

District I - (505) 393-0101
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

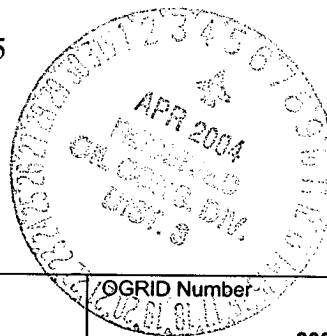
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253							OGRID Number 000778	
Contact Party Mary Corley							Phone 281-366-4491	
Property Name Jones A LS					Well Number 6		API Number 30-045-07462	
UL H	Section 14	Township 29N	Range 08W	Feet From The 1550	North/South Line North	Feet From The 890	East/West Line East	County San Juan

II. Workover

Date Workover Commenced: 04/10/2003	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde
Date Workover Completed: 04/18/2003	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Texas)
County of Harris) ss.
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date April 1, 2004

SUBSCRIBED AND SWORN TO before me this 1 day of April, 2004.

My Commission expires February 28, 2007.

LINDA J. BERRY
Notary Public, State of Texas
My Commission Expires
February 28, 2007.

Notary Public Linda J. Berry

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

4/18/03

27.8

SUPERVISOR DISTRICT #3

Signature District Supervisor	OCD District	Date
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APR 05 2004

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
SF - 078390

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN8. Well Name and No.
JONES A 6

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

Contact: MARY CORLEY

E-Mail: corleyml@bp.com

9. API Well No.
30-045-07462

3a. Address

P.O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4491

Fx: 281.366.0700

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T28N R8W SENE 1550FNL 890FEL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04/10/2003 MIRUSU. Blow down well. NDWH. NU BOPs. Pressure test BOPs to 500 psi. TOH w/2-3/8" production TBG. TIH w/bit & scraper for 5-1/2" CSG to 5175'. Work CSG scraper across Mesaverde perforations & Menefee interval. TOH.RU & ran CCL & GR log. TIH w/CIBP & set @ 5090'. RU & perforate Menefee formation w/2JSPF, .40 inch diameter, 16 shots/ 32 holes: 4776', 4780', 4828', 4832', 4838', 4880', 4884', 4890', 4910', 4952', 5008', 5012', 5020', 5052', 5073', 5075'. TIH & set PKR @ 4719'. RU & frac w/84,000# 16/30 Brady Sand, 70 Quality Foam & N2. RU & flowback frac thru 1/4" choke for 24 hrs. Upsized to 1/2" choke & flowed backn 24 hrs. Killed well & unseat PKR & TOH. TIH & tag fill @ 4995'. C/O to CIBP @ 5090'. DO CIBP. Circ hole clean. TIH & tag fill @ 5190'. C/O to PBTD @ 5258'. Blow well dry at PBTD. TIH w/2-3/8" production TBG & land @ 5120'. Pull plug & set tubing stop for plunger. ND BOPs. NUWH. Test well for air.
04/18/2003 RDMOSU. Returned well to production.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #21251 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington**

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/01/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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JONES A LS 6 API: 30-045-07462
 BP AMERICA PRODUCTION COMPANY
 T28N R08W Sec 14 San Juan County

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	6500	30	31
February	4	6502	50	28
March	1	8000	41	31
April	7	7343	45	30
May	5	6375	20	31
June	13	5343	30	23
July	2	6716	30	31
August	1	6129	35	31
September	0	5723	20	30
October	2	6254	40	31
November	0	6081	40	30
December	5	6051	30	31
Total	40	77017	411	358

Year: 2003

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	6	5852	40	31
February	0	5475	40	28
March	0	6022	40	31
April	0	3886	110	31
May	99	10389	0	31
June	15	8093	40	31
July	11	8213	40	31
August	4	7780	39	31
September	1	7136	0	31
October	139	6586	30	31
November	4	6908	70	30
December	0	0	0	0
Total	279	76340	449	337

