	From: To:		
Start:	What:		
Stop:	Charge to:		
E	T		
Event: #5 Start:	From: To:		
Start:	What:		
Stop:	Charge to:		
отор:	Online to .		
Event: #6	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #7	From: To:		*
Start:	What:		
Stop:	Charge to:		•
Event: #0	T		
Event: #8 Start:	From: To: What:		-
	Trinus.		
Stop:	Charge to:		
•		<u> </u>	
	Driver: MICE HICDON	5.0	_ /
Diesel:	Helper	13,0	£ 4
Oil:	NM MILES: CO MILES: UT MILES:		
	OT MILLO		2 days
Remarks:			
			7 Na.
	F4- Float Plental #98		L and
			/
	W/ won & Chris		
	1 3/07		
L			

A-Plus Well Service, Inc. P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date:	Truck #	Truck #: # (34		
Event: #1	From: H6u#93 To: H6u#26	Hours	1 / , ,)	
Start:	What: TRAN ROAD TO LOCATION STANDBY	- Hours	/// 7.1	
07/23/04	18. 10.010. 200.710.		(+6.0)	
Stop:	Charge to: NMOCD	2.0	(F6.2)	
Event: #2	From: 1+6u#26 To:			
Start:	What: HAYL 2 LOADS FRESH WATER+5 TANDBY		(76.6)	
07/26/04			(6.9	
Stop:	Charge to: NMOCD	2.0		
Event: #3	From: To:			
Start:	What:			
Stop:	Charge to:			
Event: #4	From: To:			
Start:	What:			
Stop:	Charge to:			
Event: #5	From: To:			
Start:	What:			
Stop:	Charge to:			
Event: #6	From: To:			
Start:	What:			
Stop:	Charge to:			
Event: #7	From: To:			
Start:	What:			
Stop:	Charge to:			
Event: #8	From: To:			
Start:	What:			
Stop:	Charge to:			
	Driver: MKE HIGDOM	4.0		
Diesel:	Helper			
Oil:	NM MILES: CO MILES: UT MILES:			
Remarks:				

6297

A-Plus Well Service, Inc.P.O. Box 1979, Farmington, NM 87499
505-325-2627

Event: #1	From: HGu #93 To: HGu #26	Hours
Start:	From: HGU #93 To: HGU #26 What: ROAD TO LOCATION STANDBY FUR DISPOSAL	
07/23/09		
Stop:	Charge to: かんのこう	2.0
Event: #2	From: 464 #26 To:	
Start:	What: STANDBY FOR DISPOSAL	
07/26/09		
Stop:	Charge to: NMOLD	2.0
Event: #3	From: To:	1
Start:	What:	
Stop:	Charge to:	
Event: #4	From: To:	
Start:	What:	
•		
Stop:	Charge to:	
Event: #5	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #6	From: To:	
Start:	From: To: What:	
Stop:	Charge to:	
Event: #7	From: To:	
Start:	From: To:	
	TTIOL.	
Stop:	Charge to:	
vont. #0	T	
Event: #8 Start:	From: To: What:	
	Triat.	
Stop:	Charge to:	
	Driver: MIKE HILDON	4 0
iesel:	Helper	4.0
Dil:	NM MILES: CO MILES: UT MILES:	
Remarks:		
		-
w ,,, <u> </u>		

A-Plus Well Service, Inc. P.O. Box 1979, Farmington, NM 87499

505-325-2627

Date: 8.1.04

24

Date: 8	です。 Truck#: 2 	<u> </u>	_
Event: #1	From: A-P-W To: 4560 # 26	Hours	
Start: 5730	What: CLEAN LOCATION REMOVE TRASH & CEMENT		- 21
	& LEVEL COUPTION , TOOK TRASH INTECTION SITE	3	3hs.
Stop: 8'.30	Charge to:		J
			2
Event: #2	From: 4/5 (U + 26 To: 4/5 4 U + 23		
Start: 8:30	What: CLEAN & LEVEL LOCATION REMOVE TROSH S CEMENT TOOK TRASH TO INTERNE SITE	3	
Stop: //.30	Charge to:		
Stop. 77.20		<u> </u>	
Event: #3	From: 456 UH 23 TO: 115GUH 11 What: CLEAN & LEVEL LOCATION REMOVE TRANSFORM TO CEMENT TOUR TRASH TO INJUSTICAL SITE		
Start: //:30	What: CLEAN & LEVEL LOCATION REMOVE TRANK I	4.5	
	CEMENT TOUR TRASH TO INTERTION SITE		
Stop: 4/,'00	Charge to:		
Event: #4	From: To:	1	
Start:	What:		
July 1	TTIOL.	 -	
Stop:	Charge to:	<u> </u>	
[
Event: #5	From: To:		
Start:	What:		
Stop:	Charge to:	1	
Event: #6	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #7	From: To:		107
Start:	What:	/	1 f / ay
Julia C.	Filat	(
Stop:	Charge to:		
Event: #8	From: To:		
Start:	What:		
_			
Stop:	Charge to:	<u></u>	: :
			
	Driver: DUNNE GUSTIN	10.5	
Diesel: 19, 5	Helper FLOYD BEGAV	10.5	
Oil:	NM MILES: UT MILES:		
Remarks:	46 HWY 35 DIRA		
	100 4 1 100 211 211		
<u> </u>	WSG # 11 HAD A 2" PIPE ONLY ABOUT A FOUT BLOW		
	GROWD TUM HAD TOBS GUT Up & CEMBURD 90'	1	
	\\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		3Ms.
	NMOCO HSQU #26		/ 1
			3his.
	Clean Organia + hand trash to	RCI Form - 080156A	176.1
	In contact of the con		11 //
	Clean location & hand trash to Injection site Welper 3 his		
	Iselper 3 Ms.		

A-PLUS WELL SERVICE, INC.



P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

August 31, 2004

CAVE Enterprises PO Box 79 Flora Vista, NM 87415

Invoice #3440

Rig #9

For used tubing from **Horseshoe Gallup Unit** wells, located in T31N, R16W, San Juan County, NM.

This material was credited to NMOCD on the appropriate invoice.

Cost Summary:

HSGU Well	Feet	Type and Siz	ze ·	Va	alue	Salvage
	1302	40 inimto 0.0/08 tubino		\$	1.20	\$ 1,562.40
#6	1116	36 joints 2-3/8" tubing		\$	1.20	\$ 1,339.20
					•	\$ 2,901.60
NM TAX Exempt - Resale						
THANK YOU				TOTAL	_ DUE	\$ 2.901.60