### A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

July 22, 2004

**New Mexico Oil Conservation Division** 

**Aztec District** 

Invoice #3390

1000 Rio Brazos Road

Aztec, NM 87410

PO #04-199-000549

1 of 2

Rig #9

Horseshoe Gallup #79 Well API #30-045-10703

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D	1110	ain	7	oct	Cit	nmary:
г	ıuy	уш	ч	USL	Şui	illilaiv.

ng Cost S	ummary:					
Date	Item Description	Units	U	nit Cost	E	xtension
over Rig,	Travel and Supervision:					
7/16/04	Contractors Supervisor / Cementer	0.5	\$	250.00	\$	125.00
7/19/04	Contractors Supervisor / Cementer	1.0	\$	250.00	\$	250.00
7/20/04	Contractors Supervisor / Cementer	1.0	\$	250.00	\$	250.00
7/16/04	Crew travel, one way	1.5	\$	112.00	\$	168.00
7/19/04	Crew travel, round trip	3.0	\$	112.00	\$	336.00
7/20/04	Crew travel, one way	1.5	\$	112.00	\$	168.00
7/16/04	Shallow Rig	6.25	\$	140.00	\$	875.00
	Shallow Rig	10.75	\$	140.00	\$	1,505.00
7/20/04	Shallow Rig	7.75	\$	140.00	\$	1,085.00
nting Ser	vices:					
7/16/04	Cementing equipment on location	0.5	\$	450.00	\$	225.00
7/19/04	Cementing equipment on location	1.0		450.00		450.00
7/20/04	Cementing equipment on location	1.0		450.00		450.00
7/19/04	Cement, 28 sxs Type III = 37.0 sxs Type II	37.0	•	10.50	\$	388.50
7/20/04	Cement, 57 sxs Type III = 75.2 sxs Type II	75.2		10.50	\$	789.60
7/20/04	Cement, set marker, 10 sxs III = 13.2 sxs Type II	13.2	\$	10.50	\$	138.60
ne Servic	es:					
7/15/04	Wireline unit on location, used	1.0	\$	250.00	\$	250.00
7/15/04	Perforate up to 3 squeeze holes at 204!	1.0	\$	300.00	\$	300.00
rs. Retain	ers & Casing Scrapers:					
	•	1.0	\$	900 00	Ф	900.00
	<del>-</del>					250.00
		1.0	Ψ	200.00	Ψ	200.00
_						
			\$		\$	185.64
					\$	50.00
					•	100.00
7/19/04	waste fluid container, days used	2.0	\$	30.00	\$	60.00
	Date  Over Rig, 7/16/04 7/19/04 7/20/04 7/19/04 7/19/04 7/19/04 7/19/04 7/19/04 7/19/04 7/19/04 7/20/04 7/19/04 7/20/04 7/15/04 7/15/04 rs, Retain 7/15/04	7/16/04 Contractors Supervisor / Cementer 7/19/04 Contractors Supervisor / Cementer 7/20/04 Contractors Supervisor / Cementer 7/20/04 Contractors Supervisor / Cementer 7/16/04 Crew travel, one way 7/19/04 Crew travel, one way 7/19/04 Crew travel, one way 7/16/04 Shallow Rig 7/19/04 Shallow Rig 7/19/04 Shallow Rig 7/20/04 Shallow Rig 7/19/04 Cementing equipment on location 7/19/04 Cementing equipment on location 7/19/04 Cementing equipment on location 7/19/04 Cement, 28 sxs Type III = 37.0 sxs Type II 7/20/04 Cement, 57 sxs Type III = 75.2 sxs Type II 7/20/04 Cement, set marker, 10 sxs III = 13.2 sxs Type II 7/20/04 Cement, set marker, 10 sxs III = 13.2 sxs Type II 7/20/04 Perforate up to 3 squeeze holes at 204' 7/15/04 Perforate up to 3 squeeze holes at 204' 7/15/04 Cement retainer, tubing set, 4-1/2" 7/15/04 Casing scraper rental, 4-1/2" 7/19/04 Workstring rental, 2-3/8", feet 7/19/04 Companion flange rental, 4-1/2" 7/19/04 Tubing head, rental, 4-1/2"	Date   Item Description   Units	Date   Item Description   Units   Un	Date   Item Description   Units   Unit Cost	Date   Item Description   Units   Unit Cost   Exercision   Contractors Supervisor / Cementer   0.5   \$250.00   \$7/19/04   Contractors Supervisor / Cementer   1.0   \$250.00   \$7/20/04   Contractors Supervisor / Cementer   1.0   \$250.00   \$7/19/04   Contractors Supervisor / Cementer   1.0   \$250.00   \$7/16/04   Crew travel, one way   1.5   \$112.00   \$7/19/04   Shallow Rig   6.25   \$140.00   \$7/19/04   Shallow Rig   10.75   \$140.00   \$7/19/04   Shallow Rig   7.75   \$140.00   \$7/19/04   Shallow Rig   7.75   \$140.00   \$7/19/04   Shallow Rig   7.75   \$140.00   \$7/19/04   Cementing equipment on location   0.5   \$450.00   \$7/19/04   Cementing equipment on location   1.0   \$450.00   \$7/20/04   Cementing equipment on location   1.0   \$450.00   \$7/20/04   Cement, 28 xxx Type III = 37.0 xxx Type II   37.0   \$10.50   \$7/20/04   Cement, 28 xxx Type III = 75.2 xxx Type II   75.2   \$10.50   \$7/20/04   Cement, 57 xxx Type III = 75.2 xxx Type II   75.2   \$10.50   \$7/20/04   Cement, set marker, 10 xxx III = 13.2 xxx Type II   75.2   \$10.50   \$7/20/04   Cement, set marker, 10 xxx III = 13.2 xxx Type II   30.00   \$250.00   \$7/20/04   Cement retainer, tubing set, 4-1/2"   1.0   \$900.00   \$7/15/04   Cement retainer, tubing set, 4-1/2"   1.0   \$250.00   \$7/15/04   Cement retainer, tubing set, 4-1/2"   1.0   \$250

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

		July 22, 2004					2 of 2
		Dil Conservation Division					2 of 2
1000	c <b>District</b> Rio Brazo c, NM 874	os Road PO #04-199-000549					Rig #9
	eshoe Ga #30-045-1	llup #79 Well 0703					
Trans	portation	and Miscellaneous Services:					
F1.a	7/16/04	Unit #141, Haul workstring & pit to loc.	2.0		\$74.00	\$	148.00
F1.b		Unit #141, Move workstring into position;	2.0		\$74.00	\$	148.00
F1.c	7/20/04		2.0		\$74.00	\$	148.00
F4		Float #98, rental, carry workstring;	2.0		\$15.00	φ \$	30.00
F3.a		그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그				•	
F2.a	7/23/04	Unit #24, Haul tubing from well to Cave and unload Helper for above	0.75 0.75		\$50.00 \$20.00	\$ \$	37.50 15.00
F6.a		Unit #265, Haul two loads of water to tank;	6.5		\$50.00	Ф \$	325.00
F14		Purchase above 2 loads of water	2.0		\$20.00	\$	40.00
F6.b	7/16/04		2.0		\$50.00	Ψ \$	100.00
F6.c	7/19/04	Unit #134, Hold water for p&a work	2.0		\$50.00	\$	100.00
F6.d	7/20/04	Unit #134, Haul 1 load of water to location	2.0		\$50.00	Ψ \$	100.00
F6.e	7/16/04	Unit #155, Haul waste fluid to location;	2.0		\$50.00	\$	100.00
F6.f	7/19/04	Unit #155, Hold waste fluid, then unload	2.0		\$50.00	\$	100.00
F6.g	7/10/04	Unit #155, Receive waste fluid, then hold	1.0		\$50.00	\$	50.00
F7.a		Backhoe, repair road to location;	0.75		\$50.00	\$	37.50
F2.b	7/15/04	\$1000000000000000000000000000000000000	0.75		\$20.00	\$	15.00
F7.b		Backhoe, Clean up location, remove trash & junk;	2.0		\$50.00	\$	100.00
F2.c	8/11/04		2.0		\$20.00	\$	40.00
F11	7/6/04	P&A Marker	1.00	\$	120.00	<b>\$</b>	120.00
			erana Potato				
Third I	Party Cha None	그는 그					
Salva	ge Credit:	:					
S1	2-3/8" Tub	ping, paraffin inside, 47 joints	1457		\$0.80	(:	\$1,165.60)
		/A V		TO	TAL	\$	9,887.74
		10 10	TAX	6.	3750%	\$	630.34
THANK	YOU	OK TO PAY Charlie Therri 9-1-04	•	тот	AL DUE	\$	10,518.08
		Charles 1-04					
		9-1					
		•					

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



Sundry Notices and Reports on Wells

		5.	<b>Lease Number</b> BIA #14-20-603-2022
1.	Type of Well	6.	If Indian, All. or
	Other		<b>Tribe Name</b> Navajo
		7.	Unit Agreement Name
2.	•		Horseshoe Gallup Uni
	Central Resources, Inc. c/o NMOCD Aztec District Office	•	Maria National Control
_	Address & Phone No. of Operator	8.	Well Name & Number HSGU #79
<b>J</b> .	1000 Rio Brazos Road, Aztec, NM 87410 505-334-6178	9.	API Well No.
	1000 1110 210200 11000, 1111 01 110 000 001 0110	0.	30-045-10703
4.	Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
			Horseshoe Gallup Unit
	330' FSL and 1900' FEL, Section 14, T-31-N, R-17-W,	11.	County & State
			San Juan County, NM
12	. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC	F REPORT OTHER D	ΔΤΔ
	Type of Submission Type of Action		
	• • • • • • • • • • • • • • • • • • •	ange of Plans	
		ew Construction	
		on-Routine Fracturing	
		ater Shut off	
		onversion to Injection	
	Other -		
13	. Describe Proposed or Completed Operations		
	A-Plus Well Service Plugged and Abandoned the above	well NMSA 1978. Se	ection 13-1-127.
	Purchase Agreement: 04-521-0700028; Purchase Docu		•
	•		
7/1	16/04 MOL. RU rig. Change out wellhead. TOH and LD 45 joints	2-3/8" tubing and 4-1/2"	packer. Shut in well.
7/1	19/04 Open well. PU 49 joints A+ workstring and round-trip 4-1/2		·
	set 4-1/2" DHS cement retainer at 1547'. Sting out of r		
	Pressure test casing to 500#, held OK. Sting into retainer a		
	#1 with CR at 1547', spot 28 sxs Type III cement (37 cf) ins		
	Gallup interval. Shut in well.	, <b></b>	
7/2	20/04 Open well, no pressure. TIH and tag cement at 873'. TO	H and LD tubing. Perfo	orate squeeze holes at
	204'. Establish circulation out bradenhead with 21 bbls of		•
	additional 9 bbls water. Plug #2 with 57 sxs Type III cement		
	to surface, circulate good cement out bradenhead. WOC		
	wellhead. Found cement down 5' in the casing and at the si		
	casing and install P&A marker. RD and MOL.		
	H. Villanueva, NMOCD; W. Ashley, Navajo Minerals; M. Clah	n. Navaio EPA were on k	ocation.
	011111111	,,	
SIC	GNATURE William + Clar Contractor	J	uly 31, 2004
	William F. Clark		
(Th	nis space for Federal or State Office use)		<u> </u>
ΑP	PROVED BY Title		Date
	ONDITION OF APPROVAL, if any:		
$\sim$	AIDITION OF ALL NOVAL, II ally.		

A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

· -	Rig No #9			Date 07/10	/04 Day	Fridan
	Well Name	S6U#79		Company _ /		
	FROM TO		DESCRIPTION OF OPER		·	
	10:30 12:0	O Rand Rus a	equipment to be	AHAI		
11.	12:00	BU rig, un	/ i / i / i / i / i / i / i / i / i / i	,	nze ou	4
6/4 hu	3:00	willhead	<u> </u>			
1	3,00	LD 45 jks	278", 1 pup	jt 278	4 4/2	<i>t</i>
16.5	415 418	Cuberson	paltu.	15-1		
	4:45 6/9	Travel b	Farment & X	IN		
T			111111111111111111111111111111111111111			
1/2 hu						
		1987 T				
			·			
			·			
ina					<del></del>	
·						
	Fuel & Motor Oil _	4.15	Water Hauled	1 lonel	from CTE	3 Blands bel
	mental Equipment	10/17	Cement Retainers	NA	/ /	
		A				
,	Wireline _N/A					
2 day	Supervisor		AME	UNIT#	MILEAGE	HOURS
2 1	Operator	Chais Clark		63	····	
		Travis Begang		19		7.75
	Helper	Ador Ruges				7.75
	Helper	Chro Montaria	uez			7.75
	Helper	Chris Montrais				7,75

Trainee

A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

•	Rig No_#q		Date <u>07/19/04</u> Da	ay Manday
	Well Name_#S6	5V#79	Company NMOCO	<u>,                                      </u>
	FROM TO	DESCRIPTIO	N OF OPERATION	
, 17	5130 6115	Load supplies		
1/2 ml	6:15 7145	Travel to location		
	7145 845	warm equipment	- a hold enfoly me	eting (110)
	81.15	Load 238 from w	ell on to trailer	- #85 (48js)
	0.5	Spot float 498 ul	2784 workstring	Spot
•	9:30	) tank #525 & truel	1 tt 155.	
·	9130		TIH W 49 jb	10
· ·	11/00	Pl) and lank a line	. •	
103/11		RUpump truck & lin	I ISUN' CILID	a
10.14		circulate well clear	25BBL T	st ceg
*	2/100	) to SXX# OX.		-
hn	2/100	Store into CR & D	ume disposal 11	wid
	51,00	Delow TRE 1000	ump disposal w	
103/4 hm. Ris	5100	Plug #1 w/ 285ks (		ner
-		from 1547' to 1142'.		2 plus # 1
	51.30		e a had to start	açoin
	5.30 6100		ss a will tag on 1	tw ve
	(180	pr M. Villanueva		
	6130 6130		6	
	6:30 8:0	O Travel to Farming	les N	
19-h				
182h T				
		Note: Malvina C. Clah	on location ( Navige	EPA)
		Henry Villaueva		
		wallace ashley		minerals)
	Fuel & Motor Oil_	Wate	r Hauled	- · · · · · · · · · · · · · · · · · · ·
	Rental Equipment	Series Series	ent Retainers 42 DHS C /	547'
	Cementing <b>Th</b>	4#1 28 sks (21cf)	· · · · · · · · · · · · · · · · · · ·	
	Wireline	· · · · · · · · · · · · · · · · · · ·	***************************************	
	CREW	NAME	UNIT# MILEA	AGE HOURS
( ) of by	Supervisor	Chris Clark	68	
M C	Operator	Traris Begay	19	14,5
	Helper	Louis Badasius		14.5
transcription.	Helper	1 M		
	Helper	T !!!		14.5
	Trainee	-bse Villa		14,5
		40.00		
1	RCI Form - 0801114A			

A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Rig No# 9	Date 07/20/04 Day 74E
Well Name HORSESHOE GALLUP UNIT # 79	Company PLAYA MINERALS LEWERIS

1/2 hT

FROM	то	DESCRIPTION OF OPERATION
5:30	5:45	LOAD RIG SUPPLIES
5:45	7:15	TRAVEL TO LOCATION
	1	START RIG AND EQUIPMENT, HELD PRE-JOB SAFETY MEETING
7:45		OPEN WELL (NO PRESSURE)
	8:15	TIH/TBG. TAC TOC@ 873'.
8:15		LAY DOWN TRG.
9:00		RIG UP WIRELING. RIH/WIRELING. PERFORATE /2-1 1/16 "31-WIRE SHOTS
	9:30	@ 204', POH/WIRELINE. RIG DOWN WIRELINE.
9:30		PUMP 21 BBLS WATER DOWN CSC TO CIRCULATE OUT BRADENHEAD.
		CIRCULATE CLEAN AN ADDITIONAL G BRLS. WAIT IS MIN.
	10:30	PUMP 3 BBLS WATER TO CIRCULATE CLEAN.
10:30		PLUG #2 - MIX AND PUMP 57545 (75.3573) TYPE III - CONT
	11:00	DOWAL CSG TO CIRCULATE GOOD CAT OUT BRADENHEAD, SHUT WELL IM
		WOC.
		OPEN WELL NIPPLE DOWN BOD
12:30		DIG OUT AND CUT OFF WELLHEAD CMT@ SURF IN 41/2"CSC
	1:30	PLACE PANDA MARKER/10 SXS CMT @ 5' IN 898"CSG
1:30	3:00	RIG DOWN CHT OFF RIG ANCHORS
<del></del> -		
		HEARY VILLANGEVA/AMOCD
		WALLACE ASHLEY/NAV. MINERALS TON LOCATION
		MALVINA C. CLAH /NAV. EPA

Fuel & Motor Oil	·	Water Ha	uled	
Rental Equipment	***************************************	Cement	etainers	
Cementing PLUL#2-57 5x5		MAKKER	/10 sxs	
Wireline 2-1"/16" B1 -WIRE 5H	OTS @ 20.	4' (3.5.)		

One	lay

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HIGDON	#21		
Operator	TRAVIS BECAY	±19		9.5
Helper	LORENZO RODRIGUEZ			9.5
Helper	CHRIS MUNITANEZ			9.5
Helper				
Trainee				

RCI Form - 0801114A

Date:	Truck #: _	41	_
Event: #1	From: 4561 #80 To: 4560 #79	Hours	
Start:	What: HALL LLANT TOPE & PIL 525 to location		1/12
7/11/04	Alaxa San Alaxa		Fla
Stop:	Charge to: NMOCP	20	
Event: #2	From: 1564 #79 To:		
Start:	What:		1/1.2/
7/19/04	Charge to: 1 riq up truce. More work	2.0	(' '/
Stop:	Charge to: 5 x ring		
Event: #3	From: 16u #79 To:		6.0
Start:	What:		151.
07/20/09	STANDBY RIG UP TRUCK, HOLD Workstu		Y
Stop:	Charge to: /VMOci)	2.0	
Event: #4	From: To:	T	
Start:	What:		
Stop:	Charge to:		
Event: #5	From: To:	T	
Start:	What:		
Stop:	Charge to:		
Event: #6	From: To:		i 1
Start:	What:	† <del></del>	
Stop:	Charge to:		N.
Event: #7	From: To:	1	
Start:	What:		
Stop:	Charge to:		
Event: #8	From: To:		
Start:	What:		
Stop:	Charge to:		
	<u></u>	<u> </u>	
Discoli	Driver: MIKE HIGDON	5.0	
Diesel: Oil:	Helper		7-4
	NM MILES: CO MILES: UT MILES:	<u> </u>	<i>F</i> /
Remarks:			
			2 day
	1-4- Float #98 /ental		Lday
		L	

Date: 7	<u>93-64</u> Beredikas, menerokan kepadapak kepada	Truck #:	24	<u>-</u>
Event: #1	From: A-P-W	MALONO TUBING TROM	Hours	
Start: 3,30	What: DRIVE TO CIVES	UNLONG TUBING FROM		
	1746 1436 1729	/3	1.5	.75 ms.
Stop: 5,00	Charge to: NMBCD			
Event: #2	From:	То:		
Start:	What:			
Stop:	Charge to:	<del></del>		
Event: #3	From:	To:		:
Start:	What:			
<u></u>			_	
Stop:	Charge to:		_L	
Event: #4	From:	То:		
Start:	What:			
		<u> </u>		
Stop:	Charge to:	×		
Event: #5	From:	То:		
Start:	What:			
		and the second s		
Stop:	Charge to:			
Event: #6	From:	То:		100
Start:	What:			1/65.9
		The state of the s		
Stop:	Charge to:			
Event: #7	From:	To:		
Start:	What:			
Stop:	Charge to:			
Event: #8	From:	То:		
Start:	What:			
Stop:	Charge to:			
	- Dune		1/2	
Diesel:	Driver: DUNNE GUST		1/12	
Oil:	Helper 10/10 Bogn NM MILES: 10 CO MIL	<i></i>	14.5	
	Nill Miles. 70 CO Mile	CO. OT WILLES.		
Remarks:				
	NMOCO	HSQU #19		
				.75hs.
	Haul tubing	to Care Ent.		· •

Helper .75 hrs.

Event: \$1 From: A - Plus To: Hours Start: \$100 What: Pre Ck 215 Stop: 6.30 Charge to: N. M. P. C. C. C.  Event: \$2 From: Family hadred to: Horse she Cally Start: 6.30 What: hadred to: Horse she Cally Start: 6.30 What: hadred to: Horse she Cally Stop: 1.30 Charge to: NOTO & C.  Event: \$3 From: Horse she Cally To: A - Plus Stop: 3.00 Charge to: N. M. O. C.  Event: \$4 From: To: Start: What:  Stop: Charge to: To: Start: What:  Stop: Charge to: To: Start: What:  Stop: Charge to: From: To: Start: What: From: To: From: To: Start: What: From: To: From: Fr	Date: 7-16-04 Truck #:_	265	<del></del>
Start: \$\frac{\chi_0}{\chi_0}\$ What:  Stop: 6.30 Charge to:  \( \text{N.M. Q.G. C.} \)  Event: \$\frac{\chi_0}{\chi_0}\$ What:  \( \text{Log.} \text{Mat.} \)  Stop: \( \text{Charge to:} \)  Event: \$\frac{\chi_0}{\chi_0}\$ \)  Stop: \( \text{Charge to:} \)  Event: \$\frac{\chi_0}{\chi_0}\$ \)  Event: \$\frac{\chi_0}{\chi_0}\$ \)  Stop: \( \text{Charge to:} \)  Event: \$\frac{\chi_0}{\chi_0}\$ \)  Charge to:  Event: \$\frac{\chi_0}{\chi_0}\$ \)  Event: \$\frac{\chi_0}{\chi_0}\$ \  Event: \$\frac{\chi_0}{\chi_0}\$ \]  Event: \$\frac{\chi_0}	A limited and the second and the sec	Houre	i e
Stop: 5.30 Charge to:  Event: #2  From: Faingto Lydest To: Horse ship Calling Start: 6.30 What:  Event: #3  From: Horse ship Calling Start: 1/30 What:  From: Horse ship Calling Start: 1/30 What:  Stop: 3.00 Charge to:  Event: #4  From:  Stop: Charge to:  Event: #4  From:  Start: What:  Stop: Charge to:  Event: #5  From:  To:  Start: What:  Stop: Charge to:  Event: #6  From:  To:  Start: What:  Stop: Charge to:  Event: #7  From:  To:  Start: What:  Stop: Charge to:  Event: #8  From:  Start: What:  Stop: Charge to:  Event: #7  From:  Start: What:  Stop: Charge to:  Event: #8  From:  To:  Start: What:  Stop: Cha		Hours	┪
Event: #2   From:   Fallmake   Indept   To:   Horse she Callage		.5	1
Start: #5 From: To:  Event: #5 From: Horse stare (sally To: A - plus)  Start: //30 What:  Event: #4 From: M.A. O G C.  Event: #4 From: To:  Start: What:  Stop: Charge to:  Event: #5 From: To:  Start: What:  Stop: Charge to:  Event: #6 From: To:  Start: What:  Stop: Charge to:  Event: #6 From: To:  Start: What:  Stop: Charge to:  Event: #7 From: To:  Start: What:  Stop: Charge to:  Event: #8 From: To:  Start: What:  Event: #8 From: To:  Start: What:  Stop: Charge to:  Event: #8 From: To:  Start: What:  Event:	Stop: 6.30 Charge to: N.19. 0.6.C		]
Start: #6 From: To:  Start: What:  Stop: Charge to:  Event: #5 From: Morsus Stars (sally To: A - plus  Stop: May to the first to the fi	Event: #2 From: Farmon hydrat To: Horse St. Cally		-
Stop: 13°   Charge to:   Not. o & C.	Start: 5:30 What: hand I load From Faculow		1
Event: #3   From:   Horsa Sea   Calle   To:   A - plus	hailal 2 hade From Shiproch	8	
Start:	Stop: 130 Charge to: NM-0 6.C.		]
Start:	Event: #3 From: Horse stoe Coallag To: A -plus	T	1
Stop: 3.00   Charge to:   WAL 0 6 C.	Start: /:30 What:		1
Event: #4		115	]
Start:   What:	Stop: 3.00   Charge to: NALOG.C.		]
Start:   What:	Event: #4 From: To:		
Event: #5			1 .
Event: #5			]
Start:   What:	Stop: Charge to:		]
Start:   What:	Event: #5 From: To:		1
Event: #6			1
Event: #6			]
Start: What:  Stop: Charge to:  Event: #7 From: To:  Start: What:  Stop: Charge to:  Event: #8 From: To:  Start: What:  Stop: Charge to:  Driver: Luly Max = 10  Diesel: Helper  Dil: NM MILES: 46 CO MILES: UT MILES:  Remarks: 72 M 01†	Stop:  Charge to:		]
Stop: Charge to:  Event: #7 From: To: Start: What:  Stop: Charge to:  Event: #8 From: To: Start: What:  Stop: Charge to:  Driver: Luly Max = 10 Diesel: Helper Diesel: NM MILES: 46 CO MILES: UT MILES:  Remarks: 72 M 0; J	Event: #6 From: To:		
Event: #8 From: To:  Start: What:  Stop: Charge to:  Driver: Luly Max = 10  Diesel: Helper  Dil: NM MILES: 46 CO MILES: UT MILES:  Remarks: 72 M 0; t	Start: What:		1/.7
Event: #8 From: To:  Start: What:  Stop: Charge to:  Driver: Luly Max = 10  Diesel: Helper  Dil: NM MILES: 46 CO MILES: UT MILES:  Remarks: 72 M 0; t			1///00
Event: #8 From: To:  Start: What:  Stop: Charge to:  Driver: Luly Max = 10  Diesel: Helper  Dil: NM MILES: 46 CO MILES: UT MILES:  Remarks: 72 M 0; t	Stop:  Charge to:		1 P V
Event: #8 From: To:  Start: What:  Stop: Charge to:  Driver: Luly Max = 10  Diesel: Helper  Dil: NM MILES: 46 CO MILES: UT MILES:  Remarks: 72 M 0; t	Event: #7 From: To:		
Event: #8 From: To:  Start: What:  Stop: Charge to:  Driver: Luly Max = 10  Diesel: Helper  Dil: NM MILES: 46 CO MILES: UT MILES:  Remarks: 72 M 0; t	Start: What:		( 13 M
Event: #8   From: To:	CA		$10^{10}$
Start: What:  Stop: Charge to:  Driver: Luly Max = 10  Diesel: Helper  Dil: NM MILES: 46 CO MILES: UT MILES:  Remarks: 72 M: - 0:ut	Stop: Charge to:		
Stop: Charge to:  Driver: Luly May = 10  Diesel: Helper  Dil: NM MILES: 46 CO MILES: UT MILES:  Remarks: 72 M 0; J			
Diesel: Helper  Dil: NM MILES: 46 CO MILES: UT MILES:  Remarks: 72 M 0; t	Start: What:		_
Diesel: Helper  Oil: NM MILES: 46 CO MILES: UT MILES:  Remarks: 72 M 0; vt	Ston: Charge to:		1
Diesel: Helper  Dil: NM MILES: 46 CO MILES: UT MILES:  Remarks: 72 M 0; t			(10 hu
Diesel: Helper  Oil: NM MILES: 46 CO MILES: UT MILES:  Remarks: 72 M 0; vt		120	1
NM MILES:         46         CO MILES:         UT MILES:           Remarks:         72         M 0; J*		10	
Remarks: 72 M Diut			
	OT INICO.		
NMOCD HSQU # 80 (: #79)  Haal / bad, purchase 1  Hand 2 Loads purchase 2 = 3.5 to	remarks: /2 M, - 0'iv		
Haal 1 load, purchase 1  Hand 2 Loads purchase 2 - 6.5 to	NIAADO IICC II DO		
Haal / load, purchase 1 3.5 th	NMOW HOULE # 80 (. #79)	4	- hu
Hand Doad , Sunchard 1 Hund D Loads purchase 2 - 9 6.5 th			3.5
Hand (2) Loads purchase 2 - 3 (6.5)	Haal load , Sunday 1		- hu
	Hand (2) Loads pundant 2 -		(6.5)
			(

Date:	Truck:	#: <u>134</u>
Event: #1	From: HSLU 81 To: HSLU 79	Hours
Start:	What:	
07/16/04	Haul I load Mod a shoot by	
Stop:	Charge to: NMICO	2,0
Event: #2	From: HSW #79 To:	
Start:	What:	
7/4/04	Standby III HO	20
Stop:	Charge to:	
Event: #3	From: To:	
Start:	What: HAUL ILOAD FRESH WATER + STANDBY	
07/20/04		
Stop:	Charge to: NMOCD	2.0
Event: #4	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #5	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #6	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #7	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #8	From: To:	
Start:	What:	
Stone	Chamata	
Stop:	Charge to:	
	Driver: MIKE HIGDON	6.0
Diesel:	Helper	9.0
Oil:	NM MILES: UT MILES:	
Remarks:		

Date:	Truck #:	155
Event: #1	From: HCLU 80 To: HSCU 79	Hours
Start:	What:	
7/16/04	Road to location a stantly for disposal	
Stop:	Charge to:	a a
Event: #2	From: HSL-U#79 To:	
Start:	What:	
7/19/04		+_
Stop:	Standby for disposal Charge to:	2
Event: #3	From: 46u # 79 To:	
Start:	What:	/
07/20/04	STANDBY FOR DISPOSAL	
Stop:	Charge to: NMOCO	11.0
Event: #4	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #5	From: To:	
Start:	What:	
Start.	evilat.	
Stop:	Charge to:	
Event: #6	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #7	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #8	From: To:	
Start:	What:	
Stop:	Charge to:	
	Driver: MIKE HIGDON	5.0
Diesel:	Helper	
Oil:	NM MILES: CO MILES: UT MILES:	
Remarks:		
. comunto.		
· · · · · · · · · · · · · · · · · · ·		
<u> </u>		

Date: 7-15-0 V

Truck #: 3✓

Event: #1	What: CLOW LOCATION F REMOVE TRASH FRISONS	Hours
Start: 5. 30	What: CROW LOCATION F REMOVE TRASH F KISONS	
0:22		3
Stop: 8.30	Charge to: UMOCED	
Event: #2	From: 41.CGV # 72 To:	
Start: 8:30	From: NSGV # 72 To: What: / ESAN LOCATION - REMOVE TRASH - RISENS	3
	, , , , , , , , , , , , , , , , , , ,	
Stop: //.'30	Charge to: MMOCO	<del></del>
Event: #3	From: //SE/ > /Y To:	_
Start: //, 30	From: 4/SGU # 74 To: What: CLOAN LOCATION & ROMONO TANSU & RISKINS	3
Stop: 2, 30	Charge to:	
stop. 2, 5°		
Event: #4	From: USGU # B2 To: What: CLOAN LOCATION & ROMOND TRASH & RISERS	]
Start: 230	What: CLOAN LOCATION & ROMOND TRASH & RISERS	.3
	, , , , , , , , , , , , , , , , , , , ,	1
Stop: 5.30	Charge to:	
Event: #5	From: (1561/ # 26	
Start: 5 30	From: NSGV # 79 To: What: FIX KOND IN TO LOCATION	+
J. 30	THE TEX KOND IN TO LOCATION	.75
Stop: 6 . 15	Charge to:	<del></del>
stop. 6 , 73	Johange to.	
Event: #6	From: 4560 #93 To:	
Start: 6.15	What: LIX ROAD INTO LOCATION	.75
Stop: <i>7,15</i>	Charge to:	
event: #7	From: To:	
Start:	What:	<del> </del>
Stop:	Charge to:	
vent: #8	From: To:	
Start:	What:	
M		
Stop:	Charge to:	
	Driver: DUNNE GUSTIN	13.5
iesel: D/A	Helper FLOYD BOGNY	13.5
oil:	NM MILES: 18 / CO MILES: UT MILES:	
Remarks:	46 = HWY + 32 DIRT = 18	
	70 = 100/ 7 30 0/RT = 18	-
	114000	
	NMOCO HSau #79	
	tix road to location	
		<del> </del>
	Telper. 75 hrs.	RC1 Form - 080158A

75 hs.

Date: 8-//-	<u>6 √</u> Truck #: <u>3</u>	<del>/</del>	-
Event: #1	From: P-P.W To: ASGU #19	Hours	1
Start: 5.75	What: CLONN LOCATION & LOUGE HAVE TRASH OF	Hours	
7:15	TO CENTRAL DISPOSA - DONE	2	
Stop:	Charge to: NM OCD		
Event: #2	From: 4/560 #79 To:		2
Start: 7 /5	What: CLEAN LOCATION & LOVEL HAVE TRASH Off	エ	5
2116	TO CENTRAL MISPOSAL DONG		(2 ws.
Stop: 9.75	Charge to: UMOCD	l	J
Event: #3	From: USGV #BO To:		
Start: 9 15	What: CLEAN LOCATION 2 LEVEL HAVE TRASH OH	2	
Shame (1.11)	TO CENTRAL DISPOSAL CONS		
Stop: //. /S	Charge to:		
Event: #4	From: USGU# 93 To:		
Start: //./S	What: CLASHLOCATION & LOVEL HAVE TRASH	2	
Stop: //5	Off TO GENTRAL DISPOSAL DONE  Charge to: NIMBER		
Stop. /, /3		L	-1
Event: #5	From: $\mu SGU # 35$ To:		
Start: / /5	What: CLEAN LOCATION & LOUSE HAVE TRASH OF	<u> </u>	
Stop: 3, 7/5	Charge to: NMOCO	<u> </u>	
Stop. J., 72	Charge to.	<u></u>	
Event: #6	From: USGU#33 To:		
Start: 3 /5	What: CLEAN LOCATION & LEUGL HAVE TRASH	2	
Stop: 5.75	Charge to: UN OCO		
		<u> </u>	·
Event: #7 Start: ン・ノン	From: 1/560 # 59 To:	ユ	
Start. D. 73	TO CENTRAL DISPOSAL DONE		
Stop: 7.1/5	Charge to:		/ah)
Event #0	T	-/-	1.1.9
Event: #8 Start:	From: To: What:		1'/
0.0.0			
Stop:	Charge to:		
	Driver: DUANE GUSTIN	14	
Diesel: / C. 7	Helper FLOYD BEZAY	14	
Oil:	NM MILES: CO MILES: UT MILES:		100
Remarks:	4.7 Groves Oby 24		
	14 Galley BHI	(	10/
		4	
	NMOCO HSau # 19		
			2 hs.
	clean location		
	helper/2 hrs.	RCI Form - 080158A	

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211



July 30, 2004

**CAVE Enterprises**PO Box 79
Flora Vista, NM 87415

Invoice #3368

Rig #9

For used tubing from **Horseshoe Gallup Unit** wells, located in T31N, R16W, San Juan County, NM.

This material was credited to NMOCD on the appropriate invoice.

**Cost Summary:** 

Cost Summary:					
<b>HSGU Well</b>	Feet	Type and Size		Value	Salvage
#37	1271	41 joints 2-7/8" tubing, NU	3	\$ 0.80	\$ 1,016.80
#37	49	49 pieces 5/8" used rods	ordinate of the control of the contr	\$ 2.00	\$ 98.00
#69	961	31 joints 2-3/8" tubing, poly lined		\$ 0.55	\$ 528.55
#80	1457	47 joints 2-3/8" tubing,	Section 19 Address	\$ 0.80	\$ 1,165.60
#82	1457	47 joints 2-3/8" tubing,		\$ 0.80	\$ 1,165.60
#93	1395	45 joints 2-3/8" tubing,	:	\$ 0.80	\$ 1,116.00
#79	1457	47 joints 2-3/8" tubing,	•	\$ 0.80	\$ 1,165.60
		(G-1) N	IM TAX Exemp	ot - Resale	\$ 6,256.15
THANK YOU			тс	TAL DUE	\$ 6,256.15