## New Mexico

Energy Minerals and Natural Resources Department

Form C-140 Revised 06/99

<u>District I</u> - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 <u>District II</u> - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 District IV - (505) 476-3440

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL **PLUS 2 COPIES** DISTRICT OFFICE

**APPLICATION FOR** WELL WORKOVER PROJE

Cortact Party  Leslie D. White  Well Number SAN JUAN 27-5 UNIT  U. Section I Township SAN JUAN 27-5 UNIT  U. Workover  Des Workover  Des Workover Competed:  11/18/2003  III. Attach a description of the Workover Procedures performed to increase production.  IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.  AFFIDAVIT:  State of New Mexico  County (San Juan Leslie D. White  I lam the Operator, or authorized representative of the Operator, of the above-referenced Well.  J. To the best of my knowledge, this application and the data used to prepare the production curve and/or table or this Well are complete and accurate.  Signature Listua D. White  My Commission expires:  FOR OIL CONSERVATIONDIVISION USE ONLY:  IV. CERTIFICATION OF APPROVAL:  This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxysion and Revenue Department of this Approval and egytifies that this Well Workover Project was completed (1/2 D	I.	Operator	and Well					CO.	a sight state	
Property Name SAN JUAN 27-5 UNIT  U. Section Township Range Feet From The 108E 300392910  U. Section Township Range Feet From The 150 Feet	Operato	r name addre	Burlingto					OGRID Núm	014538	
SAN JUAN 27-5 UNIT  U. Section Township Range Feet From The Feet From The County M 15 27 N 5 W 530 FSL 90 FWL RIO ARRIBA  II. Workover  Dest Workower Commence 11/18/2003  Date Workower Completed: 11/20/2003  Previous Producting Pool(e) (Prior to Workower):  BASIN DAKOTA  Previous Production.  Attach a production of the Workover Procedures performed to increase production.  Attach a production of the Workover reflecting a positive production increase.  AFFIDA VIT:  State of New Mexico ) se.  Lesile D. White , being first duly sworn, upon oath states: 1 end of the production increase.  State of New Mexico ) se.  Lesile D. White , being first duly sworn, upon oath states: 1 end of the production records reasonably available for this Well ender, or authorized representative of the Operator, of the above-referenced Well. 2 end of the production records reasonably available for this Well are complete and accurate.  Signature Lesile D. White	Contact	Party	Leslie [	). White				Phone	505/326-9700	,
II. Workover  Date Workover Commence  11/18/2003  Date Workover Completed:  11/20/2003  Date Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxysion and Revenue Department of this Approval and ogrifies that this Well Workover Project was completed (1/20).  Date Workover Project and the Division and Revenue Department of this Approval and ogrifies that this Well Workover Project was completed (1/20).  Date Workover Project and the	•	•	27-5 UNIT		·				0	
II. Workover  Date Workover Completed:  11/18/2003  Date Workover Completed:  11/20/2003  III. Attach a description of the Workover Procedures performed to increase production.  IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.  V. AFFIDAVIT:  State of New Mexico  1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.  2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.  3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.  Signature Asilva D. Whatta Title St. Accountant Date 6/04  SUBSCRIBED AND SWORN TO before me this 12 day of 1	UL	Section	Township	Range	Feet From The	<u> </u>	Feet From The			
Date Workover Commence  11/18/2003  Date Workover Completed:  11/20/2003  Date Workover Completed:  Date Workover Project and the Workover Project and the Division hereby verifies the data shows a positive production increase.  Date Workover Completed:  Date Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxytion and Revenue Department of this Approval and orgitizes that this Well Workover Project was completed (1/20).	М	15	27 N	5 W	530 F	SL	90 FWL	R	IO ARRIBA	
BASIN DAKOTA  BA	——— П.	Workove	r		<u> </u>					
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Date	IV.	CEF This Divi Sect was	RTIFICATION Application ision hereby retary of the completed	ON OF APPR is hereby appropriate the control Taxation and	OVAL: oproved and the abo lata shows a positiv Revenue Departm	ent of the	ction increase. By copy here is Approval and certifies the	Vell Workover P eof, the Division at this Well Worl	notifies the kover Project	ate
VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE WAX DITON AND REVENUE DEPARTMENT:	L		<u> </u>							

BASIN DAK	OTA

REG_DTL_D		
11/01/2002	2945	
12/01/2002	3497	
01/01/2003	3199	
02/01/2003	3706	
03/01/2003	3818	
04/01/2003	3503	
05/01/2003	3227	
06/01/2003	3442	
07/01/2003	2940	
08/01/2003	3243	
09/01/2003	3618	
10/01/2003	3506	
11/01/2003	3126	
12/01/2003	4375	
01/01/2004	4036	
02/01/2004	3728	

## **Operations Summary Report**

Legal Well Name:

SAN JUAN 27-5 UNIT #108E Common Well Name: SAN JUAN 27-5 UNIT #108E

Event Name:

**FACILITIES** 

DRAKE WELL SERVICE

Start:

11/18/2003

End:

Spud Date: 11/07/1985

Rig Release: 11/20/2003

Group:

11/20/2003

Contractor Name:

Rig Name: DRAKE Rig Number:				Rig Number: 27	
From - To	Hours	Code	Sub Code	Phase	Description of Operations
05:30 - 07:00	1.50	SRIG	а	PREWRK	CREW TRAVEL
07:00 - 07:30	0.50	SAFE	а	PREWRK	HSM W/ 4 CREW, 2 AIR HAND, TOOL PUSHER, 10 TRUCK DRIVERS AND BR CONSULTANT
07:30 - 08:30	1.00	MIMO	а	PREWRK	RR TO LOC (5 MILES)
08:30 - 11:30	3.00	RURD	а	MIRU	MIRU / SU AND EQUIP (TIGHT LOCATION)
11:30 - 12:30	1.00	RURD	а	MIRU	SPOT F/B TANK AND HOOK UP LINES
12:30 - 13:30	1.00	BLOW	а	OBJECT	BWD
			a	OBJECT	ND/ NU
			а		TIH TAG FILL (15' OF FILL)
14:30 - 17:30	3.00	PULD	а	OBJECT	TOOH L/D 233 JTS - 1 1/2" TBG ON FLOAT (TBG SO TIGHT IT IS CRIMPING AND BENDING TO BREAK OUT)
05:30 - 07:00	1.50	SRIG	а	PREWRK	CREW TRAVEL
07:00 - 07:30	0.50	SAFE	а	PREWRK	HSM W/ 3 CREW, TOOL PUSHER, 2 AIR HANDS, AND BR CONSULTANT - BOP FUNTIONS TEST - OK
07:30 - 09:00	1.50	RURD	а	PREWRK	
09:00 - 10:00	1.00	BLOW	а	OBJECT	BLOW WELL DOWN (SICP 240 PSI )
10:00 - 11:30	1.50	RRSR	а	PREWRK	FIX BRAKE LINKAGE
11:30 - 16:30	5.00	PULD	а	OBJECT	REMOVE THREAD PROTECTORS, TALLY, RABBIT, PU, MU, TIH W/ NEW 2 3/8" TBG (BROACHING AS RUN)
16:30 - 17:00	0.50	RURD	а	OBJECT	DRAIN PUMP AND LINES
17:00 - 17:30	0.50	SHDN	a	PREWRK	SWI / SDFN
05:30 - 07:00	1.50	SRIG	a	PREWRK	CREW TRAVEL
07:00 - 07:30	0.50	SAFE	а	PREWRK	HSM W/ 3 CREW, TOOL PUSHER, 2 AIR HANDS, AND BR CONSULTANT - BOP FUNTIONS TEST - OK
07:30 - 08:00	0.50	BLOW	а	OBJECT	BWD - SICP 240 PSI
08:00 - 08:30	0.50	TRIP	а	OBJECT	FIN TIH W/ TBG ( BAR ) TAG FILL @ 7798' ( 16 ' FILL )
08:30 - 09:00	0.50	PUMP	а	OBJECT	PUMP CHECK
	1.00	COUT	а	CLEAN	C/O TO PBTD @ 7814' W 1700 CFM/ AIR AND 12 BPH / MIST
		1	a	OBJECT	NAT FLOW 4 HRS
1 1		1	а	OBJECT	TIH CHECK FOR FILL ( NONE )
			a	OBJECT	LAND WELL W/ 254 JTS ( NEW ) 2 3/8" J-55, 4.7# EUE 8 RD TBG, SN / SA- 7785', EOT/ SA - 7786', TBG IS BROACHED , W/H WAS SENT TO TOWN AND SERVICED, BORED FOR SEAL SLEEVE, AND SEAL SLEEVE WAS INSTALLED, MIN ID- 1.780" AIR WAS REVERSE AND BROUGHT TO SURFACE ( UNLOADED FLUID INTO FLOW BACK TANK, AIR WILL NEED TO BE PURGED FROM WELL
				E .	ND/ NU
1			1	l	REVERSE AIR TO SURFACE
16:30 - 17:30	1.00	RURD	<b>a</b>	RDMO	RIG DOWN WELL SUMMARY AS FOLLLOWS; RR TO LOC (5 MILES),MIRU / SU AND EQUIP (TIGHT LOCATION), SPOT F/B TANK AND HOOK UP LINES, BWD, ND/ NU, TIH TAG FILL (15' OF FILL), TOOH L/D 233 JTS 1 1/2" TBG ON FLOAT. CHANGE OUT RAMS, ELEVATORS, TONG HEADS, AND SLIP DIES, FIX BRAKE LINKAGE, TALLY, RABBIT, PU, MU, TIH W/ NEW 2 3/8" TBG (BROACHING AS RUN) FIN TIH W/ TBG (BAR) TAG FILL @ 7798' (16' FILL), PUMP CHECK, C/O TO PBTD @ 7814' W 1700 CFM/ AIR AND 12 BPH / MIST, NAT FLOW 4 HRS, LAND WELL W/ 254 JTS (NEW) 2 3/8",ND/ NU,REVERSE AIR TO SURF, R/D, LAND WELL W/ 254 JTS (NEW) 2 3/8" J-55, 4.7# EUE 8 RD TBG, SN / SA- 7785', EOT/ SA - 7786', TBG IS BROACHED, W/H WAS SENT TO TOWN AND SERVICED,BORED FOR SEAL SLEEVE, AND SEAL
	From - To  05:30 - 07:00 07:00 - 07:30  07:30 - 08:30 08:30 - 11:30 11:30 - 12:30 12:30 - 13:30 13:30 - 14:00 14:00 - 14:30 14:30 - 07:30  05:30 - 07:00 07:00 - 07:30  07:30 - 09:00 09:00 - 10:00 10:00 - 11:30 11:30 - 16:30  16:30 - 17:00 17:00 - 17:30 05:30 - 07:00 07:00 - 07:30  07:30 - 08:00 08:00 - 08:30	From - To Hours  05:30 - 07:00	From - To Hours Code  05:30 - 07:00	From - To Hours Code Code  05:30 - 07:00	From - To         Hours         Code         Sub Code         Phase           05:30 - 07:00 07:30         1.50 0.50 0.50 0.50 0.50 0.50 0.50 0.50

## **BURLINGTON RESOURCES DIVISIONS**

Page 2 of 2

## **Operations Summary Report**

Legal Well Name: SAN JUAN 27-5 UNIT #108E Common Well Name: SAN JUAN 27-5 UNIT #108E

Event Name:

Rig Name:

Contractor Name:

**FACILITIES** 

DRAKE WELL SERVICE

DRAKE

Start:

11/18/2003

End:

Spud Date: 11/07/1985 11/20/2003

Rig Release: 11/20/2003

Group:

Rig Number: 27

	DIVANE	99909999999	1000-000-000-000-0		Rig Number: 21
From - To	Hours 0	Code	Sub Code	Phase	Description of Operations
16:30 - 17:30	1.00 R	URD	a	RDMO	SLEEVE WAS INSTALLED, MIN ID- 1.780" AIR WAS REVERSE AND BROUGHT TO SURFACE ( UNLOADED FLUID INTO FLOW BACK TANK, AIR WILL NEED TO BE PURGED FROM WELL TWO/PROD & RLSE RIG 1730 HRS 11/20/2003 NOTIFIED WARD ARNOLD @ 1600 HRS 11/20/2003  SENT 233 JTS 1 1/2" TBG TO BR YARD VIA M&R TRUCKING ON 11/19/2003  SOLD TO WELL 254 JTS ( NEW) 2 3/8" TBG TRANSFER W/ RIG TO 27-5 # 107M  10 JTS 2 3/8" ( YELLOW )  2 JTS 2 3/8" ( NEW )
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			* .		
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					·
	From - To	From - To Hours	From - To Hours Code	From - To Hours Code Code	From - To Hours Code Sub Code Phase

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