

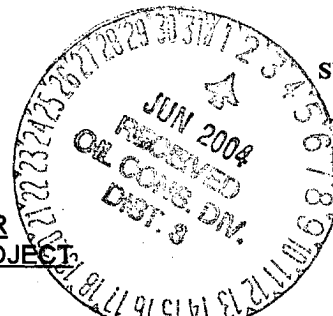
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**APPLICATION FOR
WELL WORKOVER PROJECT**



**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499				OGRID Number 014538	
Contact Party Leslie D. White				Phone 505/326-9700	
Property Name TAPP			Well Number 2A		API Number 3004523696
UL I	Section 17	Township 28 N	Range 8 W	Feet From The 1520 FSL	Feet From The 1100 FEL
County SAN JUAN					

II. Workover

Date Workover Commence 10/07/2003	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed: 10/10/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
- V. **AFFIDAVIT:**

State of <u>New Mexico</u>) County of <u>San Juan</u>) ss. <u>Leslie D. White</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. Signature <u>Leslie D. White</u> Title <u>Sr. Accountant</u> Date <u>6-1-04</u> SUBSCRIBED AND SWORN TO before me this <u>1st</u> day of <u>June</u> , 2004. My Commission expires: <u>September 15, 2004</u> Notary Public <u>Nancy Olthmann</u>	
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FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 10/10/03.

Signature District Supervisor	SUPERVISOR DISTRICT #3	Date
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D	BLANCO MESAVERDE	Chac
10/01/2002	5157	
11/01/2002	4955	
12/01/2002	5168	
01/01/2003	4606	
02/01/2003	4102	
03/01/2003	4979	
04/01/2003	5639	
05/01/2003	6203	
06/01/2003	4882	
07/01/2003	5023	
08/01/2003	4936	
09/01/2003	4686	
10/01/2003	2295	2295
11/01/2003	3034	7034
12/01/2003	3203	3203
01/01/2004	3999	3999

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: TAPP #2A
 Common Well Name: TAPP #2A
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 10/07/2003
 Rig Release: 10/10/2003
 Rig Number: 521

Spud Date: 10/10/2003
 End: 10/10/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/08/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAVEL HSM- RIG MOVE
	07:00 - 12:30	5.50	MIMO	a	OBJECT	MIRU ON TAPP # 2A
	12:30 - 13:30	1.00	BLOW	a	OBJECT	BLOW WELL DOWN 250 PSI.
	13:30 - 14:30	1.00	NUND	a	OBJECT	N/D WELL HEAD N/U BOP,PULL TUB. HANGER
	14:30 - 16:00	1.50	TRIP	a	OBJECT	TOOH W/ 2 3/8 TUB. TUB. LOOKS TO BE IN GOOD SHAPE
	16:00 - 17:00	1.00	WIRE	a	OBJECT	R/U WIRE LINE SET CIBP @ 3600'
	17:00 - 18:00	1.00	TRIP	a	OBJECT	TIH W/ 2 3/8 TUB.
10/09/2003						SECURE LOC. SDFN
	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAVEL HSM - HIGH PRESS LINES
	07:00 - 07:30	0.50	CIRC	a	OBJECT	LOAD HOLE W/ 2% KCL & CIRC.
	07:30 - 08:30	1.00	TEST	a	OBJECT	P/U & SET 7" PACKER,PRESS TEST 7" & 4 1/2 CSG.LINER TOP
						,CIBP TO 3000 PSI. OK
	08:30 - 09:00	0.50	SPOT	a	OBJECT	SPOT 500 GAL 15% HCl ACID @ 3551'
	09:00 - 10:30	1.50	TRIP	a	OBJECT	TOOH W/ 2 3/8 TUB.
	10:30 - 12:30	2.00	PERF	a	OBJECT	R/U WIRE LINE, LOG GR. & CCL F/ 3600' T/3000'
						PERF. CHACRA W/ 1 SHOT/FT F/3108' T/ 3532'
	12:30 - 13:00	0.50	RURD	a	OBJECT	SET 7" PACKER,R/U ISOLATION TOOL, R/U FRAC VALVE
	13:00 - 16:00	3.00	WAIT	a	OBJECT	W/ ON DOWELL
	16:00 - 19:00	3.00	FRAC	a	OBJECT	R/U DOWELL,FRAC.CHACRA W/200,000# 20/40 AZ.SAND,20# LINER
						GEL 625 BBL, 1,220,800 N2
10/10/2003						BREAKDOWN 1222 PSI, ISIP 1315 PSI
						AVG MAX MIN
						RATE 54 56 50
						PRESS 2150 2270 2020
						N2 25200 26100 24900 SCF/MIN
	19:00 - 19:30	0.50	RURD	a	OBJECT	R/U FLOWBACK
						TIME CHOCK PSI H2O FOAM SAND
						2030 24/64 1030 HVY HVY NO
						2400 16-24/64 910 HVY HVY NO
						0100 32-24/64 710 HVY HVY NO
						0500 48-48/64 220 HVY HVY NO
10/11/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAVEL HSM- BOP
	07:00 - 08:30	1.50	FLOW	a	OBJECT	FLOWBACK WELL 100 PSI HVY MIST TR SAND
	08:30 - 09:00	0.50	KILL	a	OBJECT	KILL WELL W/ 40 BBL 2% KCL
	09:00 - 10:00	1.00	RURD	a	OBJECT	R/D ISOLATION TOOL & PULL PACKER,WELL UNLOADED KILL
	10:00 - 10:30	0.50	KILL	a	OBJECT	KILL WELL W/ 20 BBL 2% KCL
	10:30 - 11:30	1.00	TRIP	a	OBJECT	TIH W/ 3 7/8 MILL TAG @ 3532'
	11:30 - 12:30	1.00	COUT	a	OBJECT	C/O W/ AIR MIST F/ 3532' T/ 3600'
	12:30 - 14:00	1.50	MILL	a	OBJECT	MILL CIBP @ 3600'
	14:00 - 14:30	0.50	TRIP	a	OBJECT	TIH TAG 5' FILL
	14:30 - 16:00	1.50	COUT	a	OBJECT	C/O W/ AIR MIST @ 4852' BPTD
	16:00 - 16:45	0.75	TRIP	a	OBJECT	TOOH TO TOP LINER @ 2392'
	16:45 - 17:00	0.25	RURD	a	OBJECT	R/U FLOWBACK- FLOWBACK
	17:00 - 01:00	8.00	FLOW	a	OBJECT	FLOW WELL NATURAL 3.4 BPH TR SAND TR FOAM
	01:00 - 03:00	2.00	FLOW	a	OBJECT	FLOW WELL W/ AIR 1800 CFM HVY SAND ON 5 BBL SWEEP
	03:00 - 06:00	3.00	FLOW	a	OBJECT	FLOW WELL NATURAL 2.6 BPH WATER TR FOAM TR SAND
	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAVEL HSM - TRIPING
	07:00 - 08:00	1.00	TRIP	a	OBJECT	TOOH L/D MILL
	08:00 - 10:00	2.00	TRIP	a	OBJECT	TIH W/ EXP. CHECK,1.78 SN, 1 JT. 2 3/8 TUB.2' PUP JT. & 2 3/8 TUB.
10/11/2003						BROUCH TUB. @ 2666' & 4784'
	10:00 - 11:00	1.00	BLOW	a	OBJECT	BLOW WELL W/ 600 CFM AIR 1.5 BPH FORM. H2O,L.T. TR SAND

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

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Common Well Name: TAPP #2A

Event Name: CAP WORKOVER

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Start: 10/07/2003

Rig Release: 10/10/2003

Rig Number: 521

Spud Date:

End: 10/10/2003

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/11/2003	11:00 - 12:00	1.00	RURD	a	OBJECT	LAND TUB. ON HANGER @ 4784', N/D BOP, N/U WELL HEAD
	12:00 - 13:00	1.00	BLOW	a	OBJECT	DROP BALL PUMP CHECK, BLOW WELL
	13:00 - 14:00	1.00	FLOW	a	OBJECT	FLOW WELL UP TUB. & PITOT 3LBS. 1065 MCF
	14:00 - 16:00	2.00	RURD	a	OBJECT	RIG DOWN SECURE LOC. SDFWN TURN WELL OVER TO PROD. 10/10/2003 1600 HRS.