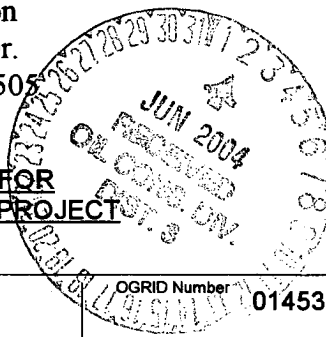


Form C-140
Revised 06/99

**Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440**

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT



Operator name address					Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party					Leslie D. White					Phone 505/326-9700	
Property Name					Well Number					API Number	
GRAMBLING C					10					3004521120	
UL	Section	Township	Range	Feet From The			Feet From The			County	
M	12	30 N	10 W	925 FSL			810 FWL			SAN JUAN	

Date Workover Commence	08/14/2003	Previous Producing Pool(s) (Prior to Workover): BLANCO PICTURED CLIFFS (GAS)
Date Workover Completed:	09/22/2003	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. **AFFIDAVIT:**

State of New Mexico)
) ss.
County of San Juan)
Leslie D. White, being first duly sworn, upon oath states:
1. I am the Operator, or authoritative representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature Leslie D. White Title Sr. Accountant Date 4-14-04
SUBSCRIBED AND SWORN TO before me this 14 day of April, 2004.
My Commission expires: 9-15-04
Notary Public
Tamatha Wimsatt

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 9/22, 03.

Signature District Supervisor	OCD District SUPERVISOR DISTRICT #3	Date
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG DTL BT GAS PROD

01-Aug-99	422
01-Sep-99	493
01-Oct-99	494
01-Nov-99	584
01-Dec-99	683
01-Jan-00	609
01-Feb-00	515
01-Mar-00	540
01-Apr-00	132
01-May-00	3
01-Jun-00	3
01-Jul-00	3
01-Aug-00	1
01-Sep-00	0
01-Oct-00	0
01-Nov-00	0
01-Dec-00	0
01-Jan-01	0
01-Feb-01	0
01-Mar-01	0
01-Apr-01	0
01-May-01	0
01-Jun-01	0
01-Jul-01	0
01-Aug-01	0
01-Sep-01	0
01-Oct-01	0
01-Nov-01	0
01-Dec-01	0
01-Jan-02	0
01-Feb-02	0
01-Feb-02	0
01-Mar-02	0
01-Apr-02	0
01-May-02	0
01-Jun-02	0
01-Jul-02	0
01-Aug-02	0
01-Sep-02	0
01-Oct-02	0
01-Nov-02	0
01-Dec-02	0
01-Jan-03	0
01-Feb-03	0
01-Mar-03	0
01-Apr-03	0
01-May-03	0
01-Jun-03	0
01-Jul-03	0
01-Aug-03	0
01-Sep-03	0
01-Oct-03	2399
01-Nov-03	1492
01-Dec-03	1487

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: GRAMBLING C #10
 Common Well Name: GRAMBLING C #10
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Start: 08/14/2003
 Rig Release: 09/22/2003
 Rig Number: 22

Spud Date: 12/29/1972
 End: 09/22/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
08/15/2003	07:00 - 08:00	1.00	MIMO	a	OBJECT	ROAD UNIT TO LOCATION.
	08:00 - 09:00	1.00	RURD	a	OBJECT	R/U COIL TBG LAY FLOW LINE,
	09:00 - 09:30	0.50	BLOW	a	OBJECT	BLOW WELL DOWN.
	09:30 - 11:00	1.50	NUND	a	OBJECT	N/U COIL TBG QUICK CONNECT, LOAD TBG W/ WATER, TEST CONNECTION,
	11:00 - 12:30	1.50	NUND	a	OBJECT	N/U 5-1/2, 15.50 HYD PLUG, TIH TO 2954, TOP PERF 3256', PUMP BALL DOWN COIL TBG PSI TO 1500, RELEASE FROM PLUG,
	12:30 - 13:00	0.50	TRIP	a	OBJECT	TOOH W/ COIL TBG LOAD HOLE WHILE PULLING TBG,
	13:00 - 14:00	1.00	PRES	a	OBJECT	LOAD HOLE W/ KCL FLUID, PRESSURE TO 2000# NOT HOLDING, INJ RATE 1-1/2 BPM @ 2500#
	14:00 - 17:00	3.00	PRES	a	OBJECT	P/U COIL TBG PACKER FOR 5-1/2 CSG, TIH TO 2820' TEST TO 4000#, RELEASE, PULL PACKER UP HOLE 500' SET PAKR, TEST TO 4000#, PULL OUT OF HOLE TO 1370' TEST TO 4000#, RELEASE PKR, PULL UP TO 500' PSI TO 4000#, RELEASE PACKER, TOOH 425' TEST TO 4000#,
	17:00 - 18:00	1.00	TRIP	a	OBJECT	BEARING ON CHAIN IN FEEDER HEAD FOR COIL TBGM BROKEN, TOOH SLOWLY, KAY DOWN PACKER, UNABLE TO TEST BACKSIDE, (REPAIR COIL TB G HEAD RETURN & FINISH ISOLATING LEAK.)
08/16/2003	12:00 - 13:00	1.00	RURD	a	OBJECT	R/U COIL TBG
	13:00 - 14:00	1.00	NUND	a	OBJECT	N/U QUICK CONNECT, TEST, P/U 5-1/2 COIL TBG PACKER.
	14:00 - 15:00	1.00	PRES	a	OBJECT	TIH TO 385', TEST TO 4000#, MOVE PACKER TO 405' TEST TO 4000#, TEST GOOD, LEAK ISOLATED BETWEEN 405' & 425', 20',
	15:00 - 16:00	1.00	PRES	a	OBJECT	TEST BACKSIDE FROM 405' TO SURFACE, TEST GOOD. STRONG BLOW ON BRADEN HEAD, RAN OUT OF WATER BEFORE CIRC,
08/20/2003	16:00 - 17:00	1.00	RURD	a	OBJECT	LAY DOWN 5-1/2 PKR, R.D COIL TBG, DUMP 10 GAL SAND ON PLUG @ 2954', RELEASE COIL T BG,
	14:00 - 15:00	1.00	SAFE	a	OBJECT	R/U B.J. SERVICES, N/U TO BACKSIDE, HOLD SAFETY MEETING, DISCUSS PROCEDURE,
08/22/2003	15:00 - 16:00	1.00	CEMT	a	OBJECT	PUMP 20 BBLS FRESH WATER, BEK CIRC PUMP 20 MORE BBLS FOR CLEAN UP, MIX 103 SxTYPE III CMT 1.39 YIELD FT ³ 6.81 GAL PS 14.5# SLURRY, 25.50 BBLS, 30 BBLS FRESH WATER INJECTED, DISP 11.2 BBLS, CIRC 4 BBLS SLURRY TO PIT, 6 BBLS GREY WATER, CLOSE WELL IN W/ 100# PSI, R/D B.J.
	12:00 - 13:00	1.00	RURD	a	OBJECT	R/U B.J. SERVICES,
	13:00 - 14:00	1.00	WAIT	a	OBJECT	WAIT ON WATER
	14:00 - 15:00	1.00	CEMT	a	OBJECT	PRIME PUMPS TEST LINES, SAFETY MEETING W/ 7 PERSONS, POINT OUT PRESSURE HAZARDS, PUMP 6 BBLS FRESH WATER NO RETURNS, MIX 14.5 SLURRY PUMP 15 BBLS TYPE III NEAT 1.39 YIELD 1.5 BPM, DISP @ .4 BPM, PRESSURE INC FROM 300 TO 900# DISP W/ 8 BBLS. CLOSE WELL IN W/ 550# PSI. DISPLACE 14 BBLS BEHIND CSG.
09/12/2003	05:30 - 06:00	0.50	SRIG	a	PREWRK	ROAD CREW TO RIDDLE 'A' COM #201S LOCATION, START RIG.
	06:00 - 06:30	0.50	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHAND, BR REP.
	06:30 - 08:00	1.50	MIMO	a	MIRU	PREP RIG TO MOVE TO GRAMBLING 'C' #10.
	08:00 - 09:00	1.00	MIMO	a	MIRU	ROAD RIG TO GRAMBLING 'C' #10 LOCATION, SPOT RIG
	09:00 - 11:00	2.00	RURD	a	MIRU	RU DRAKE RIG 22, SPOT RIG EQUIP.
	11:00 - 13:30	2.50	NUND	a	OBJECT	ND FRAC VALVE, NU BOP, RU FLOOR, TONGS, & 4" B-LINE. OFFLOAD 6 JTS 3 1/16" DC'S, 23 JTS 2 7/8" L-80 FRAC TBG, & 101 JTS 2 3/8" PROD TBG. PREP TO TIH W/ DC'S. SPOT AIR EQUIP. SET FRC TNK #440, FILL.
	13:30 - 14:30	1.00	PULD	a	OBJECT	PUMU 6 JTS 3 1/16" DC'S, 4 3/4" BIT, ON 2 3/8" WRK TBG, TIH TO

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: GRAMBLING C #10
 Common Well Name: GRAMBLING C #10
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Start: 08/14/2003
 Rig Release: 09/22/2003
 Rig Number: 22

Spud Date: 12/29/1972
 End: 09/22/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
09/12/2003	13:30 - 14:30	1.00	PULD	a	OBJECT	TOP CEMENT @ 250'.
	14:30 - 18:00	3.50	DRLG	a	OBJECT	DRILL OUT CEMENT FROM 250' - 412', FELL THRU CEMENT, CIRC CLN, TEST SQZ HOLES @ 600 PSI - 30 MIN. TST OK.
09/13/2003	18:00 - 18:30	0.50	CIRC	a	OBJECT	TOH W/ TBG, LD BIT, SIW/ SDFN
	18:30 - 19:00	0.50	SHDN	a	OBJECT	ROAD RIG CREW TO TOWN.
	05:30 - 06:00	0.50	SRIG	a	PREWRK	ROAD RIG CREW TO LOCATION, START RIG.
	06:00 - 06:30	0.50	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHAND, BR REP.
	06:30 - 08:00	1.50	PULD	a	OBJECT	PUMU 4 3/4" VM MILL, TIH W/ 2 3/8" EUE 4.7# J-55 WRK TBG TO 700'. (ACROSS SQZ @ 250' - 425')
	08:00 - 09:00	1.00	TRIP	a	OBJECT	TOH W/ TBG, LD 4 3/4" VM MILL, PREP TO TIH W/ BAKER RBP RETRIEVE TOOL.
	09:00 - 11:00	2.00	TRIP	a	OBJECT	TALLY, TIH W/ 5 1/2" BAKER RBP RET TOOL ON 2 3/8" EUE 4.7# J-55 WRK TBG TO 2900'. RBP @ 2954'.
	11:00 - 12:30	1.50	CIRC	a	CLEAN	CIRC SAND OFF 5 1/2" BAKER RBP, RELEASE RBP.
	12:30 - 14:00	1.50	TRIP	a	OBJECT	TOH W/ 2 3/8" EUE 4.7# J-55 WRK TBG, LD 5 1/2" RBP.
	14:00 - 16:00	2.00	PULD	a	OBJECT	TALLY, PUMU 5 1/2" BAKER FB PKR ON 2 7/8" EUE 6.5# L-80 FRAC TBG, PU, RIH TO 520'.
09/14/2003	16:00 - 18:00	2.00	NUND	a	OBJECT	NU FRAC MANDREL ON 2 7/8" TBG, SET 5 1/2" 15.5# BAKER FB PACKER @ 520', NU FRAC VALVE, PREP TO FRAC PC PAY. SIW/ SDFN
	18:00 - 18:30	0.50	SHDN	a	OBJECT	ROAD RIG CREW TO TOWN.
	06:00 - 06:30	0.50	SRIG	a	PREWRK	ROAD RIG CREW TO LOCATION, START RIG.
	06:30 - 07:00	0.50	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, BR REP.
	07:00 - 12:30	5.50	SRIG	a	OBJECT	PREP TO FRAC PC PAY, RU FB LINE TO BLOW PIT. SERVICE RIG.
	12:30 - 14:00	1.50	MIMO	a	OBJECT	MIRU SCHLUMBERGER FRAC EQUIP.
	14:00 - 15:30	1.50	FRAC	a	OBJECT	PREJOB SAFETY - 23 PEOPLE ON LOCATION. TEST LINES @ 4500 PSI. EST PUMP RATE, FRAC PC PAY, 3266' - 3330' W/ 100,000# ARIZ 20/40 SAND, 1-4 PPG SAND CONE, & 261 BBLs 70 QUALITY FOAMED 20# LINEAR GEL @ 35-42 BPM, 1760-3070 PSI. DISPLACE W/ 27 FLD BBLs, TOTAL OF 288 FLD BBLs. TOTAL N2= 403,800 SCF N2. ISIP = 1273 PSI.
	15:30 - 17:00	1.50	NUND	a	OBJECT	5 MIN SIP-PSI@1235#, RD SCHLUMBERGER FRAC EQUIP. NU FLWBCK LINE.
	17:00 - 06:00	13.00	FLOW	a	CLEAN	OPEN WELL ON 8/64 CHK, PSI @ 1150#, FWB AS NEEDED. 8:00 PM - 14/64 CHK, 600 PSI, HVY FOAM, NO SAND. 12:00 AM - 16/64 CHK, 275 PSI, HVY FOAM MIST, NO SAND. 5:00 AM - 24/64 CHK, HVY - MOD MIST, NO SAND.
	05:30 - 05:30	24.00	FLOW	a	CLEAN	FWB AS NEEDED. 7:00 AM - 105 PSI/ 24/64 CHK, HVY MIST, TRACE SAND. 12:00 PM - 50 PSI/ 32/64 CHK, FINE MIST, NO SAND. 5:00 PM - 40 PSI/ 32/64 CHK, MOD MIST, NO SAND. 12:00 AM - 34 PSI/ 32/64 CHK, LIGHT MIST, NO SAND. 5:00 AM - 25 PSI/ 32/64 CHK, LIGHT MIST, GAS, NO SAND.
09/15/2003	05:30 - 06:00	0.50	SRIG	a	PREWRK	ROAD RIG CREW TO LOCATION, START RIG.
	06:00 - 06:30	0.50	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHAND, BR REP.
	06:30 - 08:00	1.50	NUND	a	OBJECT	BWD, KW, ND FRAC VALVE, RELEASE BAKER 5 1/2" FB PKR.
	08:00 - 09:00	1.00	PULD	a	OBJECT	LD FRAC MANDREL, 2 7/8" EUE 6.5# L-80 FRAC TBG, & BAKER FB 5 1/2" PACKER.
	09:00 - 10:30	1.50	TRIP	a	OBJECT	TIH W/ 2 3/8" EUE 4.7# J-55 WRK TBG, TAG FILL @ 3380'. PBTD @ 3405'. 36' FILL.
	10:30 - 18:00	7.50	COUT	a	CLEAN	CO W/ AIRMIST TO PBTD OF 3405'. BLOW WELL W/ AIRMIST.
	18:00 - 18:30	0.50	SHDN	a	OBJECT	SD SERVICE RIG FOR NIGHT, ROAD RIG CREW TO TOWN.

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: GRAMBLING C #10
 Common Well Name: GRAMBLING C #10
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 12/29/1972
 Start: 08/14/2003 End: 09/22/2003
 Rig Release: 09/22/2003 Group:
 Rig Number: 22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
09/16/2003	18:30 - 05:30	11.00	BLOW	a	CLEAN	BLOW WELL W/ AIRMIST. 7:00 PM - RECOVERING APROX 8-10 BWPH, LIGHT SAND. 12:00 AM - REC APROX 6 BWPH, NO SAND, 5:00 AM - REC APROX 4 BWPH, NO SAND.
09/17/2003	05:30 - 06:00	0.50	SRIG	a	PREWRK	ROAD RIG CREW TO LOCATION, START RIG.
	06:00 - 06:30	0.50	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHAND, BR REP.
	06:30 - 10:30	4.00	COUT	a	CLEAN	TIH W/ TBG, CO W/ AIRMIST TO PBTD OF 3405'. NOTE: 8:45 AM - NOTIFIED BLM OFFICE, 599-8907, OF INTENT TO SQZ PERFS 2870' & 2080', GAVE INFO TO SECRETARY. ALSO CALLED NANCY OLTMANNS OF BR OFFICE.
						10:00 AM- RECOVERING APROX 2 BWPH, NO SAND, APROX 150 MCF GAS.
	10:30 - 11:30	1.00	TRIP	a	OBJECT	TOH W/ 2 3/8" WRK TBG, LD NC.
	11:30 - 13:00	1.50	TRIP	a	OBJECT	PUMU 5 1/2" BAKER CIBP ON 2 3/8" EUE 4.7# J-55 WRK TBG, TIH TO 3120'. SET CIBP.
	13:00 - 14:30	1.50	PRES	a	OBJECT	RU RIG PUMP, LOAD HOLE W/ 2% KCL WTR, TEST CSG & CIBP @ 550 PSI - 15 MIN. TEST OK, RELEASE PSI, RD PUMP.
	14:30 - 15:00	0.50	TRIP	a	OBJECT	TOH W/ 2 3/8" WRK TBG, LD 5 1/2" CIBP SET TOOL.
	15:00 - 15:30	0.50	PERF	a	OBJECT	RU BWWC W/L, RIH W/ PERF GUN (4" HSC OWEN, 19 GR, .43 DIAMETER, 19" PEN.) SHOT SQZ HOLE @ 2870', POH W/ W/L, RD.
	15:30 - 16:30	1.00	TRIP	a	OBJECT	PUMU 5 1/2" BAKER CIBP ON 2 3/8" EUE 4.7# J-55 WRK TBG, TIH TO 2810'.
	16:30 - 18:00	1.50	CEMT	a	OBJECT	RU BJ CEM EQUIP., PUMP TBG CAPACITY TO CLEAR TBG, SET 5 1/2" CIBP @ 2810'. TEST TBG @ 1500 PSI, STING INTO RETAINER, EST INJ RATE OF 2.5 BPM - 50 PSI. PUMP 40 SX CEMENT, 10 BBL SLURRY, MIXED W/ 2% CalClor. FINAL SQZ PSI @ 1300 PSI. STING OUT OF RETAINER, DUMP 1/2 BBL SLURRY ON TOP RETAINER, REVERSE OUT TBG. RD BJ SERVICES.
	18:00 - 18:30	0.50	TRIP	a	OBJECT	TOH W/ 2 3/8" EUE 4.7# J-55 WRK TBG, LD 5 1/2" CIBP SET TOOL.
	18:30 - 19:30	1.00	SHDN	a	OBJECT	SIW/ SDFN. ROAD RIG CREW TO TOWN.
09/18/2003	05:30 - 06:00	0.50	SRIG	a	PREWRK	ROAD RIG CREW TO LOCATION, START RIG.
	06:00 - 06:30	0.50	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHAND, W/L CREW, BR REP.
	06:30 - 07:30	1.00	PERF	a	OBJECT	RU BWWC W/L, RIH W/ 4" HSC PERF GUN, SHOT SQZ HOLE @ 2080', POH, RD W/L.
	07:30 - 08:30	1.00	TRIP	a	OBJECT	PUMU 5 1/2" BAKER CIBP ON 2 3/8" EUE 4.7# J-55 WRK TBG, TIH TO 2020'.
	08:30 - 10:30	2.00	CEMT	a	OBJECT	RU BJ SERVICES CEMENT EQUIP. PUMP TBG CAPACITY TO CLEAR TBG, SET CIBP @ 2020'. TEST TBG @ 1500 PSI, STING INTO RETAINER, EST INJ RATE OF 1.5 BPM - 850 PSI. SQZ PERFS 2080' W/ 110 SXS TYPE 3 CEMENT 1.38 YLD - 14.6 PPG (27 BBL SLURRY), FINAL PSI @ 860 PSI, MAX OF 1100 PSI. STING OUT OF RETAINER, DUMP 1/2 BBL CEMENT ON RETAINER, & REVERSE OUT TBG. RD BJ SERVICES.
	10:30 - 11:30	1.00	TRIP	a	OBJECT	LD 12 TOTAL JTS 2 3/8" WRK TBG, TOH W/ 2 3/8" EUE 4.7# J-55 WRK TBG, STAND TBG IN DERRICK. LD 5 1/2" CIBP SET TOOL.
09/19/2003	11:30 - 13:00	1.50	TRIP	a	OBJECT	PUMU 4 3/4" OPTICUT MILL, 6 JTS 3 1/16 DC'S, ON 2 3/8" EUE 4.7# J-55 WRK TBG TO 1200'.
	13:00 - 14:00	1.00	NUND	a	OBJECT	SIW/ PREP TO TIH, DRILL OUT CEMENT & CIBP - TST SQZ HOLES.
	14:00 - 14:30	0.50	SHDN	a	OBJECT	ROAD RIG CREW TO TOWN.
	05:30 - 06:00	0.50	SRIG	a	PREWRK	ROAD RIG CREW TO LOCATION, START RIG.
	06:00 - 06:30	0.50	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHAND, RIG PUSHER.

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: GRAMBLING C #10
 Common Well Name: GRAMBLING C #10
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 12/29/1972
 Start: 08/14/2003 End: 09/22/2003
 Rig Release: 09/22/2003 Group:
 Rig Number: 22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
09/19/2003	06:30 - 12:30	6.00	DRLG	a	OBJECT	TIH W/ 2 3/8" EUE 4.7# J-55 WRK TBG, 6 JTS 3 1/16" DC'S, & 4 3/4" OPTICUT MILL. TAG @ 2000'. CICR @ 2020'. DRILL OUT CEMENT, 5 1/2" CICR, & CEMENT TO 2085'. FELL OUT OF CEMENT. CIRC HOLE CLEAN.
	12:30 - 13:00	0.50	PRES	a	OBJECT	TEST SQZ HOLES @ 600 PSI -15 MIN. TEST OK.
	13:00 - 13:30	0.50	TRIP	a	OBJECT	TIH W/ MILL TO TOP OF CEMENT @ 2790', 5 1/2" CICR @ 2810'.
	13:30 - 17:30	4.00	DRLG	a	OBJECT	DRILL OUT CEMENT TO TOP CICR, DRILL OUT CICR, & 30' CEMENT.
09/20/2003	17:30 - 18:30	1.00	SHDN	a	OBJECT	CIRC HOLE CLEAN, SIW/ SDFN. ROAD CREW TO TOWN.
	05:30 - 06:00	0.50	SRIG	a	PREWRK	ROAD RIG CREW TO LOCATION, START RIG.
	06:00 - 06:30	0.50	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHAND, BR REP.
	06:30 - 09:30	3.00	DRLG	a	OBJECT	DRILL OUT CEMENT FROM 2845' - 2880', FELL THROUGH, TIH TO TOP 5 1/2" CIBP @ 3120'.
	09:30 - 10:30	1.00	CIRC	a	OBJECT	CIRCULATE HOLE CLEAN W/ 2% KCL WTR.
	10:30 - 11:00	0.50	PRES	a	OBJECT	TEST SQZ HOLES - 415', 2080', & 2870' @ 600 PSI. TEST OK.
	11:00 - 12:00	1.00	TRIP	a	OBJECT	TOH W/ 2 3/8" EUE 4.7# J-55 WRK TBG, 6 JTS DC'S, & 4 3/4" OPTICAL MILL.
	12:00 - 14:30	2.50	CASE	a	OBJECT	RU BWWC W/L, LOAD HOLE W/ 2% KCL WTR, RUN CBL LOGS FROM 3000' - SURF. SEND LOGS IN FOR INSPECTION, WAIT ON ORDERS.
09/23/2003	14:30 - 15:30	1.00	SHDN	a	OBJECT	SIW/ SD TILL MONDAY 9/22/2003. ROAD CREW TO TOWN.
	05:30 - 06:00	0.50	SRIG	a	PREWRK	ROAD RIG CREW TO LOCATION, START RIG.
	06:00 - 06:30	0.50	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHAND, BR REP.
	06:30 - 08:30	2.00	TRIP	a	OBJECT	PUMU 4 3/4" BIT, 4 3/4" WM MILL, ON 2 3/8" EUE 4.7# J-55 WRK TBG, TIH TO TOP 5 1/2" BAKER CIBP @ 3120'.
	08:30 - 11:30	3.00	DRLG	a	CLEAN	RU AIRPACK, DRILL OUT CIBP @ 3120', CO TO PBTD OF 3405'.
	11:30 - 12:30	1.00	TRIP	a	OBJECT	TOH W/ 2 3/8" WRK TBG, LD WM MILL & BIT.
	12:30 - 14:00	1.50	TRIP	a	OBJECT	PUMU 2 3/8" BHA (EXP CHK, SN, 1 JT TBG, 2' PUP JT), ON 2 3/8" EUE 4.7# J-55 PROD TBG. TIH W/ HALF TBG, BROACH TBG, TIH W/ REMAINDER OF TBG, BROACH TBG.
	14:00 - 16:00	2.00	NUND	a	OBJECT	TAG NO FILL, LAND TBG @ 3318', RD TONGS, FLOOR, & 4" B-LINE. ND BOP, NU TREE. RU AIRPACK, BLOW WELL AROUND, RD AIRPACK.
	16:00 - 18:00	2.00	RURD	a	RDMO	RD DRAKE RIG 22, RIG EQUIP., & MOUNTAIN AIR PACKAGE. PREP TO MOVE SR. FINAL PITOT @ 300 MCF GAS, 2 BWPH
	18:00 - 18:30	0.50	SHDN	a	RDMO	SIW/ ROAD RIG CREW TO TOWN.
	18:30 -		RURD	a	RDMO	9/22/2003 - 6:30 PM, RELEASE DRAKE RIG 22, RIG EQUIP., & MOUNTAIN AIR PACKAGE. LND TBG @ 3317.8', 1.78 STD SN @ 3315.85', 5 1/2" 15.5# CSG, PERFS @ 3266' - 3330', PBTD @ 3405'. TRANSFER 6 JTS 2 3/8" TO THOMASON #101, BY M&R TRUCKING. SEND IN 6 JTS 3 1/16" DC'S TO HIGH TEC TOOL BY MONARCH H-SHOT.
						SUMMARY; MIRU SR, NDN, DRILL OUT SQZ, TST SQZ, RETRIEVE RBP, RUN FRAC TBG, FRAC PC PAY, FWB, CO TO PBTD, SET CIBP, SQZ OFF ZONES INDICATED, DRILL OUT & TEST SQZ HOLE, CO TO PBTD, RT TBG, TIH W/ PROD TBG, NDN, RDMO TO THOMPSON #101. FINAL PITOT @ 300 MCF GAS, 2 BWPH.
						9/24/2003 - RETURN TO LOCATION, CHK LOCATION FOR TRASH, FENCE UP, ETC.