1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV - (505) 476-3440

Energy Minerals and Natural Resources Department

Form C-140 Revised 06/99

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

1.	Operate	or and We	ell					i to	
Opera	ator name (OGRID N	lumber
				America Production Box 3092 Attn: N Houston, TX 77	Mary Corley				000778
Conta	act Party			, 				Phone	
Prope	erty Name			Mary Corley	· · · · · · · · · · · · · · · · · · ·	Tw	ell Number	API Numl	281-366-4491
				ton Com LS	Well Number 9		AFTNUM	30-045-10170	
UL B	Section 32	Township 31N	Range 11W	Feet From The 1200 9 9 0	North/South Line North	Feet From	The East	West Line	County San Juan
II.	Worko		l b						
Date	vvorkover 05/22/2	Commenced	: Previo	ous Producing Pool(s) (Prior to Workover)):			
Date		Completed:	7		Blance	Mesavero	le & Aztec Pi	ctured Cliffs	
111.			on of the	e Workover Proce	edures performe	ed to incre	ase produc	rtion	
IV. V <u>. </u>	Attach a three m AFFIDA	a production of participation of partici	on declir productio	ne curve or table on following the w	showing at least	twelve m	onths of pr	oduction or	ior to the workover and at least e.
	State	of	Texas)					
SUB My C	Mar 1. 2. 3. ature	y Corley I am the I have I Well. To the for this D AND SW	best of r Well are VORN T LINDA Notary Pub	tor, or authorized r caused to be many knowledge, the complete and a complete and	ade, a diligent so is application an ccurate. Title <u>Senic</u>	of the Ope earch of the data or Regulato	erator, of the he producti	on records repare the _l	ferenced Well. reasonably available for this production curve and/or table te April 19, 2004
VI.	This Applements Applem	FICATION plication is verifies the	OF APF hereby data sh	approved and the nows a positive per partment of this a	roduction increa	se. By co rtifies tha	py hereof, t this Well \	the Division	Vorkover Project and the Division notifies the Secretary of the Project was completed on
VII.	DATE OF	F NOTIFIC	ATION TO	O THE SECRETAR	APR 23 RY OF THE TAXA	ZUU4 TION AND	REVENUE	DEPARTME	ENT:

HEATON COM LS No.: 9 API: 30-045-10170

BP AMERICA PRODUCTION COMPANY

T31N R11W Sec 32 San Juan County

Year:	2002
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icai.	2002				
Pool Name	e: AZTEC P	ICTURED (CLIFFS (GA	NS)	
Month				Days Produc	ced
January	0	189	0	31	
February	0	167	0	28	
March	0	183	0	31	
April	0	168	0	30	
May	0	172	0	31	
June	0	182	0	30	
July	0	105	0	31	
August	0	253	0	19	
September	. 0	207	0	30	
October	0	230	0	31	
November	0	224	0	30	
December	0	225	0	31	
Total	0	2305	0	353	
Dool Name	. DI ANGO	115011/55			

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	2176	0	31
February	0	1928	0	28
March	0	2103	0	31
April	0	1924	0	30
May	0	1980	0	31
June	0	2095	0	30
July	0	1211	0	31
August	0	2896	0	19
September	0	2380	82	30
October	0	2652	41	31
November	0	2566	41	30
December	0	2587	0	31
Total	0	26498	164	353

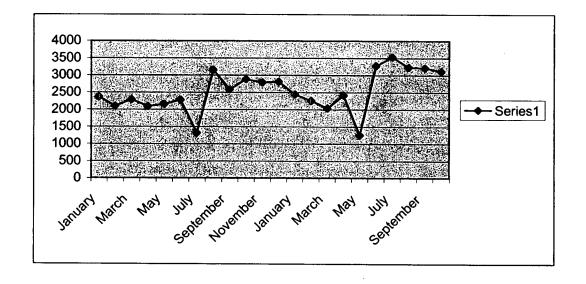
Year:

2003

Pool Name: AZTEC PICTURED CLIFFS (GAS)

				-,
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	196	0	31
February	0	180	0	28
March	0	163	0	31
April	0	193	0	30
May	0	100	0	18
June	0	262	0	31
July	0	282	0	31
August	0	259	0	31
September	0	257	0	30
October	0	249	0	31
November	0	235	0	30
December	0	253	0	31
Total	0	2629	0	353

HEATON COM LS No.: 9 API: 30-045-10						
Pool Name: BLANCO-MESAVERDE (PRORATED GAS)						
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	uced	
January	0	2248	50	31		
February	0	2072	0	28		
March	0	1875	40	31		
April	0	2220	0	31		
May	0	1153	20	18		
June	0	3011	54	31		
July	0	3244	0	31		
August	0	2973	80	31		
Septembe	r 0	2956	0	31		
October	0	2862	50	31		
November	0	2702	50	30		
December	0	2906	40	31		
Total	0	30222	384	355		



UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

•	Leaga Carriel Ma	
٦.	Lease Serial No.	
	NMSF078097	

Do not use this	is form for proposals to d il. Use form 3160-3 (APD)	rill or to re-enter an	6. If Indian, Allotted	or Tribe Name
SUBMIT IN TRI	PLICATE - Other Instructi	ons on reverse side.	7. If Unit or CA/Ag NMNM73545	reement, Name and/or
1. Type of Well			8. Well Name and N HEATON COM	0.
Oil Well Gas Well Otl 2. Name of Operator				L3 9
BP AMERICA PRODUCTION	CO E.	ARY CORLEY Mail: corleyml@bp.com	9. API Well No. 30-045-10170	-00-D1
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		3b. Phone No. (include area co Ph: 281.366.4491 Fx: 281.366.0700	ode) 10. Field and Pool, AZTEC PC/ B	or Exploratory LANCO MV
4. Location of Well (Footage, Sec., 1	., R., M., or Survey Description)		11. County or Paris	h, and State
Sec 32 T31N R11W NWNE 1 36.86008 N Lat, 108.00964 W	200FNL 1800FWL / Lon		SAN JUAN C	MM ,YTMUC
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION	
Notice of Intent	☐ Acidize	Deepen	Production (Start/Resume)	Water Shut-(
_	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrit
Subsequent Report	Casing Repair	New Construction	Recomplete	
Final Abandonment Notice	☐ Change Plans	Plug and Abandon	Temporarily Abandon	Other Workover Oper
13. Describe Proposed or Completed Op If the proposal is to deepen direction	Convert to Injection	Plug Back	☐ Wäter Disposal	
following completion of the involved testing has been completed. Final Aldetermined that the site is ready for a 05/22/2003 MIRUSU, NDWH, CSG) & 4766' (4 1/2" CSG). The reforate Menefee formation 4337', 4347', 4356', 4377', 4459,381# 16/30 Brady, Sand, 78 & tag fill @ 4450'. C/O to CIBI 4812'. Blow well dry @ PBTD for air. 06/05/2003 RDMOSU. Return 14. I hereby certify that the foregoing is	d operations. If the operation results and onment Notices shall be filed inal inspection.) NU BOPS. TOH w/2-3/8" pril w/CIBP & set @ 4600'. w/2 JSPF, .300 inch diamet 09', 4447', 4463', 4514', 45'0 Quality Foam & N2. RU & P set @ 4600'. Mill out CIBP. TIH w/2-3/8" production Timed well to production.	roduction TBG. TIH w/bit RU & ran GR log from 46 ter, 15 Shots / 30 Holes: 30', 4537', 4550', 4558'. F& flowback frac thru 1/4" P. TIH & tag fill @ 4780'. BG & land @ 4735'. ND E	4252', 4270', 4290', 4252', 4270', 4290', RU & frac w/ choke for 24 hrs. TIH C/O to PBTD @ BOPs. NUWH. Test well	be filed within 30 days 160-4 shall be filed on d, and the operator has
Name (Printed/Typed) MARY CO	PRLEY	Title AUT	ORIZED REPRESENTATIVE	0 3 1
Signature (Electronic S	Submission)	Date 06/09	0/2003	518.by
	THIS SPACE FOR	FEDERAL OR STAT	E OFFICE USE	
Approved By ACCEPT	ED	TitlePETRO	EN MASON LEUM ENGINEER	Date 06/1:
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu	utable title to those meks in al	ot warrant or ubject lease Office Farmi	naton	

Office Farmington