A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211



July 15, 2004

New Mexico Oil Conservation Division

Aztec District

1000 Rio Brazos Road Aztec, NM 87410 Invoice #3373 PO #04-199-000549 1 of 2

Rig #9

Horseshoe Gallup #74 Well API #30-045-10755

Plugging Cost Summary:

99	5 5001		2000	Trailor			
ID#	Date	Item Description	Units	U	nit Cost	E	xtension
Work	over Rig	, Travel and Supervision:					
A1	7/6/04	Contractors Supervisor / Cementer	0.5	\$	250.00	\$	125.00
A1	7/7/04	Contractors Supervisor / Cementer (pump repair)	0.5	\$	250.00	\$	125.00
A1	7/8/04	Contractors Supervisor / Cementer	1.0	\$	250.00	\$	250.00
A2	7/6/04	Crew travel, one way	1.0	\$	112.00	\$	112.00
A2	7/7/04	Crew travel, round trip (pump repair)	1.5	\$	112.00	\$	168.00
A2	7/8/04	Crew travel, round trip	3.0	\$	112.00	\$	336.00
A3	7/6/04	Shallow Rig	6.0	\$	140.00	\$	840.00
A3	7/7/04	Shallow Rig (6.5 hours pump repair, no charge)	4.25	\$	140.00	\$	595.00
A3	7/8/04	Shallow Rig	11.75	\$	140.00	\$	1,645.00
Ceme	enting Se	rvices:					
B1	7/6/04	Cementing equipment on location	0.5	\$	450.00	\$	225.00
B1	7/7/04	Cementing equipment on location (pump repair)	0.5	\$	450.00	\$	225.00
B1	7/8/04	Cementing equipment on location	1.0	\$	450.00	\$	450.00
B 3	7/8/04	Cement, 65 sxs Type III = 72.7 sxs Type II	72.7	\$	10.50	\$	763.35°
В3	7/0/04	Cement, set marker, 10 sxs III = 13.2 sxs Type II	13.2	\$	10.50	\$	138.60
Wirel	ine Servi	ces:					
C1	7/8/04	Wireline unit on location, used	1.0	\$	250.00	\$	250.00
C3	7/8/04	Perforate up to 3 squeeze holes at 121'	1.0	\$	300.00	\$	300.00
Pack	ers, Reta	iners & Casing Scrapers:					
D3	7/7/04	Cement retainer, tubing set, 5-1/2"	1.0	\$	900.00	\$	900.00
D4	7/7/04	Casing scraper rental, 5-1/2"	1.0	\$	250.00	\$	250.00
Work	strings &	Miscellaneous Rentals:					
E1.1	7/7/04	Workstring rental, 2-3/8", feet	1271	\$	0.12	\$	152.52
E6.3	7/7/04	Companion flange rental, 5-1/2"	1.0	\$	50.00	\$	50.00
E14	7/7/04	Waste fluid container, days used	2.0	\$	30.00	\$	60.00

A-PLUS WELL SERVICE, INC.

ORIGINAL INVOICE

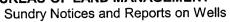
P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

					July 15, 2004						
	Ne	w Mexico	Oil Conser	vation Divisio	•						2 of 2
	Az	tec Distric	et								
	100	00 Rio Bra	zos Road		Invoice #3373						D. "0
	Az	tec, NM 87	' 410		PO #04-199-000549	€					Rig #9
			allup #74 W	ell							
	AP	1 #30-045-	10755								
	Tran	sportatio	n and Misce	llaneous Serv	vices:						
	F1.a			laul workstring 8			2.0	\$	74.00	\$	148.00
	F1.b			love workstring			2.0	\$	74.00	\$	148.00
	F1.c				oc, move equipment		4.0	\$	74.00	\$	296.00
	F4			ental, carry work			2.0	\$	15.00	\$	30.00
	F1.d	7/16/04	Unit #152, H	laul waste pit to	IEI landfarm, unload;		1.0	\$	74.00	\$	74.00
	F2.d	7/16/04	Helper for a	above			1.0	\$	20.00	\$	20.00
	F3.a	7/16/04	Unit #19, Ha	ul 2-3/8" tubing	from well to A+ yard;		3.0	\$	50.00	\$	150.00
	F6.a	6/29/04	Unit #254, H	laul on load of w	ater to tank;		5.5	\$	50.00	\$	275.00
	F14	6/29/04	Purchase v	vater for above			1.0	\$	20.00	\$	20.00
	F6.b	7/6/04	Unit #134, H	aul 1 load of wa	ter to location	A S	2.0	\$	50.00	\$	100.00
	F6.c	7/7/04	Unit #134, H	old water for cer	menting	\$	2.0	\$	50.00	\$	100.00
	F6.d	7/8/04	Unit #134, H	aul 1 load of wa	ter to location	44 84	2.0	\$	50.00	\$	100.00
	F6.e	7/6/04	Unit #155, H	aul waste fluid to	o location;		2.0	\$	50.00	\$	100.00
	F6.f	7/7/04	Unit #155, H	old waste fluid to	o be pumped		2.0	\$	50.00	\$	100.00
	F6.g			eceive waste flu			2.0	\$	50.00	\$	100.00
	F7.a			A: 22.7%	ral washout spots;		3.0	\$	50.00	\$	150.00
	F7.b			The state of the s	remove trash & junk;		3.0	\$	50.00	\$	150.00
	F2.b	7/15/04	•	above			3.0	\$	20.00	\$	60.00
	F11	7/6/04	P&A Marker				1.00	\$	120.00	\$	120.00
	Third	i Party Ch	arges:				ā Ņ.				
	G1	7/16/04	IEI landfarm,	Inv #01819, tak	e solid waste		1.00	\$	18.00		
			Third Party F	landling Charge			0.08	\$	1.44		\$19.44
	Salv	age Credi	t:								•
		_		/8" EUE tubing		\$455 B	1271	\$	1.20	(\$1,525.20)
		- ·	•	J							,
									TAL	\$	8,695.71
							TAX	\$	0.06	\$	554.35
٦	THAN	K YOU					٦	ΓΟΤ4	AL DUE	\$	9,250.06
						. 0	α '	. • . /		×	J,230.00

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9-13-04

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT





		5.	Lease Number BIA #14-20-603-2022
	e of Well Oil Well	6.	If Indian, All. or Tribe Name Navajo
		7.	Unit Agreement Name
	ne of Operator		Horseshoe Gallup Unit
Cen	ntral Resources, Inc. C/O NMOCD	8.	Well Name & Number
	ress & Phone No. of Operator	0	HSGU #74
100	00 Rio Brazos Road, Aztec, NM 87410` 505-334-6178	9.	API Well No . 30-045-10755
4. Loca	ation of Well, Footage, Sec., T, R, M	10.	Field and Pool
			Horseshoe Gallup Unit
225	50' FSL and 2630' FWL, Section 14, T31N, R17W,	11.	County & State San Juan County, NM
			Salt Juan County, NW
	CK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REP	ORT, OTHER D	ATA
Тур	e of Submission Type of Action Notice of Intent X Abandonment Change of	Dlane	
-	Notice of Intent X Abandonment Change of Recompletion New Cons		
		ne Fracturing	
•	Casing Repair Water Shi		
		n to Injection	
·	Other -		
	A-Plus Well Service Plugged and Abandoned the above well Purchase Agreement: 04-521-0700028; Purchase Document: 0)4-199-000549.	
7/6/04	MOL and RU. Relief line to steel pit. ND wellhead. Release pack joints 2-3/8" tubing and packer. PU 40 joints A+ workstring and 1271'.	er. NU BOP, te round-trip 4-1/2	st. TOH and LD 41 " casing scraper to
7/7/04	No pressure. TIH with tubing and set 4-1/2" DHS cement retainer a into retainer and inject fluid from pit. Repair cementing pump. Co Sting out of retainer. Establish circulation and circulate well clean casing to 500# for 5 minutes, held OK. Shut in well. SDFD.	ontinue injecting with 20 bbls of w	waste fluid from pit. vater. Pressure test
7/8/04	No pressure. Plug #1 with CR at 1253', spot 25 sxs cement Type I		
	to 891' to isolate the Gallup interval. TOH and LD tubing. Perfora		
	circulation out bradenhead with 13 bbls of water. Plug #2 with 40		
	down 4-1/2" casing from 121' to surface, circulate good cement out	bradenhead. N	D BOP. Dig out and
	cut off wellhead. Found cement at surface in casing and in annula	us. Mix 10 sxs	cement to fill casing
	and install P&A marker.	MA Ambley News	ria Minarala wara an
	H. Villanueva, NMOCD; L. Lee, Navajo EPA; Jim Walker, EPA; and	w. Asniey, Nava	ajo iviinerais were on
	location.		
SIGNA	ATURE William F. Clark	Jι	uly 31, 2004
(This en	pace for Federal or State Office use)		
			Date
CONDI	TION OF APPROVAL, if any:		

22681

A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Rig No_F9

Date 07/06/04 Day TUE

Well Name Holseshoe GALLUP UNIT # 79 Company PLAYA MINERALS & EN ERGY

FROM	то	DESCRIPTION OF OPERATION
11:00	 	-
11:30		ROAD RIGAND EQUIPMENT TO LOCATION
11:30		SPOT RIG. RIG UP.
10.0	12/30	NIPPLE UP FLOWLINES TO PIT, OPEN WELL (NO PRESSURE)
12:30		NIPPLE DOWN WELLHEAD.
	1:00	1 7 6 - 7 7
1.00	2:00	NIPPLE UP BOP/ COMPANION FLANGE AND THE HEAD, TEST RAMS
2:00	3:00	LAY DOWN AL JIS 21/8 FUE TRU AND 41/2" AD-1 PACKER.
3:00		PICK UP AND TIH/ 41/2 SCRAPER AND 40 JTS 23/8" A PLAS WORK STRUC
	4:00	EUT @ 1271
4:00	ı	TOH/ TBG AND SCRAPER.
	5:00	SECURE WELL
5:00	8100	TRAVEL TO YARD. (TRUCK / TRAILER "87 STUCK ON WAY OUT)
	•	
		lle su
		HENRY VILLANGEVA / AMOCD ON LUCATION
l		

Fuel & Motor Oil	Water Hauled
Rental Equipment	Cement Retainers
Cementing	
Wireline	

CREW	NAME	UNIT#	MILEAGE	HOURS
Supervisor	WIKE HIGDON	#21		
Operator	TRAVIS BEGAY \$255 IN	H19	-	9.0
Helper	LORENZO RODRIGUEZ			9.0
Helper	ADAN REYES			9.0
Helper	CHRIS MONTANEZ			9.0
Trainee				

RCI Form - 0801114A

22682

P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Rig No	Date <u>07/07/04</u> Day <u>WED</u>
Well Name Horse SHOE GALLUP UNIT #79	Company PLAYA MINERALS ENERGY
FROM TO DESCRIPTION O	DF OPERATION

1/2 he 7 5:30
5:45
7:45
2/4 kis 7:45
9:00
Pepan 4:00
5:00
Pis 6:00

5:45 LOAD RIG SUPPLIES 7:15 TRAVEL TO LOCATION START RIG AND EQUIPMENT HELD PRE-JOB SAFETY MEETING 7:45 OPEN WELL (NO PRESSURE) 9:00 TIH/41/2 DHS CR+ AND TBG, SET CRT @ 1253' STING OUT OF CRT. 9:30 STING MANTO CRT, INSECT FLUID FROM PIT. Pany ROD ON PUMP BROKE, WHILE PUMPING FLUID. 4:00 REPAIR PUMP AND SERVICE EQUIPMENT. 5:00 CONTINUE INSECTING FLUID FROM PIT, STING OUT OF CRT. CIRCULATE HOLE CLEAN / ZO BBLS FRESH WATER, PRESSURE TEST CSG TO 500 PSI. HELD PRESSURE 10 MIN. NO PRESSURE LOSS. BLED PRESSURE OFF. 6:00 SECURE WELL. 6:00 7:30 TRAVEL TO YARD. HENRY VILLANDEYA NMOCT

•	
Fuel & Motor Oil	Water Hauled
Rental Equipment	Cement Retainers 4 1/2 DH5 @ 1253
Cementing	
Wireline	

Owla

CREW	NAME	UNIT#	MILEAGE	HOURS
Supervisor	MIKE HIGHON	[#] 21		
Operator	TRAVIS BECAY	#19		14.0
Helper	LORENZO RODRIGUEZ			14.0
Helper	ADAN REYES			14.0
Helper	CHRIS MONTANEZ			14.0
Trainee				

RCI Form - 0801114A

A - PLUS WELL SERVICEP.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

Rig No_#9

Date 07/08/04 Day THU

Well Name HORSESHOE GALLUP UNIT # 74

Company PLAYA MINERALS & FLIEBLE

1 1/2 hr 7

113/4 hrs Rig

1/2 hit

well Nam	e Hokst	Company PLAYA MINERALS & ENERGY
FROM	то	DESCRIPTION OF OPERATION
5:30	5:45	LUAD RIG SUPPLIES
5:45	7:15	TRAVEL TU LOCATION
7:15		START RIG AND EQUIPMENT. HELD PRE-JOB SAFETY MEETING.
7:45		OPEN WELL (NO PRESSURE)
ļ	8:00	LOAD HOLE / 1/2 BBL WATER.
8:00		PLUC # 1 - MIN AND PHMP 25 SXS CMT FROM 1253 TO TOCK 891
	8:30	DISPLACE.
		LAY DOWN TRG AND STINGER.
9:15		RIC UP WIRELINE RIH WIRELING . PERFORATE/2-1"/10" BI WIRE SHUTS @
	9:45	121'. POH/ WIRELINE, RIG DOWN WIRELINE,
9:45		PUMP 13 BBLS FRESH WATER DOWN CSC TO CIRCHCATE CLEAN
	1	OUT BRADKAIHEAD.
10:00	11:00	WAIT ON WATER.
11:00	13	PLUC # 2 - MIL AND PUMP 40 SXS CMT DOWN CSC TO CIRCULATE
11.7 -		GOOD CAT OUT BRADENINEAD.
		NIPPLE DUWN BOP.
12.00	1:30	DIC OUT AND OUT OFF WELLHEAD. CAT BO SURF IN 41/2"CSC
1/30		PLACE P+A MARKER /10 SXS CMT @ SURF M 85/8"CSC
3:00	7:00	RIG DOWN CUT OFF RIG ANCHORS
7:00		TRAVEL TO YARD
,,,,,	2 00	TRAVEL TO YARD
		HENRY VILLANGEVA / NMOCO WALLACE ASHLEY / NAVAJO MINERALS
		JIM WALKER/US EPA
		LERCY LEE / NAVAJU EPA

Fuel & Motor Oil_ ___ Water Hauled Rental Equipment _____ Cement Retainers _____ Cementing $\frac{\rho_{LUC} * 1 - 25}{\rho_{LUC} * 2 - 40} = \frac{100}{575}$ Wireline $\frac{2}{2} - \frac{100}{100} = \frac{100}{100}$ PHA MARKER/10 SXS

CREW	NAME	UNIT#	MILEAGE	HOURS
Supervisor	MIKE HIGDON	#2/		
Operator	TRAVIS BEGAY	¥19		15.0
Helper	LORENZO RODRIGUEZ			15.0
Helper	ADAN REYES			15.0
Helper	CHRIS MONTANEZ			15.0
Trainee				

RCI Form - 0801114A

Date:	Truck #:	<u> </u>
Event: #1	From: HGy #72 To: HGy #74	Hours
Start:	What: HAUL FLOAT \$98 AND PIT \$ 525 TO LOCATION	
07/06/04	STANDBY	
Stop:	Charge to: NMOCD	2.0
Event: #2	From: 46u #74 To:	<u> </u>
Start:	What: STANDBY	
07/07/04		
Stop:	Charge to: NMOCD	2.0
Event: #3	From: HGU #74 To: HARY # 207	
Start:	What: ASSIST RIG AND EQUIPMENT OFF OF LOCATION	
07/08/04	MOVE FLOAT #98 AND PIT #525 OFF LOCATION	
Stop:	Charge to: NMOCD	1.0
Event: #4	From: To:	
Start:	What:	
Ston	Character	
Stop:	Charge to:	
Event: #5	From: To:	
Start:	What:	
Stop:	Charge to:	
отор.	Charge to:	
Event: #6	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #7	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #8	From: To:	
Start:	From: To: What:	
Stop:	Charge to:	
·····		
Nonel	Driver: MIKE HIGDON	8.0
Diesel: Dil:	Helper	
ЛI:	NM MILES: CO MILES: UT MILES:	
Remarks:	C/ 1 11/ OCC '	
	Flood of Word Tring	
	7/2:7/	
	1/11 /18 d ong)	

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date: 7-/6-0 V Truck #: 34 TO: CAUT PIPE YARD Event: #1 From: Hours Start: 10, 30 What: HOOK UP TO UNIT 87 5 GO TO & UNIONO PIPE & PRIVE BACK 1,5 Charge to: UMOCO 4 Stop: /2. TO: ASEU & BO From: A-P-W Event: #2 Start: 12. .co What: ORIUS TO LOCATION ¿ LOND PIT Stop: 2, 00 Charge to: NMOCD Event: #3 From: 4/560 # 80 To: ZEZ Start: 2,00 5 EMPTY OUT PIT What: ORIVE TO ICI Stop: 4,00 Charge to: NMOCO From: IEI Event: #4 To: A-P.W What: LOND PIT & CHAIN DOWN & DRIVE TO Start: 4 60 VARD Stop: 5, 60 Charge to: NUCCO Event: #5 From: To: Start: What: Charge to: Stop: Event: #6 From: To: What: Start: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #8 From: To: What: Start: Stop: Charge to: Driver: DUNNE GUSTIN Helper FLOYD BOGNY Diesel: NM MILES: 78 Oil: UT MILES: Remarks: 46-HWY + 32 DIRT I BROKE firmings of THE BACK SIDE of Pir NMOCD Helper 5 hrs.

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499 505-325-2627 #193

Date: <u>- 7-7-04</u>

Truck #: _____87

Event: #1	From: Horsed & Charles Hall To: Fac in In Island	Hours
Start: 5:00	What: Howled in 218's tubing 38 1460 77	3.600
	41 HGO 74	
Stop: 8.30	Charge to: MMOCD	
Event: #2	From: To:	
Start:	What:	
Stop:	Charge to:	
F42		
Event: #3 Start:	From: To: What:	
Start.	AAIIat.	
Stop:	Charge to:	
	- Transporter	
Event: #4	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #5	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #6	From: To:	
Start:	From: To: What:	
otart.	·	
Stop:	Charge to:	
Event: #7	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #8	From: To:	
Start:	What:	
Stop:	Charge to:	
	Driver: Adam Rues	
Diesel:	Helper (rlw	
Dil:	NM MILES: 50 CO MILES: UT MILES:	
Remarks:		
tomarko.	120 MOCO 000 MIL	
	NMOCO HSQU #74	
	Haul 2/8 tubing from location	
	to A-Plus Ward.	
		

3 hrs.

Date: 6 -	- <u>29-04</u> Truck#:	965	-
Event: #1	From: A - plu, To:	Hours	1 .
Start: 5.30	What: Park (K 265	nours	-
	1.702 (1.202)	1.5	
Stop: /200	Charge to: NM OC.D.	+:3	
*****			1 / 1
Event: #2	From: Farmy to hydrat To: Horsiestor Gallago		1/MA
Start: Lib	What: half Moad From Farnita] // /
2 2 20	haula 2 loads from Shiprock	19	
Stop: 300	Charge to: Who ch	<u> </u>]
Event: #3	From: Morse Shore Gallip To: A plus	1	1
Start: 3:00	What:		-
	Mail Imi in	1.5	
Stop: 4:30	Charge to: N-17. O. C.P.	 / · · ·	
			F6.0
Event: #4	From: To:		1/1-6,0
Start:	What:]/ P - /
Stop:	Charge to:		
Event: #5	From: To:	T	Į
Start:	What:	+	
		 	
Stop:	Charge to:	 	
Event: #6	From: To:		
Start:	What:		
Cton	Character and the second secon	<u> </u>	
Stop:	Charge to:		
Event: #7	From: To:		,
Start:	What:		
Stop:	Charge to:		
E	I_		
Event: #8	From: To:	<u> </u>	
Start:	wnat:		
Stop:	Charge to:	-	
otop.	Charge to.	L	
		 	
	Driver: Leky Mare Z	//_	
Diesel:	Helper /		ı
Oil:	NM MILES: 58 CO MILES: UT MILES:		11 /11
Remarks:	60 m. Dut		5/2
	60 M. NW		51/2 hr
	N1M000 1/00 1/01	 	
	NMOCD HSGUH'14		
	1/		
	I faul I lord water to track		
	0 0 1 4-	cO	1
	Purchase one load 21	 	F.14
·		RCI Form - 080158A	<i>j.</i> * * *

Date:	Truck #:	139
Event: #1	From: HGu # 72 To: HGu #74	Hours
Start:	What: HAUL I LOAD FRESH WATER AND STANDBY	
07/06/04		
Stop:	Charge to: MM UCD	2.0
Event: #2	From: HGu #79 To:	
Start:	What: STANDBY	
07/07/04		
Stop:	Charge to: NMOCD	2.0
Event: #3	From: #64#74 To:	
Start:	What: HAUL I LOAD FRESH WATER AND STANDBY	
07/08/04		
Stop:	Charge to: NMOCD	2.0
Event: #4	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #5	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #6	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #7	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #8	From: To:	
Start:	From: To:	
Stop:	Charge to:	
	Driver: MIKE HIGDON	6.0
Diesel:	Helper	9.0
Dil:	NM MILES: CO MILES: UT MILES:	
Remarks:		
-		
·····		

P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date: Truck #: 155 Event: #1 From: 464 #72 To: HGu #74 Hours Start: What: ROAD TO LOCATION AND STANDBY FOR DISPOSAL 07/06/04 Charge to: NMOCD Stop: 2.0 Event: #2 From: #64 #74 To: Start: What: STANDBY FOR DISPOSAL 07/07/04 Charge to: NNIOCV Stop: 2.0 Event: #3 HG477 From: To: Start: What: STANDRY FOR DISPOSAL 07/08/04 Charge to: MACD Stop: 2.0 Event: #4 From: To: Start: What: Stop: Charge to: Event: #5 From: To: Start: What: Stop: Charge to: From: Event: #6 To: Start: What: Stop: Charge to: Event: #7 From: To: What: Start: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Driver: ANIKE HIGDON 6.0 Helper Diesel: Oil: NM MILES: CO MILES: UT MILES: Remarks:

Start: 6.00 What: AGM Charge Event: #2 From: Start: 1.00 What: What: Stop: 4.00 Charge Event: #3 From: Start: 4.00 What: What: Start: 4.00 Charge Event: #4 From: Start: #4 From: Start: What:	SE PRITE POS MOST OF NA OCD SE 77 DOLKING ON ROW KO TO DIT SPOTS TO NA OCD ISG 74 WON KING ON ROAD POSTS TO: NAM OCD TO: NAM OCD	To: NSG 74 To: NSG 74 MONDY PONDOR 6	LEATION LECTION LICENT IN	3 3	
Start: 6, 00 What: Report: #2 From: Start: 1, 00 What: Stop: 4, 00 Charge Event: #3 From: Start: 4, 00 What: What: Stop: 7, 00 Charge Event: #4 From: Start: What: Stop: Charge Event: #5 From: Start: What: Stop: Charge	SINT POWDER & SOFT O: NATOCA SE 77 JOHK. MY EN ROW KO TO OST SPOTS TO: NATOCA SED OST SPOTS TO: NATOCA TO:	To: NSG 74 NO. NSG 74 NO. NSG 74 To: NSG 71 Romoving Powoon To:	ficing in	3	
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6249

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date: 7-15-0 / Truck #: 3✓ Event: #1 From: A-P-W To: NSEU # 77 Hours What: CLOW LOCATION F REMOVE TRASH FRISONS Start: 5, 30 Stop: 8.30 Charge to: UMOCO Event: #2 From: KISGU # To: Start: 830 What: REMOVE TRASH & RISONS CATION 3 Charge to: NMOCO Stop: //, 30 Event: #3 From: 4/SGU # 24 What: CLOW LOCATION & ROMOND TANKER & KISKERS 3 lws. Stop: 2:30 Charge to: Event: #4 From: USEU # 82 To: What: CLOAN LOCATION & ROMONE TRASH & RISERS Start: 330 3 Stop: 5.30 Charge to: From: NSGU # 79 Event: #5 To: Start: 7 30 What: COND IN To LOCATION 25 Stop: 6'15 Charge to: Event: #6 From: 2/5GV *93 To: Start: 6.15 What: LOCATION .75 Stop: 7,15 Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Driver: DUNG GUSTIN Helper FLOYD BOGNY Diesel: D/A Oil: CÓ MILES: UT MILES: Remarks: 46 = HWY + 32 OIRT = 18 NMOCO HSQU #74 3 kns. location and remove trash + resers

Helper 3 hrs.

12. Back form-deal square



JUL 3 1 2004

Invoice Number: 4234

Invoice Date:

Jul 28, 2004

Page:

1

Industrial Ecosystems Inc.

P.O. Box 2043

Farmington, NM 87499

PH: (505) 632-1782

Fax: (505) 632-1876

TAX I.D. #94-3200034

PLEASE REMIT PAYMENT TO:

Industrial Ecosystems, Inc.

c/o John J. Kiely

401 S. Lasalle St., Suite 606

Chicago, Illinois 60605

Sold To: A PLUS WELL SERVICE

PO BOX 1979

FARMINGTON, NM 87499

Location: BILL CLARK

HSGU#72

"+40 then Well

Contact	Payment Terms	Due Date	Customer PO
BILL CLARK	Net 30 Days	8/27/04	

Quantity	Description	Unit Price	Extension
	DATE OF SERVICE: 07/16/04		
	MATERIAL TRANSPORTED BY: APLUS - TRUCK#152		
	DISPOSED OF CONTAMINATED SOIL		
1.00	DISPOSAL FEE PER YARD	90.00	90.00
		- * 5	
) =)	1800
		er	

FOR BILLING INQUIRIES PLEASE CALL (505) 632-1782

ACCOUNTS ARE DUE NET 30 DAYS. PURCHASER AGREES TO PAY FINANCE CHARGES OF 1.5% PER MONTH (ANNUAL PERCENTAGE RATE OF 18%) OR A MINIMUM CHARGE OF .50 PER MONTH. ACCOUNTS THAT HAVE BEEN PLACED FOR COLLECTION WILL BE CHARGED A \$100.00 COLLECTION FEE IN ADDITION TO REASONABLE ATTORNEY FEES AND COLLECTION CHARGES.

Subtotal 7, 90.00
Sales Tax
Total Invoice Amount 90.00

TOTAL 90.00



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivera

Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

CERTIFICATE OF WASTE STATUS

Г	Generator Name and Address	SS		2. Destination Name:
	Central Reso			J.F.J. Landfarm
	c/o NMOCD –			c/o Industrial Ecosystems Inc.
	A-Plus Well			420 CR 3100 Aztec, NM 87410
	Plugging Contract		•	5775
	686			
	3. Originating Site (name):	G 14 TO 1N D1		cation of the Waste (Street address &/or ULSTR):
	HSGU #72 HSGU #74			San Juan County, NM
				San Juan County, NM
	HSGU #82	Section 13, 131N, KI	ı / w,	San Juan County, NM
	attach list of originating sites as	appropriate		
	4. Source and Description of			(117)
	Cement waste, sediments a	nd fluid from plugging op	peratio	ons.
-	5.	-		
-				
T T:	C. Cl1.			
i,_Linua	G. Clark Print Name			representative for :
A Dlug				
	Well Service Inc.	-+ (DCD A) J F '	4 1	do hereby certify that, according to the
above de	scribed waste is: (Check appro	priate classification)	entai .	Protection Agency's July,1988, regulatory determination, the
<u>X</u> _E	XEMPT oilfield waste			PT oilfield waste which is non-hazardous by characteristic product identification
and that	nothing has been added to the ex	xempt or non-exempt non	–haza	ardous waste defined above.
For NON	N-EXEMPT waste the following MSDS Information RCRA Hazardous Waste Au Chain of Custody			eck appropriate items): er (description
This was	ste is in compliance with Regu 3.1 subpart 1403.C and D.		y Occ	urring Radioactive Material (NORM) pursuant to 20
Name (C	Original Signature):	da D. Cla	K	
Title:				
Date:	7/16/04		_	
			·	

A-PLUS WELL SERVICE, INC.



P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

July 20, 2004

CAVE Enterprises

PO Box 79

Flora Vista, NM 87415

Invoice #3374

Rig #9

For used tubing from **Horseshoe Gallup Unit** wells, located in T31N, R16W, San Juan County, NM.

This material was credited to NMOCD on the appropriate invoice.

Cost Summary:

Cost Summa	у.					
HSGU Well	Feet	Type and	Size	Va	lue	Salvage
#74	1271	41 joints 2-3/8" tubing		\$	1.20	\$ 1,525.20
#77	1178	38 joints 2-3/8" tubing		\$	1.20	\$ 1,413.60
						\$ 2,938.80
			NM TAX E	Exempt - R	esale	
THANK YOU				TOTAL	DUE	\$ 2,938.80