

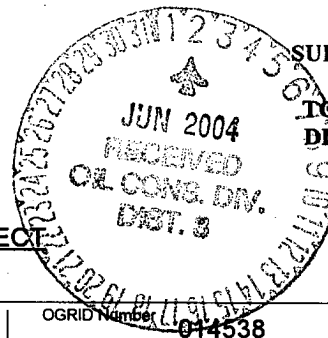
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**APPLICATION FOR
WELL WORKOVER PROJECT**



**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538		
Contact Party Leslie D. White					Phone 505/326-9700		
Property Name SAN JUAN 27-5 UNIT				Well Number 108E		API Number 3003923910	
UL M	Section 15	Township 27 N	Range 5 W	Feet From The 530 FSL	Feet From The 90 FWL	County RIO ARRIBA	

II. Workover

Date Workover Commence 11/18/2003		Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 11/20/2003		

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. **AFFIDAVIT:**

State of <u>New Mexico</u>)		
County of <u>San Juan</u>) ss.		
Leslie D. White, being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Leslie D. White</u>		Title <u>Sr. Accountant</u> Date <u>6-1-04</u>
SUBSCRIBED AND SWORN TO before me this <u>1st</u> day of <u>June</u> , <u>2004</u> .		
My Commission expires:		Notary Public
<u>September 15, 2004</u> <u>Nancy Oltrnanos</u>		

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 11/20, 03 27.8

Signature District Supervisor	SUPERVISOR DISTRICT #3	Date
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D

BASIN DAKOTA

11/01/2002	2945
12/01/2002	3497
01/01/2003	3199
02/01/2003	3706
03/01/2003	3818
04/01/2003	3503
05/01/2003	3227
06/01/2003	3442
07/01/2003	2940
08/01/2003	3243
09/01/2003	3618
10/01/2003	3506
11/01/2003	3126
12/01/2003	4375
01/01/2004	4036
02/01/2004	3728

Operations Summary Report

Legal Well Name: SAN JUAN 27-5 UNIT #108E
 Common Well Name: SAN JUAN 27-5 UNIT #108E
 Event Name: FACILITIES
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 11/07/1985
 Start: 11/18/2003 End: 11/20/2003
 Rig Release: 11/20/2003 Group:
 Rig Number: 27

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/19/2003	05:30 - 07:00	1.50	SRIG	a	PREWRK	CREW TRAVEL
	07:00 - 07:30	0.50	SAFE	a	PREWRK	HSM W/ 4 CREW, 2 AIR HAND, TOOL PUSHER, 10 TRUCK DRIVERS AND BR CONSULTANT
	07:30 - 08:30	1.00	MIMO	a	PREWRK	RR TO LOC (5 MILES)
	08:30 - 11:30	3.00	RURD	a	MIRU	MIRU / SU AND EQUIP (TIGHT LOCATION)
	11:30 - 12:30	1.00	RURD	a	MIRU	SPOT F/B TANK AND HOOK UP LINES
	12:30 - 13:30	1.00	BLOW	a	OBJECT	BWD
	13:30 - 14:00	0.50	NUND	a	OBJECT	ND/ NU
	14:00 - 14:30	0.50	TRIP	a	OBJECT	TIH TAG FILL (15' OF FILL)
11/20/2003	14:30 - 17:30	3.00	PULD	a	OBJECT	TOOH L/D 233 JTS - 1 1/2" TBG ON FLOAT (TBG SO TIGHT IT IS CRIMPING AND BENDING TO BREAK OUT)
	05:30 - 07:00	1.50	SRIG	a	PREWRK	CREW TRAVEL
	07:00 - 07:30	0.50	SAFE	a	PREWRK	HSM W/ 3 CREW, TOOL PUSHER , 2 AIR HANDS, AND BR CONSULTANT - BOP FUNCTIONS TEST - OK
	07:30 - 09:00	1.50	RURD	a	PREWRK	CHANGE OUT RAMS, ELEVATORS, TONG HEADS, AND SLIP DIES
	09:00 - 10:00	1.00	BLOW	a	OBJECT	BLOW WELL DOWN (SICP 240 PSI)
	10:00 - 11:30	1.50	RRSR	a	PREWRK	FIX BRAKE LINKAGE
	11:30 - 16:30	5.00	PULD	a	OBJECT	REMOVE THREAD PROTECTORS, TALLY , RABBIT , PU, MU, TIH W/ NEW 2 3/8" TBG (BROACHING AS RUN)
	16:30 - 17:00	0.50	RURD	a	OBJECT	DRAIN PUMP AND LINES
11/21/2003	17:00 - 17:30	0.50	SHDN	a	PREWRK	SWI / SDFN
	05:30 - 07:00	1.50	SRIG	a	PREWRK	CREW TRAVEL
	07:00 - 07:30	0.50	SAFE	a	PREWRK	HSM W/ 3 CREW, TOOL PUSHER , 2 AIR HANDS, AND BR CONSULTANT - BOP FUNCTIONS TEST - OK
	07:30 - 08:00	0.50	BLOW	a	OBJECT	BWD - SICP 240 PSI
	08:00 - 08:30	0.50	TRIP	a	OBJECT	FIN TIH W/ TBG (BAR) TAG FILL @ 7798' (16' FILL)
	08:30 - 09:00	0.50	PUMP	a	OBJECT	PUMP CHECK
	09:00 - 10:00	1.00	COUT	a	CLEAN	C/O TO PBDT @ 7814' W 1700 CFM/ AIR AND 12 BPH / MIST
	10:00 - 14:00	4.00	FLOW	a	OBJECT	NAT FLOW 4 HRS
	14:00 - 14:30	0.50	TRIP	a	OBJECT	TIH CHECK FOR FILL (NONE)
	14:30 - 15:00	0.50	RURD	a	OBJECT	LAND WELL W/ 254 JTS (NEW) 2 3/8" J-55, 4.7# EUE 8 RD TBG, SN / SA- 7785', EOT/ SA - 7786', TBG IS BROACHED , W/H WAS SENT TO TOWN AND SERVICED,BORED FOR SEAL SLEEVE, AND SEAL SLEEVE WAS INSTALLED, MIN ID- 1.780" AIR WAS REVERSE AND BROUGHT TO SURFACE (UNLOADED FLUID INTO FLOW BACK TANK, AIR WILL NEED TO BE PURGED FROM WELL
	15:00 - 15:30	0.50	NUND	a	OBJECT	ND/ NU
	15:30 - 16:30	1.00	BLOW	a	CLEAN	REVERSE AIR TO SURFACE
	16:30 - 17:30	1.00	RURD	a	RDMO	RIG DOWN
						WELL SUMMARY AS FOLLOWS; RR TO LOC (5 MILES),MIRU / SU AND EQUIP (TIGHT LOCATION) , SPOT F/B TANK AND HOOK UP LINES, BWD, ND/ NU, TIH TAG FILL (15' OF FILL) , TOOH L/D 233 JTS 1 1/2" TBG ON FLOAT. CHANGE OUT RAMS , ELEVATORS, TONG HEADS, AND SLIP DIES, FIX BRAKE LINKAGE, TALLY , RABBIT , PU, MU, TIH W/ NEW 2 3/8" TBG (BROACHING AS RUN) FIN TIH W/ TBG (BAR) TAG FILL @ 7798' (16' FILL) , PUMP CHECK, C/O TO PBDT @ 7814' W 1700 CFM/ AIR AND 12 BPH / MIST, NAT FLOW 4 HRS, LAND WELL W/ 254 JTS (NEW) 2 3/8",ND/ NU,REVERSE AIR TO SURF, R/D, LAND WELL W/ 254 JTS (NEW) 2 3/8" J-55, 4.7# EUE 8 RD TBG, SN / SA- 7785', EOT/ SA - 7786', TBG IS BROACHED , W/H WAS SENT TO TOWN AND SERVICED,BORED FOR SEAL SLEEVE, AND SEAL

BURLINGTON RESOURCES DIVISIONS

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End: 11/20/2003
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/21/2003	16:30 - 17:30	1.00	RURD	a	RDMO	<p>SLEEVE WAS INSTALLED, MIN ID- 1.780" AIR WAS REVERSE AND BROUGHT TO SURFACE (UNLOADED FLUID INTO FLOW BACK TANK, AIR WILL NEED TO BE PURGED FROM WELL TWO/PROD & RLSE RIG 1730 HRS 11/20/2003 NOTIFIED WARD ARNOLD @ 1600 HRS 11/20/2003</p> <p>SENT 233 JTS 1 1/2" TBG TO BR YARD VIA M&R TRUCKING ON 11/19/2003 SOLD TO WELL 254 JTS (NEW) 2 3/8" TBG TRANSFER W/ RIG TO 27-5 # 107M 10 JTS 2 3/8" (YELLOW) 2 JTS 2 3/8" (NEW)</p>