### A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211 ORIGINAL INVOICE

July 7, 2004

New Mexico Oil Conservation Division

**Aztec District** 

1000 Rio Brazos Road Aztec, NM 87410 Invoice #3371 PO #04-199-000747 SEP 2004
RECEIVED
OIL COMB. DIV.
DIST. 3

1 of 2

Rig #9

Horseshoe Gallup #72 Well API #30-045-10803

API #30-045-10803				28. 28. 10. 38 C.				
Summary								
Date	Item Description	Units	U	Init Cost	E	Extension		
over Rig	Travel and Supervision:							
7/1/04	Contractors Supervisor / Cementer	0.5	\$	250.00	\$	125.00		
7/2/04	Contractors Supervisor / Cementer	1.0		250.00	\$	250.00		
7/6/04	Contractors Supervisor / Cementer	0.5		250.00	\$	125.00		
7/1/04	Crew travel, one way	1.5		112.00	\$	168.00		
7/2/04	Crew travel, round trip	3.0		112.00	\$	336.00		
7/6/04	Crew travel, one way	1.5		112.00	\$	168.00		
7/1/04	Shallow Rig	4.75		140.00	\$	665.00		
7/2/04	Shallow Rig	7.75	\$	140.00	\$	1,085.00		
7/6/04	Shallow Rig	3.75	\$	140.00	\$	525.00		
enting Se	rvices:							
7/1/04	Cementing equipment on location	0.5	\$	450.00	\$	225.00		
7/2/04	Cementing equipment on location	J.			•	450.00		
7/6/04	Cementing equipment on location	0.5			-	225.00		
7/2/04	Cement, 95 sxs Type III = 106.3 sxs Type II	106.3			\$	1,116.15		
7/6/04	Cement, set marker, 10 sxs III = 13.2 sxs Type II	13.2	\$	10.50	\$	138.60		
ine Servi	ces:							
7/2/04	Wireline unit on location, used	1.0	\$	250.00	\$	250.00		
7/2/04	Perforate up top 3 squeeze holes at 163'	1.0	\$	300.00	\$	300.00		
ers Retai	ners & Casing Scrapers							
	### ### ### ### ### ### ### ### ### ##	1.0	¢	200 00	æ	900.00		
	· · · · · · · · · · · · · · · · · · ·					250.00		
		1.0	Ψ	200.00	Ψ	200.00		
_								
			\$	0.12	\$	156.36		
						50.00		
						100.00		
1/0/04	vvaste fluid container, days used	2.0	\$	30.00	\$	60.00		
	Date 7/1/04 7/2/04 7/6/04 7/6/04 7/6/04 7/6/04 7/6/04 7/6/04 7/6/04 7/6/04 7/2/04 7/6/04 7/6/04 7/2/04 7/6/04 7/2/04 7/6/04 7/2/04 7/2/04 7/2/04 7/2/04 7/2/04 7/2/04 7/2/04 7/2/04 7/2/04 7/2/04 7/2/04 7/2/04	Date Item Description  over Rig, Travel and Supervision:  7/1/04 Contractors Supervisor / Cementer  7/2/04 Contractors Supervisor / Cementer  7/6/04 Contractors Supervisor / Cementer  7/1/04 Crew travel, one way  7/2/04 Crew travel, round trip  7/6/04 Crew travel, one way  7/1/04 Shallow Rig  7/2/04 Shallow Rig  7/2/04 Shallow Rig  7/6/04 Shallow Rig  Parting Services:  7/1/04 Cementing equipment on location  7/2/04 Cementing equipment on location  7/2/04 Cementing equipment on location  7/2/04 Cement, 95 sxs Type III = 106.3 sxs Type III  7/6/04 Cement, set marker, 10 sxs III = 13.2 sxs Type III  Ine Services:  7/2/04 Wireline unit on location, used  7/2/04 Perforate up top 3 squeeze holes at 163'  Pers, Retainers & Casing Scrapers:  7/2/04 Cement retainer, tubing set, 5-1/2"  7/2/04 Casing scraper rental, 5-1/2"  strings & Miscellaneous Rentals:  7/2/04 Workstring rental, 2-3/8", feet  7/2/04 Companion flange rental, 5-1/2"  7/2/04 Tubing Head for 5-1/2" casing	Date   Item Description   Units	Date   Item Description   Units   Un	Date   Item Description   Units   Unit Cost	Summary:   Date   Item Description   Units   Unit Cost   Exercises   Exercis		

### A-PLUS WELL SERVICE, INC.

ORIGINAL INVOICE

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

			July 7, 200	4				
New Mexico Oil Conservation Division 2 Aztec District								2 of 2
1000 Rio Brazos Road Invoice #3371 Aztec, NM 87410 PO #04-199-000747								Rig #9
7 (2	100, 11111 07	410	1 0 1/01 100 00	701 41				-
	rseshoe G I #30-045-	allup #72 Well 10803						
							\$	-
Tran	sportation	and Miscellane	ous Services:				\$	-
F1.a	7/1/04	Unit #141, Haul wo	orkstring & pit to loc.	2.0		\$74.00	\$	148.00
F1.b	7/2/04	Unit #141, Move w	orkstring into position;	2.0		\$74.00	\$	148.00
F1.c	7/16/04	Unit #152, Haul wa	aste pit to IEI landfarm, unloa	ad; 1.0		\$74.00	\$	74.00
F2.d	7/16/04	Helper for above		1.0		\$20.00	\$	20.00
F4	7/1/04	Float #98, rental, o	arry workstring;	2.0		\$15.00	\$	30.00
F6.a	7/1/04	Unit #134, Haul 1 I	oad of water to location	2.0		\$50.00	\$	100.00
F6.b	7/2/04	Unit #134, Haul 1 I	oad of water to location	2.0		\$50.00	\$	100.00
F6.c			ste fluid to location;	2.0		\$50.00	\$	100.00
F6.d			waste fluid, then hold	2.0		\$50.00	\$	100.00
F7.a		· ·	pair - very dusty & rough;	12.5		\$50.00	\$	625.00
F7.b			location, remove trash & ju	· 출시장하다 하나 사회		\$50.00	\$	150.00
F2.b	7/15/04	•		3.0		\$20.00	\$	60.00
F11	7/6/04	P&A Marker		1.00	\$	120.00	\$	120.00
Third	l Party Ch	arges:						
G1	7/16/04	IEI landfarm, Inv #	01819, take solid waste	1.00		\$18.00		
		Third Party Handlin	ng Charge - 8%	0.08		\$1.44		\$19.44
	Salvage Credit:							
S1	None, no	tubing in well				,		N/A
					ТО	TAL	\$	9,462.55

**THANK YOU** 

TOTAL DUE \$ 10,065.79

OK Lek Payment

Charlie Therm

9-13-04

submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



Sundry Notices and Reports on Wells

		<del></del>	
		5.	<b>Lease Number</b> BIA #14-20-603-2022
1 Tyr	pe of Well	6.	If Indian, All. or
1. 1 y F	Oil Well	o.	Tribe Name
			Navajo
		7.	Unit Agreement Name
2. Nar	me of Operator		Horseshoe Gallup Unit
Ce	entral Resources, Inc. c/o NMOCD Aztec District Office		
		8.	Well Name & Number
	dress & Phone No. of Operator		HSGU #72
10	000 Rio Brazos Road, Aztec, NM 87410 505-334-6178	9.	API Well No.
	on of Mall Footons Con T D M	10.	30-045-10803 Field and Pool
Locatio	on of Well, Footage, Sec., T, R, M	10.	Horseshoe Gallup Unit
18	54' FNL and 2108' FEL, Section 14, T31N, R17W,	11.	•
10	of the and 2100 tee, occion 14, 10 m, 10 m,	• • • • • • • • • • • • • • • • • • • •	San Juan County, NM
12. CHI	ECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPOR	T, OTHER D	ATA
Typ	pe of Submission Type of Action		
	Notice of Intent Abandonment Change of Pla		
	Recompletion New Construction		
	X Subsequent Report Plugging Back Non-Routine		
	Casing Repair Water Shut of Final Abandonment Altering Casing Conversion to		
	Final Abandonment Altering Casing Conversion to Other -	i i ijection	
	Other		
13. Des	scribe Proposed or Completed Operations		
	A-Plus Well Service Plugged and Abandoned the above well NMS	SA 1978, Se	ection 13-1-127,
	Purchase Agreement: 04-521-0700028; Purchase Document: 04-1		
	•		
7/1/04	MOL and RU. Open well. No pressure. NU BOP, test. Shut in well. Sl	DFD.	
7/2/04	No pressure. PU 41 joints A+ workstring and round-trip 5-1/2" casing s	scraper to 13	03'. TIH with tubing
	and set 5-1/2" DHS cement retainer at 1303'. Sting out of retainer.	•	<del>-</del>
	water. Pump additional 19 bbls of water to circulate well clean. Pre		•
	minutes, Held OK. Sting into retainer and pump fluid from pit below		
	retainer. Plug #1 with CR at 1303', spot 41 sxs Type III cement (54 c		· —
	908' to isolate the Gallup interval. TOH and LD tubing. Perforate so	•	-
	circulation out bradenhead with 6 bbls of water. Pump additional 1	•	
	annulus clean. Plug #2 with 54 sxs Type III cement (71 cf) pump dow		
	surface, circulate good cement out bradenhead. Shut in well and SDFD		<b>g</b>
7/6/04	ND BOP. Dig out and cut off wellhead. Found cement down 10' in c		surface in annulus.
	Mix 10 sxs Type III cement (13 cf) to fill casing and install P&A marker.	•	
	H. Villanueva, NMOCD was on location.	res and mo	<b></b>
	11. Villaridova, 11. Vi		
SIGNA	ATURE William Fl fan Contractor	h	uly 31, 2004
SIGIV	William F. Clark	- 30	11 31, 2004
	pace for Federal or State Office use)		
	OVED BY Title		Date
CONDI	TION OF APPROVAL if any:		

A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Rig No. # 9	Date <u>07/01/04</u> Day <u>THU</u>
Well Name Norseshor GALLUP UNIT # 72	Company PLAYA MINERALS & ENERGY

43/4 hr
Rig
11/2 hr

	FROM	то	DESCRIPTION OF OPERATION
	11:15	1100	ROAD RIL AND EQUIPMENT TO LOCATION, (BAD RUADS)
	1:00	2100	SPOT RIG. RIG UP,
	2100	2/30	OPEN WELL (NO PRESSURE) NIPPLE UP FLOWLINES TO PIT
	2130	3:00	NIPPLE DOWN WELLHEAD.
-	3100		NIPPLE UP BOP/COMPANION FLANGE AND TOG HEAD. TEST RAMS.
_		1:00	SECURE WELL.
-	4:00	5:30	TRAVEL TO YARD,
1			
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Fuel & Motor Oil	Water Hauled
Rental Equipment	Cement Retainers
Cementing	
Wireline	

CREW	NAME	UNIT#	MILEAGE	HOURS
Supervisor	WIKE HIGDON	¥21		
Operator	TRAVIS BECAY	419		6.25
Helper 	LORENZO RODRIGUEZ			6.25
Helper	ADAN REYES			6.25
Helper	CHRIS MONTANEZ			6.25
Trainee				

RCI Form - 0801114A

## A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Rig No # 9

Date 07/02/04 Day FRI

Well Name HORSESHOE GALLUP UNIT # 72

Company PLAYA MINERALS & EMERCY

FROM	то	DESCRIPTION OF OPERATION
5:30	5:45	LOAD RIG SUPPLIES
5:45	7:15	TRAVEL TO LOCATION
7:15	7:45	START RIG AND EQUIPMENT. HELD PRE-JUB SAFETY MEETING
7:45		OPEN WELL (NO PRESSURE)
		PICK UP AND TIH/ 51/2" CSG SCRAPER AND 41 3TS - 23/8" A.PLUS
	9:00	WORK STRING. FOT @ 1303'
9:00	9:45	TOH / TBL AND SCRAPER.
9145	10:45	TIH / 51/2" DHS CRT AND TBG. SET CRT @ 1303' STING OUT OF CRT.
10:45		LOAD HOLE / 12 BBLS TO CIRCULATE CIRCULATE HOLE CLEAN / AN
		ADDITIONAL 19 BBLS WATER. PRESSURE TEST CSC TO SOOPSI.
	11:15	HELD PRESSURE 5 MIN. NO PRESSURE LOSS. BLED PRESSURE OFF.
11:15		STING INTO CRT. INSECT FLUID FROMPIT BELOW CRT. DISPLACE.
	12:45	STING OUT OF CRT
12:45		PLUL #1 - MIX AND PUMP 41 SXS TYPE III CAT KROM 1303' TO
	1:15	100, 000, 000, 000, 000, 000, 000, 000,
1:15	2100	LAY DOWN TRU AND STINGER.
2100		RIG UP WIRELINE, RIH / WIRELINE, PERFORATE WITH 2- 11/16" BI-WIRE
	2:30	SHOTS @ 163' POH/WIRELINE. RIG DOWN WIRELINE.
2:30		PUMP GBBLS WATER DOWN CSG TO CIRCULATE OUT BRADENHEAD.
		CIRCULATE CLEAN/AN ADDITIONAL 9 BBLS. STILL CIRCULATING SOME
		OIL OUT BRADENHEAD WAIT 15 MIN, PUMP 3 BBLS AND CIRCULATED
		3 BBLS OIL OUT BH, WAIT 20 MIN. PUMP 3 BBLS WATER AND CIRCULATED
7.0	3:30	2 BBLS OIL OUT BRADEN HEAD.
3:30		PLUG # 2 - MIY AND PUMP 54 SXS TYPE TIT CAT DOWN CSG TO
		CIRCULATE GOOD CAT OUT BRADEN HEAD.
Δ/		SECURE WELL.
4100	5:30	TRAVEL TO YARD.
		HENRY VILLANMEVA / NAOCO ON LOCATION
		TIPERROLLA / NAUCI) UN LOCATION

1 /24 T

Fuel & Motor Oil Water Hauled \_\_\_ Cement Retainers 5/2" > 1303 Rental Equipment Cementing PLUG" 1 - 41 5x5 TYPE III PLUG #2-54 Sys TYPL #

Wireline 2-1"/16" B1-WIRE @ 163" (MH)

CREW	NAME	UNIT#	MILEAGE	HOURS
Supervisor	MIKE HIGDON	¥21		
Operator	TRAVIS BECAY #221 IN AND FILL	19		13.0
Helper	ADAN REYES			12.0
Helper	CHRIS MONTANEZ			12.0
Helper	GORDON NACKETT			12.0
Trainee				

RCI Form - 0801114A

## A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Rig No_#9	Date 07/06/09 Day TUE
Well Name HORSESHOE GALLUP UNIT # 72	_ Company PLAYA MINERALS & ENERGY

· · · · · · · · · · · · · · · · · · ·	J. 1 119	Company PLAYA MINERALS & ENERGY
FROM	то	DESCRIPTION OF OPERATION
5:30	5:45	LOAD RIG SUPPLIES
		TRAVEL TO LOCATION
7:15	7:45	START RIG AND EQUIPMENT. HELD PRE-JUB SAFETY MEETING
7:45		OPEN WELL (NO PRESSURE)
	8115	NIPPLE DOWN BOP.
845		DIG OUT AND CUT OFF WELLHEAD. CAT @ 10' IN 5'/2"CS
	9:30	PLACE PLA MARKER /10 SXS CMT @ SUPFIN 83/2'CS
9:30	11200	RIG DOWN AND CUT OFF RIG ANCHORS
	<del></del>	1
		HENRY VILLANGEVA / NMOCD ON LOCATION

Fuel & Motor Oil	Water Hauled
Rental Equipment	Cement Retainers
Cementing PAA MARKER / 10 5x5	
Wireline	

CREW	NAME	UNIT#	MILEAGE	HOURS
Supervisor	MIKE HIGDON	H <sub>21</sub>		
Operator	TRAUS BELAY	¥19		6.05.
Helper	LORENZO RUDRIGUEZ			6.05.
Helper	ADAN REYES			6.05.
Helper	CHRIS MONTANEZ			6,05
Trainee				\$,02

RCI Form - 0801114A

Date:	Tr	uck #: <u>/4/</u>
Event: #1	From: HGu *77   To: HGu #77	Hours
Start:	What: HAUL FLOAT \$98 AND PIT \$525	
6/01/04		
Stop:	Charge to: VMOCD	2.0
Event: #2	From: HGu # 72 To:	
Start:	What: STANDBY	
7/02/04	Ot-	
Stop:	Charge to: ມາດເປັ	2.0
Event: #3	From: HGu #72 To: What: STAND BY	
Start:	What: STAND BY	
7/06/04 Stop:	Charge to	X
	Charge to: NMUCD	2.0
Event: #4	From: To:	
Start:	What:	
Stop:	Charge to:	
	onarge to.	
Event: #5	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #6 Start:	From: To:	
Start.	What:	
Stop:	Charge to:	
Event: #7	-	
Start:	From: To:	
Stop:	Charge to:	
Event: #8	From: To:	
Start:	What:	
Stop:	Charge to:	
· · · · · · · · · · · · · · · · · · ·		
	Driver: Muce HIGDON	4.0
Diesel:	Helper	
Oil:	NM MILES: CO MILES: UT MILES:	
Remarks:		

P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date: \_\_7-/6-0 √ Truck #: 34 Event: #1 Hours Start: 10, 30 What: HOOK UP TO UNIT 87 5 GE UNIONO PIPE 5 1.5 Charge to: いかのこと た TO: ASEU # 80 From: A-P-W Event: #2 Start: /2, 'CD What: ORIUS To LOND PIT LOCATION Stop: 2, 90 Charge to: NMOCD Event: #3 From: 4560 # 80 To: IFI Start: Z. 30 What: ORIVE TO IFI 2 Shro Stop: 4,00 Charge to: UMOCO From: IEI Event: #4 A-P.W To: 80 What: LOND PIT & CAMIN DOWN & DRIVE TO Start: </ VARP Stop: 5, 60 Charge to: NUCCO Event: #5 From: To: What: Start: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: From: Event: #8 To: Start: What: Stop: Charge to: Driver: DUANE (40571N Helper FLOYD BOYNY Diesel: NM MILES: 28 Oil: CÓ MILES: UT MILES: Remarks: 46-HWY + 32 DIRT I BROKE firmings of THE BACK SIDE of Pir NMOCD Helper 5 hrs.

Date:		Truck #: /34
Event: #1	From: 464 #77 To: 464 72	Hours
Event: #1 Start:	What: STANDBY	
7/01/04		
Stop:	Charge to: NMOCI)	2.0
Event: #2	From: HGu #72 To:	
Start:	What: HAUL Z LOADS AND STANDBY	
7/02/04		
Stop:	Charge to: NMCCD	2.0
Event: #3	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #4	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #5	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #6	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #7	From: To:	
Start:	What:	
Stop:	Charge to:	
vent: #8	From: To:	
itart:	What:	
Stop:	Charge to:	
iesel:	Driver: MIKE HIGDON Helper	4.0
neser: Pil:	NIA SUL CO	
	NM MILES: CO MILES: UT MILES:	
Remarks:		
<u>-</u> -		
		1

6285

A-Plus Well Service, Inc. P.O. Box 1979, Farmington, NM 87499 505-325-2627

Event: #1		
Start:		Hours
07/01/04	What: STANDBY FOR DISPOSAL	
Stop:	Charge to: NMOCD	
отор.	Charge to. NWOCD	2.0
Event: #2	From: #HGU #72 To:	
Start:	What: STANDBY FOR DISPOSAL	<del></del>
07/02/04		
Stop:	Charge to: NMOCD	2.0
Event: #3	From: To:	
Start:	What:	
·		
Stop:	Charge to:	
Event: #4	From: To:	
Start:	What:	
Stop:	Charge to	
Stop:	Charge to:	
Event: #5	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #6	From: To:	
Start:	From: To:	
Otart.	What	
Stop:	Charge to:	
Event: #7	From: To:	
Start:	What:	
04		
Stop:	Charge to:	
Event: #8	From: To:	
Start:	What:	
Stop:	Charge to:	
		**************************************
	Driver: MIKK HIGOON	4.0
Diesel:	Helper	4.0
Oil:	NM MILES: UT MILES:	
	O'Imico.	
Remarks:		

RCI Form - 080158A

Date: \_\_\_

įē

Truck #: \_ 34

Date:	Truck #:	J4	
Event: #1	From: A-P-W To: HEGO PA CANO	Hours	
Start: 5,30	What: PRE TRIP UNIT 34 8 85		-
		1.5	$\gamma$
Stop: 6,60	Charge to: NM BCD		
Event: #2	From: A-P-W To: Cave		
Start: 6, 00	What: DRIVE To CAVE & CLUB PLEU & DRIVE BAG		
	To A.P.N	:K 1	
Stop: 8.03	Charge to: MMOCO		
Event: #3	From: A-P-W To: ASG 77		_
Start: 8,00	What:	1.5	12.5
		1/.3	lus.
Stop: 9,38	Charge to: Nen OCD		
Event: #4	From: 115G 77 To:		
Start: 9,130	What: BULLO ROAD INTO THE 77	# 7	
7.0-	DOILE WENC TOTO THE TT	<b>\$7</b>	
Stop: 4,30	Charge to: NM OCD		
Event: #5	From: 48 77 To: S.P.W		
Start: 4/30	What: ORIVE TO YARD	1.5	
		- 11.3	
Stop: 6, 00	Charge to: NM OCO		
Event: #6	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #7	From: To:		
Start:	What:		
			/ 1
Stop:	Charge to:		1,00
Event: #8	From: To:		
Start:	What:		7
		<del></del>	\
Stop:	Charge to:		
			12 1/2 hy
	Driver: Delant Gustin	12.5	112/
Diesel:	Helper		10
Oil:	NM MILES: SY WWY CO MILES: UT MILES:		
Remarks:	230127		
Z see			•
	NMOCO HSQU #77	<u> </u>	
· · · · · · · · · · · · · · · · · · ·	The state of the s		
	Build Road into location		
	panel mon properties		
· · · · · · · · · · · · · · · · · · ·		<del>-  </del> .	

Date: 7-15-0 1

	Truck #: 。	<u> </u>	
Event: #1	From: A-P-W To: NSEV # 77	1	<del></del>
Start: 5, 30	What: CLOW LOCATION F ROMON TRASH F RISONS	Hours	
<u> </u>	_	3	
Stop: 8.30	Charge to: NMOCD	19	
Event: #2	From: NSGV # 72 To:	<u>-</u>	
Start: 8:30	What: LEAN LOCATION & REMOVE TRASH & RISENS		
	LOAD LOCATION F KEMON & TRASH F KISENS	3	3 has
Stop: //.'30	Charge to: NMOCD		- 2 MBW.
Event: #3	5 1112 1 2 1		4-
Start: //.30	What: CLOW LOCATION & ROMOUS TRASH & RISKERS		
77.75	LOAN LOCATION & REMOVE TRASH & KISKERS	3	_
Stop: 2. 30	Charge to:		4
Event: #4			-
Start: 230	From: USEV # 82 To:		
Start: 7,30	What: CLOAN LOCATION & ROMOND TRASH & KISERS	.3	
Stop: 5.30	Charge to:		
Event: #5	From: NSGV # 79 To:	<u></u>	Ⅎ
Start: 5 30			
Jul. 17, 30	What: FIX KOND IN TO LOWNION	.75	]
Stop: 6.15	Charge to:		
			4
Event: #6	From: NSGV #93 To:		1
Start: 6.15	What: LIX ROAD INTO LOCATION	.75	1
Stop: 7.15	Charge to:		
J. 17. 7. 7.	Charge to.		1/2/2
Event: #7	From: To:	1	FID
Start:	What:	1	
		<del> </del>	
Stop:	Charge to:		
vent: #8	From: To:		1
Start:	What:	<b> </b>	
		<u> </u>	
Stop:	Charge to:	<b></b>	
		L	
	Driver: DUNNE GUSTIN	10-1	
iesel: D/A	Helper FLOYU Bogny	135	
il:	NIM BALLES. / D	13.50	
	OT MILES:		
emarks:	46 = HWY + 32 OIRT = 18		
	NMOCD HSau #72		
	. Sola Fia		マ ,
	Clean Docati das		3 hrs.
	Clean location + remove trash + 1	1sers	
			(C) b)
	7-1-1	RCI Form - DROISE	(r 6)



JUL 3 1 2004

Invoice Number: 4234

Invoice Date:

Jul 28, 2004

Page:

1

Industrial Ecosystems Inc.

P.O. Box 2043

Farmington, NM 87499

PH: (505) 632-1782

Fax: (505) 632-1876

TAX I.D. #94-3200034

PLEASE REMIT PAYMENT TO:

Industrial Ecosystems, Inc.

c/o John J. Kiely

401 S. Lasalle St., Suite 606

Chicago, Illinois 60605

Sold To: A PLUS WELL SERVICE

PO BOX 1979

FARMINGTON, NM 87499

Location: BILL CLARK

HSGU#72

Contact	Payment Terms	Due Date	Customer PO
BILL CLARK	Net 30 Days	8/27/04	

Quantity	Description	Unit Price	Extension
	DATE OF SERVICE: 07/16/04		
	MATERIAL TRANSPORTED BY: APLUS - TRUCK#152		
1.00	DISPOSED OF CONTAMINATED SOIL DISPOSAL FEE PER YARD	90.00	90.00
		111	
		6-1.	

### FOR BILLING INQUIRIES PLEASE CALL (505) 632-1782

ACCOUNTS ARE DUE NET 30 DAYS. PURCHASER AGREES TO PAY FINANCE CHARGES OF 1.5% PER MONTH (ANNUAL PERCENTAGE RATE OF 18%) OR A MINIMUM CHARGE OF .50 PER MONTH. ACCOUNTS THAT HAVE BEEN PLACED FOR COLLECTION WILL BE CHARGED A \$100.00 COLLECTION FEE IN ADDITION TO REASONABLE ATTORNEY FEES AND COLLECTION CHARGES.

Subtotal	90.00
Sales Tax	
Total Invoice Amount	90.00

TOTAL

90.00



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

### **CERTIFICATE OF WASTE STATUS**

	1. Generator Name and Address	3	2. Destination Name:			
	Central Reso	urces, Inc.	J.F.J. Landfarm			
c/o NMOCD – Charlie Perrin		Charlie Perrin	c/o Industrial Ecosystems Inc.			
	A-Plus Well S	ervice, Inc.	420 CR 3100 Aztec, NM 87410			
	Plugging Contract					
	35 6					
	3. Originating Site (name):	Lo	cation of the Waste (Street address &/or ULSTR):			
	HSGU #72	Section 14, T31N, R17W,				
	HSGU #74	Section 14, T31N, R17W,				
Ì	HSGU #82	Section 13, T31N, R17W,	1			
		.,,,	/ / 1. ()			
ļ	attach list of originating sites as	appropriate	San Juan County, NM			
	4. Source and Description of					
	•					
	Cement waste, sediments ar	d fluid from plugging operation	ons.			
Ĺ	5.					
I,_ <u>Linda</u>	ı G. Clark		representative for :			
	Print Name					
	Well Service Inc.		do hereby certify that, according to the			
Resourc	e Conservation and Recovery Act	(RCRA) and Environmental	Protection Agency's July,1988, regulatory determination, the			
above de	escribed waste is: (Check approp	riate classification)				
37 E	WEREPER 116 11					
<u>X</u> _E	XEMPT oilfield waste		PT oilfield waste which is non-hazardous by characteristic			
		analysis or by	product identification			
and that	nothing has been added to the ex-	empt or non-exempt non haza	ardous waste defined above.			
For <b>NO</b> I	N-EXEMPT waste the following	documentation is attached (ch	eck appropriate items):			
	MSDS Information		er (description			
	RCRA Hazardous Waste Ana	alysis				
	Chain of Custody					
	•					
This wa	ste is in compliance with Regula	ited Levels of Naturally Occ	urring Radioactive Material (NORM) pursuant to 20			
NMAC.	3.1 subpart 1403.C and D.		arring Radioactive Material (NORM) pursuant to 20			
	· · · · · · · · · · · · · · · · · · ·	: (1) (2)				
Name ((	Original Signature):	la El Clark				
	7,170					
Γitle:						
	7/16/04					
Date:	116/04					
		····				