

New Mexico  
Energy Minerals and Natural Resources Department

Form C-140

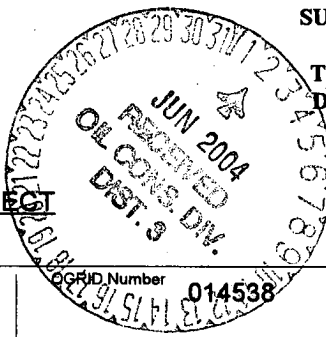
Revised 06/99

**District I** - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
**District II** - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV** - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

APPLICATION FOR  
WELL WORKOVER PROJECT

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**



**I. Operator and Well**

Operator name address <b>Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499</b>				OCD Number <b>014538</b>	
Contact Party <b>Leslie D. White</b>				Phone <b>505/326-9700</b>	
Property Name <b>SAN JUAN 29-7 UNIT</b>			Well Number <b>124</b>		API Number <b>3003923624</b>
UL <b>L</b>	Section <b>28</b>	Township <b>29 N</b>	Range <b>7 W</b>	Feet From The <b>1850 FSL</b>	Feet From The <b>1170 FWL</b>
County <b>RIO ARRIBA</b>					

**II. Workover**

Date Workover Commence <b>10/17/2003</b>	Previous Producing Pool(s) (Prior to Workover): <b>BASIN DAKOTA</b>
Date Workover Completed: <b>10/23/2003</b>	

- III. Attach a description of the Workover Procedures performed to increase production.  
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.  
V. AFFIDAVIT:

State of <u>New Mexico</u> ) County of <u>San Juan</u> ) ss. <u>Leslie D. White</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.  Signature <u>Leslie D. White</u> Title <u>Sr. Accountant</u> Date <u>6-1-04</u> SUBSCRIBED AND SWORN TO before me this <u>1st</u> day of <u>June</u> , <u>2004</u> .  My Commission expires: <u>September 15, 2004</u> <div style="text-align: right;">Notary Public <u>Nancy Oltmann</u></div>		
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**FOR OIL CONSERVATION DIVISION USE ONLY:**

**IV. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 10/23, 03.

Signature District Supervisor	OCD District <b>SUPERVISOR DISTRICT #3</b>	Date
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**VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:**

SAN JUAN 29-7 UNIT 124

3003923624

71599

REG DTL DT GAS PROD

01-Aug-01	615
01-Sep-01	203
01-Oct-01	101
01-Nov-01	89
01-Dec-01	92
01-Jan-02	92
01-Feb-02	12
01-Mar-02	0
01-Apr-02	0
01-May-02	53
01-Jun-02	123
01-Jul-02	380
01-Aug-02	206
01-Sep-02	139
01-Oct-02	0
01-Nov-02	0
01-Dec-02	0
01-Jan-03	0
01-Feb-03	0
01-Mar-03	0
01-Apr-03	0
01-May-03	0
01-Jun-03	0
01-Jul-03	0
01-Aug-03	0
01-Sep-03	0
01-Oct-03	951
01-Nov-03	2103
01-Dec-03	2053
01-Jan-04	1924

## Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #124

Common Well Name: SAN JUAN 29-7 UNIT #124

Event Name: FACILITIES

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Start: 10/17/2003

Rig Release: 10/23/2003

Rig Number: 376

Spud Date: 01/02/1985

End: 10/23/2003

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/20/2003	12:00 - 14:00	2.00	22	b	OBJECT	ROAD RIG TO LOC
	14:00 - 15:00	1.00	01	a	OBJECT	RIG UP RIG CHECK W/ CAMERON ON SECONDARY SEAL TESTED 1200 PSI
	15:00 - 17:45	2.75	01	a	OBJECT	RU FLOW LINES AND EQUIPMENT
	17:45 - 18:00	0.25	22	b	OBJECT	SDRFRW SHUT DN TILL MONDAY 10/20/2003
10/21/2003	06:00 - 07:15	1.25	22	a	PREWRK	DROVE TO LOC HAD SAFETY MEETING ON HOUSE KEEPING RIG CREW & CONSULTANT
	07:15 - 07:30	0.25	22	b	OBJECT	BLD WELL DN PSI 350 TBG 520 CSG
	07:30 - 08:30	1.00	14	a	OBJECT	ND WH NU BOP CHANGE OVER FOR 1 1/2 EUE TBG 2.9# J-55
	08:30 - 09:00	0.50	06	a	OBJECT	UNSEAT TBG HGR TAG @7768
	09:00 - 10:30	1.50	06	a	OBJECT	LAID 80 JTS OF 1 1/2 EUE 2.9# TBG
	10:30 - 12:30	2.00	21	a	OBJECT	HAD WRONG TONG HEADS CALLED PUSHER FOR RIGHT SIZE 1 1/2 HEADS REPLACED TONG HEADS STARTED LAYING DN 1 1/2 TBG
	12:30 - 15:00	2.50	06	a	OBJECT	LAID DN REST OF TBG 162 JTS OF 1 1/2 CHANGE TBG WAS TIGHT TO BREAK
	15:00 - 16:00	1.00	22	b	OBJECT	CHANGE OVER FOR 2 3/8 TBG REPAIR SLIP HOSES
	16:00 - 17:45	1.75	06	a	OBJECT	PU MILL & WATER MELON MILL PU 90 JTS OF 2 3/8 TBG TALLING TBG OFF FLOAT
	17:45 - 18:00	0.25	22	b	OBJECT	SHUT WELL IN SDRFN
	06:00 - 07:15	1.25	22	a	PREWRK	DROVE TO LOC HAD SAFETY MEETING ON PROPER WAY OF LIFTING OBJECTS
	07:15 - 07:30	0.25	22	b	OBJECT	BLD WELL DN HAD PSI
10/22/2003	07:30 - 10:30	3.00	06	a	OBJECT	STARTED PU 2 3/8 4.7# EUE TBG TIH TAG UP PBTD
	10:30 - 13:00	2.50	06	a	OBJECT	TOH W/ 124 STDS OF 2 3/8 TBG EUE LD WATER MELON MILL
	13:00 - 15:00	2.00	06	a	OBJECT	TIH W/ CIBP & PKR SET PLUG @ 7705
	15:00 - 16:00	1.00	15	a	OBJECT	PU SET PKR LOAD TBG TEST PLUG TO 500 PSI HELD 30 MINUTES OK
10/23/2003	16:00 - 18:30	2.50	06	a	OBJECT	TOH LAY DN PKR SDRFN
	06:00 - 07:15	1.25	22	a	PREWRK	DROVE TO LOC HAD SAFETY MEETING ON RABBITTING TBG RIG CREW AIR HAND CONSULTANT WERE PRESENT
	07:15 - 07:30	0.25	06	a	OBJECT	BLD WELL DN 210 PSI
	07:30 - 10:00	2.50	06	a	OBJECT	PU EX CHECK SN 1 JT 2 3/8 TBG 2' PUP 246 JTS OF 2 3/8 EUE TBG 4.7# BROACHING TBG
	10:00 - 11:00	1.00	05	a	OBJECT	BLOW WELL W/ AIR MIST 5 BBLS H2O PRESSURED UP PULLED 28 STANDS
	11:00 - 12:30	1.50	05	b	OBJECT	UNLOAD WELL W/ AIR MIST
	12:30 - 13:00	0.50	06	b	OBJECT	RUN IN 14 STDS UNLOAD HOLE
	13:00 - 15:30	2.50	06	b	OBJECT	BLOW W/ AIR MST RECOVERED 50 BBLS H2O
	15:30 - 06:00	14.50	05	b	OBJECT	BLOW WELL W/ AIR MIST 5 BBLS H2O ALTERNATE 1HR BLOW NATURAL FLOW 1HR RECOVERED 25 BBLS MAKING LESS THAN 1BBL /HR
	06:00 - 07:15	1.25	22	a	PREWRK	DROVE TO LOC HAD SAFETY MEETING ON DEFENSIVE DRIVING RIG CREW AIR HAND WERE PRESENT
	07:15 - 08:00	0.75	06	a	OBJECT	KILLTBG 5BBLS H2O LD 1 JT BROACH TBG
	08:00 - 08:30	0.50	01	b	OBJECT	LAND 2 3/8 EUE TBG @7682 246 JTS RIG DN FLOOR ND BOP NUWH
10/24/2003	08:30 - 09:30	1.00	05	b	OBJECT	PUMP OFF CHECK @ PSI REVERSE UP TBG
	09:30 - 11:00	1.50	01	b	OBJECT	RIG DN MOVE RELEASE RIG TO S.J. 29 -7 124 M
	11:00 -				OBJECT	LANDED TBG @ 7682 EX CHECK SN 1JT 2 3/8 2' PUP 245 JTS OF 2 3/8 TBG 4.7 # EUE TRANSFERED 7 JTS 2 3/8 TBG TO S.J. 29 -7 124 M