

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

**ORIGINAL
INVOICE**

July 19, 2004

1 of 2

New Mexico Oil Conservation Division**Aztec District**

1000 Rio Brazos Road
Aztec, NM 87410

Invoice #3384
PO #04-199-000549

Rig #9

Horseshoe Gallup #80 Well

API #30-045-10719

**Cost Summary:**

ID#	Date	Item Description	Units	Unit Cost	Extension
Workover Rig, Travel and Supervision:					
A1	7/14/04	Contractors Supervisor / Cementer	0.5	\$ 250.00	\$ 125.00
A1	7/15/04	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A1	7/16/04	Contractors Supervisor / Cementer	0.5	\$ 250.00	\$ 125.00
A2	7/14/04	Crew travel, one way	1.5	\$ 112.00	\$ 168.00
A2	7/15/04	Crew travel, round trip	3.0	\$ 112.00	\$ 336.00
A2	7/16/04	Crew travel, one way	1.5	\$ 112.00	\$ 168.00
A3	7/14/04	Shallow Rig	4.50	\$ 140.00	\$ 630.00
A3	7/15/04	Shallow Rig	10.25	\$ 140.00	\$ 1,435.00
A3	7/16/04	Shallow Rig	3.25	\$ 140.00	\$ 455.00
Cementing Services:					
B1	7/14/04	Cementing equipment on location	0.5	\$ 450.00	\$ 225.00
B1	7/15/04	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B1	7/16/04	Cementing equipment on location	0.5	\$ 450.00	\$ 225.00
B3	7/15/04	Cement, 83 sxs Type III = 109.6 sxs Type II	109.6	\$ 10.50	\$ 1,150.80
B3	7/16/04	Cement, set marker, 10 sxs III = 13.2 sxs Type II	13.2	\$ 10.50	\$ 138.60
Wireline Services:					
C1	7/15/04	Wireline unit on location, used	1.0	\$ 250.00	\$ 250.00
C3	7/15/04	Perforate up top 3 squeeze holes at 163'	1.0	\$ 300.00	\$ 300.00
Packers, Retainers & Casing Scrapers:					
D3	7/15/04	Cement retainer, tubing set, 5-1/2"	1.0	\$ 900.00	\$ 900.00
D4	7/15/04	Casing scraper rental, 5-1/2"	1.0	\$ 250.00	\$ 250.00
Workstrings & Miscellaneous Rentals:					
E1.1	7/15/04	Workstring rental, 2-3/8", feet	1430	\$ 0.12	\$ 171.60
E6.3	7/15/04	Companion flange rental, 5-1/2"	1.0	\$ 50.00	\$ 50.00
E14	7/15/04	Waste fluid container, days used	2.0	\$ 30.00	\$ 60.00

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New Mexico Oil Conservation Division

2 of 2

Aztec District

Invoice #3384

1000 Rio Brazos Road
Aztec, NM 87410

PO #04-199-000549

Rig #9

Horseshoe Gallup #80 Well
API #30-045-10719

Transportation and Miscellaneous Services:

F1.a	7/14/04	Unit #141, Haul workstring & pit to loc.	2.0	\$74.00	\$	148.00
F1.b	7/15/04	Unit #141, Move workstring into position;	2.0	\$74.00	\$	148.00
F1.c	7/16/04	Unit #152, Haul waste pit to IEI landfarm, unload;	1.0	\$74.00	\$	74.00
F2.c	7/16/04	Helper for above	1.0	\$20.00	\$	20.00
F4	7/15/04	Float #98, rental, carry workstring;	2.0	\$15.00	\$	30.00
F3.a	7/16/04	Unit #24, Haul tubing from well to Cave and unload	0.75	\$50.00	\$	37.50
F2.a	7/16/04	Helper for above	0.75	\$20.00	\$	15.00
F6.a	7/13/04	Unit #265, Haul one load of water to tank;	4.5	\$50.00	\$	225.00
F14.a	7/13/04	Purchase above load of water	1.0	\$20.00	\$	20.00
F6.b	7/16/04	Unit #265, Haul one load of water to tank;	3.5	\$50.00	\$	175.00
F14.b	7/13/04	Purchase above load of water	1.0	\$20.00	\$	20.00
F6.c	7/14/04	Unit #134, Haul 1 load of water to location	2.0	\$50.00	\$	100.00
F6.d	7/15/04	Unit #134, Haul 1 load of water to location	2.0	\$50.00	\$	100.00
F6.e	7/14/04	Unit #155, Haul waste fluid to location;	2.0	\$50.00	\$	100.00
F6.f	7/15/04	Unit #155, Receive waste fluid, then hold	2.0	\$50.00	\$	100.00
F7.a	8/11/04	Backhoe, Clean up location, remove trash & junk;	2.0	\$50.00	\$	100.00
F2.b	8/11/04	Helper for above	2.0	\$20.00	\$	40.00
F11	7/6/04	P&A Marker	1.00	\$	120.00	\$ 120.00

Third Party Charges:

G1	7/16/04	IEI landfarm, Inv #01819, take solid waste	1.00	\$18.00	
		Third Party Handling Charge - 8%	0.08	\$1.44	\$19.44

Salvage Credit:

S1	2-3/8" Tubing, paraffin inside, 47 joints	1457	\$0.80	(\$1,165.60)
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THANK YOU

OK TO PAY
Charles Thern
9-1-04

TOTAL \$ 8,289.34
TAX 6.3750% \$ 528.45

TOTAL DUE \$ 8,817.79

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

COPY

- | | |
|---|--|
| <p>1. Type of Well
WIW</p> <hr/> <p>2. Name of Operator
Central Resources, Inc. c/o NMOCD Aztec District Office</p> <hr/> <p>3. Address & Phone No. of Operator
1000 Rio Brazos Road, Aztec, NM 87410 505-334-6178</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M

674' FSL and 679' FEL, Section 14, T-31-N, R-17-W,</p> | <p>5. Lease Number
BIA #14-20-603-2022</p> <p>6. If Indian, All. or Tribe Name
Navajo</p> <p>7. Unit Agreement Name
Horseshoe Gallup Unit</p> <p>8. Well Name & Number
HSGU #80</p> <p>9. API Well No.
30-045-10719</p> <p>10. Field and Pool
Horseshoe Gallup Unit</p> <p>11. County & State
San Juan County, NM</p> |
|---|--|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other - | |

13. Describe Proposed or Completed Operations

A-Plus Well Service Plugged and Abandoned the above well NMSA 1978, Section 13-1-127, Purchase Agreement: 04-521-0700028; Purchase Document: 04-199-000549.

- 7/14/04 MOL and RU. Relief line to steel pit. ND wellhead. Release packer. NU BOP with flange, test.
- 7/15/04 Open well, no pressure. TOH and LD 47 joints 2-3/8" tubing and 5-1/2" packer. PU 45 joints A+ workstring and round-trip 5-1/2" casing scraper to 1430'. TIH with tubing and set 5-1/2" DHS cement retainer at 1430'. Sting out of retainer. Load casing with 21 bbls of water. Circulate well clean with an additional 15 bbls. Pressure test casing to 500# for 5 minutes, held OK. Sting into retainer and inject waste fluid from pit. Displace with water. Sting out of retainer. Plug #1 with CR at 1430', spot 29 sxs (38 CF) Type III cement inside casing above CR up to 1151' to isolate the Gallup interval. TOH and LD tubing. Perforate squeeze holes at 188'. Establish circulation out bradenhead with 10 bbls of water. Pump additional 2 bbls of water, oil circulating out bradenhead. Wait 15 minutes. Pump 4 bbls of water, circulate 3 bbls oil. Wait 15 minutes. Pump additional 4 bbls of water, circulate 2 bbls oil out bradenhead. Plug #2 with 54 sxs (71 CF) Type III cement, pump down 5-1/2" casing from 188' to surface, circulate good cement out bradenhead.
- 7/16/04 Open well, no pressure. ND BOP. Cut off wellhead. Mix 10 sxs Type III cement and install P&A marker. RD and MOL.
- H. Villanueva, NMOCD; W. Ashley, Navajo Minerals; L. Lee, Navajo EPA were on location.

SIGNATURE

William F. Clark
William F. Clark

Contractor

July 31, 2004

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

Date _____

CONDITION OF APPROVAL, if any:

22688

Rig No #9

Date 07/14/04 Day WED

Well Name HORSESHOE GALLUP UNIT #80 Company PLAYA MINERALS ENERGY

[illegible]

Fuel & Motor Oil _____ Water Hauled _____
Rental Equipment _____ Cement Retainers _____
Cementing _____
Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HILDON	#21		
Operator	TRAVIS BEGAY #221 IN TO FILL	#19		6.5
Helper	LORENZO RODRIGUEZ			6.0
Helper	ADAN REYES			6.0
Helper	CHRIS MONTANEZ			6.0
Trainee				

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

22689

Rig No. #9Date 07/15/09 Day THUWell Name HORSESHOE GALLUP UNIT #80Company PLAYA MINERALS & ENERGY

1 1/2 hr T

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	LOAD RIG SUPPLIES
5:45	7:15	TRAVEL TO LOCATION
7:15	7:45	START RIG AND EQUIPMENT. HELD PRE-JOB SAFETY MEETING.
7:45		OPEN WELL (NO PRESSURE)
	9:00	LAY DOWN 47 JTS-2 3/8" TBC AND 5 1/2" AD-1 PACKER.
9:00		PICK UP AND TIE / 5 1/2" CSC SCRAPER AND 45 JTS-2 3/8" A-PLUS
	10:00	WORK STRING. EOT @ 1430'.
10:00	11:00	TOH / TBC AND SCRAPER.
11:00		TIE / 5 1/2" DHS CRT AND TBC. SET CRT @ 1430'. STING OUT OF CRT.
	12:00	CRT.
12:00		LOAD HOLE / 21 BBLs WATER TO CIRCULATE. CIRCULATE CLEAN / AN
		ADDITIONAL 15 BBLs WATER. PRESSURE TEST CSC TO 500 PSI.
	12:30	HELD PRESSURE 5 MIN. NO PRESSURE LOSS. BLD PRESSURE OFF.
12:30		STING IN TO CRT. INSPECT CONTENTS OF PIT BELOW CRT. DISPLACE /
	1:30	FRESH WATER. STING OUT OF CRT.
1:30		SE PLUG #1- MIX AND PUMP 29 ^{14.8"} 5x5 CMT FROM 1430' TO 1151'
	2:00	DISPLACE. (38/43)
2:00	3:00	LAY DOWN TBC AND STINGER.
3:00		RIG UP WIRELINE. RTH / WIRELINE. PERFORATE / 2-1 1/16" BI-WIRE
	3:30	SHOTS @ 188'. POH / WIRELINE. RIG DOWN WIRELINE.
3:30		PUMP 10 BBLs DOWN CSG TO CIRCULATE OUT BRADENHEAD
		PUMP AN ADDITIONAL 2 BBLs. CIRCULATING OIL. WAIT 15 MIN.
		PUMP 4 BBLs WATER. CIRCULATE OUT 3 BBLs OIL. WAIT 15 MIN
	4:45	PUMP 4 BBLs WATER. CIRCULATE 2 BBLs OIL.
4:45		PLUG #2- MIX AND PUMP 54 ^{14.9"} 5x5 CMT DOWN CSG TO CIRCULATE
		GOOD CMT OUT BRADENHEAD. (71/43)
	5:30	SECURE WELL
5:30	7:00	TRAVEL TO YARD
		HENRY VILLANUEVA / NMOCH WALLACE ASHLEY / NNMN. LEROY LEE / NAV EPA

10 1/4 hr Rig

1 1/2 hr T

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers 5 1/2" DHS @ 1430'

Cementing PLUG #1 - 29 5x5 PLUG #2 - 54 5x5

Wireline 2-1 1/16" BI-WIRE SHOTS @ 188' (S.S.)

1 day

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HILDON	#21		
Operator	TRAVIS BEGAY	#19		13.5
Helper	LORENZO RODRIGUEZ			13.5
Helper	ADAN REYES			13.5
Helper	CHRIS MONTANEZ			13.5
Trainee				

22690

Date 07/16/04 Day Friday

Company NMOC

1 1/2 h T
3 1/4 h
Rig

1/2 Day

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Chris Clark	68		
Operator	Travis Beyas	19		5
Helper	Adam Beyas			5
Helper	Lorenzo Rodriguez			5
Helper	Chris Montano			5
Trainee				

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6286

Date: _____

Truck #: 141

Event: #1	From: HGU #82	To: HGU #80	Hours
Start:	What: HAUL FLOAT #98 AND PIT #525 TO LOCATION		
07/14/09			
Stop:	Charge to: NMOC		2.0
Event: #2	From: HGU #80	To:	
Start:	What: STANDBY RIG UP TRUCK		
07/15/09			
Stop:	Charge to: NMOC		2.0
Event: #3	From: HGU #80	To: HGU #	
Start:	What:		
7/16/09			
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HIGDON		4.0
Diesel:	Helper		
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:	F-4- Float Rental hold waisting		

(F1.a)

(F1.b)

(F-4)

(2 days)

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6301

Date: 7-16-04

Truck #: 2A / #152

Event: #1	From: <u>A-P-W</u>	To: <u>CRUDE PIPE YARD</u>	Hours
Start: <u>10:30</u>	What: <u>HOOK UP TO UNIT 87 & GO TO CRUDE</u>		
	<u>& UNKNOWN PIPE & DRIVE BACK TO YARD</u>		<u>1.5</u>
Stop: <u>12:00</u>	Charge to: <u>NMOC</u>		
Event: #2	From: <u>A-P-W</u>	To: <u>HSGU # 80</u>	
Start: <u>12:00</u>	What: <u>DRIVE TO LOCATION & LOAD PIT</u>		<u>2</u>
Stop: <u>2:00</u>	Charge to: <u>NMOC</u>		
Event: #3	From: <u>HSGU # 80</u>	To: <u>IEI</u>	
Start: <u>2:00</u>	What: <u>DRIVE TO IEI & EMPTY OUT PIT</u>		<u>2</u>
Stop: <u>4:00</u>	Charge to: <u>NMOC</u>		
Event: #4	From: <u>IEI</u>	To: <u>A-P-W</u>	
Start: <u>4:00</u>	What: <u>LOAD PIT & CHAIN DOWN & DRIVE TO YARD</u>		<u>1</u>
Stop: <u>5:00</u>	Charge to: <u>NMOC</u>		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>DUANE GUSTIN</u>		<u>6.5</u>
Diesel:	Helper: <u>FLOYD BOGAY</u>		<u>6.5</u>
Oil:	NM MILES: <u>78</u>	CO MILES: <u> </u>	UT MILES: <u> </u>
Remarks:	<u>46-HWY + 32 DIRT</u>		
	<u>I BROKE TIMINGS OFF THE BACK SIDE OF PIT</u>		
	<u>NMOC HSGU (#80, 82, 74, 72, 71</u>		
	<u>load pit and haul to IEI</u>		
	<u>for disposal</u>		

Shro

F1.C

1/2 m each

F2.C

Helper 5 hrs.

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6301

Date: 7-16-04

Truck #: 24

Event: #1	From: <u>A-P-W</u>	To: <u>CAVE PIPE YARD</u>	Hours
Start: <u>10:30</u>	What: <u>HOOK UP TO UNIT 87 & GO TO CAVE</u>		
	<u>& UNLOAD PIPE & DRIVE BACK TO YARD</u>		
Stop: <u>12:00</u>	Charge to: <u>NMOC</u>		<u>1.5</u>
Event: #2	From: <u>A-P-W</u>	To: <u>HSQU # 80</u>	
Start: <u>12:00</u>	What: <u>DRIVE TO LOCATION & LOAD PIT</u>		
Stop: <u>2:00</u>	Charge to: <u>NMOC</u>		<u>1</u>
Event: #3	From: <u>HSQU # 80</u>	To: <u>FEI</u>	
Start: <u>2:00</u>	What: <u>DRIVE TO FEI & EMPTY OUT PIT</u>		
Stop: <u>4:00</u>	Charge to: <u>NMOC</u>		<u>1</u>
Event: #4	From: <u>FEI</u>	To: <u>A-P-W</u>	
Start: <u>4:00</u>	What: <u>LOAD PIT & CHAIN DOWN & DRIVE TO YARD</u>		
Stop: <u>5:00</u>	Charge to: <u>NMOC</u>		<u>1</u>
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>DUANE GUSTIN</u>		<u>6.5</u>
Diesel:	Helper: <u>FLOYD BOGAY</u>		<u>6.5</u>
Oil:	NM MILES: <u>28</u> CO MILES: _____ UT MILES: _____		
Remarks:	<u>46-HWY + 32 DIRT</u>		
	<u>I BROKE FITTINGS OFF THE BACK SIDE OF PIT</u>		
	<u>NMOC HSQU # 80: #82</u>		
	<u>Take pipe to Cave and Unload</u>		

↓ 1/2
↑ 1.5 hrs

F3.2

.75 hrs.

Helper .75

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

4813

Date: 7-13-04

Truck #: 265

Event: #1	From: <u>A plus</u>	To:	Hours
Start: <u>5:00</u>	What:		
		<u>Pine CK 265</u>	<u>1.5</u>
Stop: <u>5:30</u>	Charge to:	<u>N.M. O.C.D.</u>	
Event: #2	From: <u>Farmington Hydro-T</u>	To: <u>Horse shoe Gallop</u>	
Start: <u>5:30</u>	What: <u>hauled 1 load from Farmington</u>		<u>8.5</u>
	<u>hauled 2 loads from Shiprock</u>		
Stop: <u>8:00</u>	Charge to:	<u>N.M. O.C.D.</u>	
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>Lucky Mac</u>		<u>9</u>
Diesel:	Helper		
Oil:	NM MILES: <u>58</u>	CO MILES: <u> </u>	UT MILES: <u> </u>
Remarks:	<u>60 - Dist Mi.</u>		
	<u>NMOCO HSAU #82</u>	<u>4#80</u>	
	<u>Hauled 1 loads water to loc</u>		
	<u>Purchase 1 loads @ \$20 each</u>		

9 hrs.

F6.2

4 1/2 hrs.

F14.2

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

4821

Date: 7-16-04

Truck #: 265

Event: #1	From: <u>A-plus</u>	To:	Hours
Start: <u>5:00</u>	What: <u>Pne CK 265</u>		
Stop: <u>5:30</u>	Charge to: <u>N.M.O.G.C.</u>		<u>.5</u>
Event: #2	From: <u>Farmington hydrant</u>	To: <u>Horse shoe Gallup</u>	
Start: <u>5:30</u>	What: <u>haul 1 load from Farmington</u>		
	<u>haul 2 loads from Shiprock</u>		<u>8</u>
Stop: <u>1:30</u>	Charge to: <u>N.M.O.G.C.</u>		
Event: #3	From: <u>Horse shoe Gallup</u>	To: <u>A-plus</u>	
Start: <u>1:30</u>	What: <u>Road Time in</u>		<u>1.5</u>
Stop: <u>3:00</u>	Charge to: <u>N.M.O.G.C.</u>		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
Driver:	<u>Larry Maez</u>		<u>10</u>
Diesel:	Helper		
Oil:	NM MILES: <u>46</u>	CO MILES: _____	UT MILES: _____
Remarks:	<u>72 M. - Out</u>		
	<u>NMOCD HSGA #80: #79</u>		
	<u>Haul 1 load, purchase 1</u>		
	<u>Haul 2 loads, purchase 2</u>		

F6.6

10 hrs

3.5 hrs
6.5 hrs

F14.6

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6287

Date: _____

Truck #: 134

Event: #1	From: HGU #82	To: HGU #80	Hours
Start:	What: HAUL 1 LOAD FRESH WATER AND STANDBY		
07/14/09			
Stop:	Charge to: NMOCB		2.0
Event: #2	From: HGU #80	To:	
Start:	What: HAUL 1 LOAD FRESH WATER AND STANDBY		
07/15/09			
Stop:	Charge to: NMOCB		2.0
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HIGDON		1.0
Diesel:	Helper		
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:			

F6.C

F6.d

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6288

Date: _____

Truck #: 155

Event: #1	From: HGU #82	To: HGU #80	Hours
Start:	What: ROAD TO LOCATION STANDBY FOR DISPOSAL		
07/14/04			
Stop:	Charge to:		2.0
Event: #2	From: HGU #80	To:	
Start:	What: STANDBY FOR DISPOSAL		
07/15/04			
Stop:	Charge to: NMDCD		2.0
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HEDON		4.0
Diesel:	Helper		
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:			

F6.e
F6.f

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

6455

Date: 8-11-04

Truck #: 34

Event: #1	From: <u>A.P.W.</u>	To: <u>ASGU #19</u>	Hours
Start: <u>5:15</u>	What: <u>CLEAN LOCATION & LEVEL HAUL TRASH OFF</u>		
<u>7:15</u>	<u>TO CENTRAL DISPOSAL</u>		<u>DONE</u>
Stop: <u>8:15</u>	Charge to: <u>NMOCO</u>		<u>2</u>
Event: #2	From: <u>ASGU #79</u>	To:	
Start: <u>7:15</u>	What: <u>CLEAN LOCATION & LEVEL HAUL TRASH OFF</u>		<u>2</u>
	<u>TO CENTRAL DISPOSAL</u>		<u>DONE</u>
Stop: <u>9:15</u>	Charge to: <u>NMOCO</u>		
Event: #3	From: <u>ASGU #80</u>	To:	
Start: <u>9:15</u>	What: <u>CLEAN LOCATION & LEVEL HAUL TRASH OFF</u>		<u>2</u>
	<u>TO CENTRAL DISPOSAL</u>		<u>DONE</u>
Stop: <u>11:15</u>	Charge to: <u>NMOCO</u>		
Event: #4	From: <u>ASGU #93</u>	To:	
Start: <u>11:15</u>	What: <u>CLEAN LOCATION & LEVEL HAUL TRASH OFF</u>		<u>2</u>
	<u>TO CENTRAL DISPOSAL</u>		<u>DONE</u>
Stop: <u>1:15</u>	Charge to: <u>NMOCO</u>		
Event: #5	From: <u>ASGU #35</u>	To:	
Start: <u>1:15</u>	What: <u>CLEAN LOCATION & LEVEL HAUL TRASH OFF</u>		<u>2</u>
	<u>TO CENTRAL DISPOSAL</u>		<u>DONE</u>
Stop: <u>3:15</u>	Charge to: <u>NMOCO</u>		
Event: #6	From: <u>ASGU #33</u>	To:	
Start: <u>3:15</u>	What: <u>CLEAN LOCATION & LEVEL HAUL TRASH OFF</u>		<u>2</u>
	<u>TO CENTRAL DISPOSAL</u>		<u>DONE</u>
Stop: <u>5:15</u>	Charge to: <u>NMOCO</u>		
Event: #7	From: <u>ASGU #39</u>	To:	
Start: <u>5:15</u>	What: <u>CLEAN & LEVEL LOCATION HAUL TRASH OFF</u>		<u>2</u>
	<u>TO CENTRAL DISPOSAL</u>		<u>DONE</u>
Stop: <u>7:15</u>	Charge to: <u>NMOCO</u>		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>DWANE GUSTIN</u>		<u>14</u>
Diesel: <u>18.2</u>	Helper: <u>FLOYD BOZAY</u>		<u>14</u>
Oil:	NM MILES: _____	CO MILES: _____	UT MILES: _____
Remarks:	<u>4.7 Gallon Unit 24</u>		
	<u>14 Gallon BH1</u>		
	<u>NMOCO</u>		
	<u>145GU #80</u>		
	<u>clean location</u>		
	<u>Helper 2 hrs.</u>		

} 2 hrs.

F.7.2

2 hrs.
F.7.2



JUL 31 2004

Invoice Number: 4234
Invoice Date: Jul 28, 2004
Page: 1

Industrial Ecosystems Inc.

P.O. Box 2043

Farmington, NM 87499

PH: (505) 632-1782 Fax: (505) 632-1876

TAX I.D. #94-3200034

PLEASE REMIT PAYMENT TO:

Industrial Ecosystems, Inc.
c/o John J. Kiely
401 S. Lasalle St., Suite 606
Chicago, Illinois 60605

Sold To: A PLUS WELL SERVICE
PO BOX 1979
FARMINGTON, NM 87499

Location: BILL CLARK
HSGU#72

#74, #77, #80, #82

Contact	Payment Terms	Due Date	Customer PO
BILL CLARK	Net 30 Days	8/27/04	

Quantity	Description	Unit Price	Extension
1.00	DATE OF SERVICE: 07/16/04 MATERIAL TRANSPORTED BY: APLUS - TRUCK#152 DISPOSED OF CONTAMINATED SOIL DISPOSAL FEE PER YARD	90.00	90.00
		$\frac{1.5}{1.5}$ \$1.50	
		G-1	

FOR BILLING INQUIRIES PLEASE CALL
(505) 632-1782

ACCOUNTS ARE DUE NET 30 DAYS. PURCHASER AGREES TO PAY
FINANCE CHARGES OF 1.5% PER MONTH (ANNUAL PERCENTAGE RATE
OF 18%) OR A MINIMUM CHARGE OF .50 PER MONTH. ACCOUNTS THAT
HAVE BEEN PLACED FOR COLLECTION WILL BE CHARGED A \$100.00
COLLECTION FEE IN ADDITION TO REASONABLE ATTORNEY FEES AND
COLLECTION CHARGES.

Subtotal	90.00
Sales Tax	
Total Invoice Amount	90.00
TOTAL	90.00

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

COPY

July 30, 2004

CAVE Enterprises

PO Box 79
Flora Vista, NM 87415

Rig #9

Invoice #3368

For used tubing from **Horseshoe Gallup Unit** wells, located in T31N, R16W, San Juan County, NM.

This material was credited to NMOCD on the appropriate invoice.

Cost Summary:

HSGU Well	Feet	Type and Size	Value	Salvage
#37	1271	41 joints 2-7/8" tubing, NU	\$ 0.80	\$ 1,016.80
#37	49	49 pieces 5/8" used rods	\$ 2.00	\$ 98.00
#69	961	31 joints 2-3/8" tubing, poly lined	\$ 0.55	\$ 528.55
#80	1457	47 joints 2-3/8" tubing,	\$ 0.80	\$ 1,165.60
#82	1457	47 joints 2-3/8" tubing,	\$ 0.80	\$ 1,165.60
#93	1395	45 joints 2-3/8" tubing,	\$ 0.80	\$ 1,116.00
#79	1457	47 joints 2-3/8" tubing,	\$ 0.80	\$ 1,165.60
				\$ 6,256.15

NM TAX Exempt - Resale

THANK YOU

TOTAL DUE \$ 6,256.15

S-1