

New Mexico
Energy Minerals and Natural Resources Department

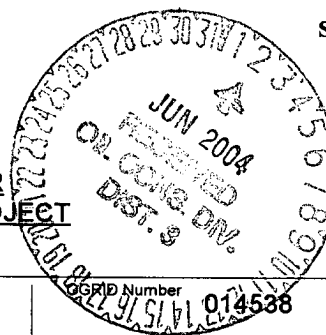
Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

**APPLICATION FOR
WELL WORKOVER PROJECT**



I. Operator and Well

Operator name address				Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499			OSPD Number 014538	
Contact Party				Leslie D. White			Phone 505/326-9700	
Property Name				Well Number		API Number		
ZACHRY				50		3004525597		
UL	Section	Township	Range	Feet From The		Feet From The		County
E	35	29 N	10 W	1846 FNL		621 FWL		SAN JUAN

II. Workover

Date Workover Commence	11/14/2003	Previous Producing Pool(s) (Prior to Workover): ARMENTA GALLUP BLANCO MESAVERDE
Date Workover Completed:	11/26/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)		
County of <u>San Juan</u>) ss.		
Leslie D. White, being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature	<u>Leslie D. White</u>	Title <u>Sr. Accountant</u> Date <u>6-1-04</u>
SUBSCRIBED AND SWORN TO before me this <u>1st</u> day of <u>June</u> , <u>2004</u> .		
My Commission expires:		Notary Public
<u>September 15, 2004</u>		<u>Nancy Oltnanos</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 11/26/03.

Signature District Supervisor	SUPERVISOR DISTRICT #3 OCD District	Date
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

ZACHRY 50**3004525597****02290****72319****82329**

REG	DTL	DT	GAS_PROD	GAS_PROD	GAS_PROD
		01-Oct-02	0	989	
		01-Nov-02	0	633	
		01-Dec-02	0	682	
		01-Jan-03	0	910	
		01-Feb-03	0	850	
		01-Mar-03	0	839	
		01-Apr-03	0	1046	
		01-May-03	0	776	
		01-Jun-03	0	618	
		01-Jul-03	0	666	
		01-Aug-03	0	553	
		01-Sep-03	0	608	
		01-Oct-03	0	766	
		01-Nov-03	0	0	
		01-Dec-03		249	249
		01-Jan-04		3715	3715
		01-Feb-04		922	922

BURLINGTON RESOURCES O & G CO

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Operations Summary Report

Legal Well Name: ZACHRY #50

Common Well Name: ZACHRY #50

Event Name: CAP WORKOVER

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Start: 11/14/2003

Rig Release: 11/26/2003

Rig Number: 449

Spud Date: 03/18/1983

End: 11/26/2003

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/15/2003	06:00 - 11:00	5.00	MIMO	a	MIRU	FIND LOC THAT COULD BE MOVED TO , ROAD RIG FROM HANCOCK B # 3 TO ZACHRY # 50 .
	11:00 - 14:00	3.00	WAIT	a	MIRU	WAIT ON ROUSTABOUTS TO RD & MOVE PUMP JACK OUT OF WAY .
	14:00 - 15:00	1.00	RURD	a	MIRU	SPOT IN RIG RAMP , PUT RIG ON RAMP & STAND UP DERRICK .
	15:00 - 16:00	1.00	RURD	a	MIRU	RU REST OF EQUIP , LAY FLOW LINES .
	16:00 - 18:00	2.00	TRIP	a	OBJECT	PU ON POLISH RODS , RODS WERE PARTED , POOH W/ 163 5/8" RODS , ROD WAS PARTED 2' BELOW COUPLING . TBG WAS DEAD , CSG HAD 150 PSI .
11/16/2003	18:00 - 18:30	0.50	SHDN	a	OBJECT	MU & SHUT TIW VALVE , DRAIN UP EQUIP , PU TOOLS & LOC , SDFD .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON STRIPPING OUT RODS , RIG CREW , CONSULTANT WERE PRESENT .
	07:00 - 08:00	1.00	NUND	a	OBJECT	ND TREE , NU BOP .
	08:00 - 17:00	9.00	TRIP	a	OBJECT	TOOH W/ TBG , STRIP OUT 50 RODS , TALLY TBG .
	17:00 - 18:00	1.00	CASE	a	OBJECT	RU WIRELINE , RIH W/ 3 1/8" PERF GUN TO CHECK FILL , COULD NOT GET THRU TOP OF LINER @ 5150' , POOH , RD WL .
11/18/2003	18:00 - 18:30	0.50	SHDN	a	OBJECT	LOCK BLINDS , DRAIN UP EQUIP , PU TOOLS & LOC , SDFD .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PINCH POINTS , RIG CREW , AIR HAND , WIRELINE HANDS , CONSULTANT WERE PRESENT .
	07:00 - 09:00	2.00	TRIP	a	OBJECT	TIH W/ 3 7/8" BIT TO 4700' .
	09:00 - 12:00	3.00	WAIT	a	OBJECT	WAIT ON TBG FROM TOWN .
	12:00 - 12:30	0.50	TRIP	a	OBJECT	FINISH TIH W/ BIT , TAG UP @ 5356' , CIBP @ 5366' , HAD 10' OF FILL .
	12:30 - 13:00	0.50	BLOW	a	CLEAN	UNLOAD & CO TO TOP OF CIBP W/ AIR MIST .
	13:00 - 14:30	1.50	TRIP	a	OBJECT	TOOH W/ BIT .
	14:30 - 15:30	1.00	CASE	a	OBJECT	RU WIRELINE , RIH & DUMP BAIL 35' OF CEMENT ON TOP OF CIBP , POOH , RD WL .
	15:30 - 17:00	1.50	TRIP	a	OBJECT	TIH W/ 4 1/2" PKR & SET @ 5300' .
	17:00 - 17:15	0.25	PRES	a	OBJECT	PRESS TEST CEMENT & CIBP TO 500 PSI .
11/19/2003	17:15 - 17:45	0.50	TRIP	a	OBJECT	TOOH W/ 60 STANDS .
	17:45 - 18:30	0.75	SHDN	a	OBJECT	SHUT & LOCK PIPE RAMS , MU & SHUT TIW VALVE , DRAIN UP EQUIP , PU TOOLS & LOC , SDFD .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PRESS TESTING , RIG CREW , AIR HAND , PKR HAND , WIRELINE CREW , CONSULTANT WERE PRESENT .
	07:00 - 07:30	0.50	TRIP	a	OBJECT	FINISH TOOH W/ 4 1/2" PKR .
	07:30 - 08:00	0.50	CASE	a	OBJECT	RU WIRELINE , RIH W/ 7" RBP & SET @ 3250' .
	08:00 - 09:30	1.50	TRIP	a	OBJECT	TIH W/ 7" PKR & SET @ 2800' .
	09:30 - 10:00	0.50	PRES	a	OBJECT	PRESS TEST RBP & CSG TO 3000 PSI , TESTED GOOD .
	10:00 - 11:00	1.00	TRIP	a	OBJECT	TOOH W/ PKR .
	11:00 - 13:00	2.00	PERF	a	OBJECT	RU WIRELINE , RIH & DUMP BAIL 2 SXS OF SAND ON TOP OF RBP @ 3250' , POOH , RIH W/ 3 1/8" HSC CSG GUN , LOADED W/ OWEN 302 10 GM CHARGES , PERF CHACRA FROM , 2892', 2894', 2906', 2908', 2911', 2913', 2915', 2920', 2992', 2993', 2996', 2997', 3002', 3004', 3012', 3014', 3016', 3027', 3029', 3036', 3177', 3179', 3181', 3183', W/ 1 SPF , FOR A TOTAL OF 24 HOLES , POOH , RD WL .
	13:00 - 16:15	3.25	TRIP	a	OBJECT	RIH W/ 7" PKR & 3 1/2" FRAC STRING , SET PKR @ 2800' .
	16:15 - 17:00	0.75	NUND	a	OBJECT	ND STRIPPING HEAD , PU & MU FRAC MANDERAL .
	17:00 - 17:30	0.50	SHDN	a	OBJECT	SHUT & LOCK PIPE RAMS , MU & SHUT TIW VALVE , DRAIN UP

Printed: 04/26/2004 11:05:14 AM

Operations Summary Report

Legal Well Name: ZACHRY #50
 Common Well Name: ZACHRY #50
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 11/14/2003
 Rig Release: 11/26/2003
 Rig Number: 449

Spud Date: 03/18/1983
 End: 11/26/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/19/2003	17:00 - 17:30	0.50	SHDN	a	OBJECT	EQUIP, SDFD.
11/20/2003	06:00 - 08:00	2.00	RURD	a	OBJECT	TRAV TO LOC, SPOT IN & RU FRAC EQUIP, HOLD SAFETY MEETING ON FRACING, RIG CREW, FRAC CREW, FRAC CONSULTANT, CONSULTANT WERE PRESENT, PRESS TEST LINES TO 5500 PSI, LOAD ANNULUS & PRESS UP TO 500 PSI.
	08:00 - 08:15	0.25	FRAC	a	OBJECT	START BREAKDOWN, BD @ 2140 PSI @ 3 BPM, START PAD, FRAC VALVE STARTED LEAKING OUT WEEP HOLE, SHUT DOWN.
	08:15 - 10:00	1.75	WAIT	a	OBJECT	FLOW WELL DOWN WHILE WAITING ON NEW VALVE, SWAP OUT VALVES, RU FRAC LINE, PRESS TEST TO 5000 PSI, TESTED GOOD.
	10:00 - 11:00	1.00	FRAC	a	OBJECT	FOAM FRAC CHACRA W/ 20# LINEAR 75% N2 FOAM, FRAC LOAD 634 BBLS, FLUSH 7 BBLS, TOTAL LOAD 641 BBLS, TOTAL N2 1,033,800 SCF, MAX PSI 4698, MIN 3763, AVG 4280, MAX RATE 54 BPM, MIN 50 BPM AVG 52 BPM, 200,000 # 20/40 ARIZONA SAND, ISIP 1350.
	11:00 - 12:00	1.00	RURD	a	OBJECT	RD FRAC LINE, RU FLOWLINE & PRESS TEST W/ WELL PRESS, TESTED GOOD.
	12:00 - 06:00	18.00	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE MANIFOLD ON 10/64" CHOKE, MAKING LITE MIST, NO SAND @ 1400 PSI. 13:00, 12/64" CHOKE, MAKING LITE TO MODERATE MIST, LITE SAND @ 1350. 15:00, 14/64" CHOKE, MAKING HEAVY MIST, MODERATE TO HEAVY SAND @ 1400 PSI. 17:00, 12/64" CHOKE, MAKING MODERATE TO LITE MIST, MODERATE TO LITE SAND @ 1300 PSI. 01:00, 14/64" CHOKE, MAKING LITE TO MODERATE MIST, LITE SAND @ 1250 PSI. 05:00, 16/64" CHOKE, MAKING LITE TO MODERATE MIST, LITE SAND @ 1100 PSI.
11/21/2003	06:00 - 06:00	24.00	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE MANIFOLD ON 16/64" MAKING LITE TO MODERATE MIST, LITE SAND @ 1000 PSI. 08:00 18/64" CHOKE, MAKING MODERATE MIST, LITE FOAM, LITE SAND @ 850 PSI. 09:00, 20/64" CHOKE, MAKING MODERATE TO HEAVY MIST & FOAM, LITE SAND @ 600 PSI. 10:00, 22/64" CHOKE, MAKING HEAVY MIST & FOAM, LITE SAND @ 400 PSI. 11:00, 24/64" CHOKE, MAKING HEAVY FOAM, LITE SAND @ 300 PSI. 12:00, 32/64" CHOKE, MAKING HEAVY FOAM, LITE SAND @ 200 PSI. 13:30, 48/64" CHOKE, MAKING HEAVY TO MODERATE FOAM, LITE SAND @ 100 PSI. 15:00, 48/64" & 32/64" CHOKES, MAKING MODERATE TO LITE FOAM, LITE SAND @ 150 PSI. 16:00, 48/64" CHOKE, MAKING MODERATE TO LITE FOAM, LITE SAND @ 75 PSI. FLOW ON FULL 2" LINE, MAKING LITE FOAM, LITE SAND @ 25 PSI.
11/22/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC, START RIG, HOLD SAFETY MEETING ON LAYING DOWN TBG, RIG CREW, AIR HAND, PKR HAND, CONSULTANT WERE PRESENT.
	07:00 - 09:00	2.00	TRIP	a	OBJECT	ND FRAC VALVE, ND FRAC MANDERAL, UNSET PKR, POOH W/ 3

BURLINGTON RESOURCES O & G CO
Operations Summary Report

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Legal Well Name: ZACHRY #50
Common Well Name: ZACHRY #50
Event Name: CAP WORKOVER
Contractor Name: AZTEC WELL SERVICE
Rig Name: AZTEC

Start: 11/14/2003
Rig Release: 11/26/2003
Rig Number: 449

Spud Date: 03/18/1983
End: 11/26/2003
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/22/2003	07:00 - 09:00	2.00	TRIP	a	OBJECT	1/2" FRAC STRING & PKR .
	09:00 - 10:15	1.25	TRIP	a	OBJECT	PU & MU 3 7/8" BIT & BIT SUB , TIH W/ BIT , TAGGED UP @ 3185' , RBP @ 3250' , HAD 65' OF FILL .
	10:15 - 20:00	9.75	BLOW	a	CLEAN	CO TO TOP OF RBP W/ AIR MIST , MAKING 10 TO 18 BPH OF H2O , 1 TO 4 CUPS OF SAND .
	20:00 - 21:00	1.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 4 BPH OF H2O , 1/2 CUP OF SAND
	21:00 - 06:00	9.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 8 TO 12 BPH OF H2O & CONDENSATE , 1 TO 3 CUPS OF SAND .
11/23/2003	06:00 - 07:00	1.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 BPH OF H2O , 1/2 CUP OF SAND
	07:00 - 11:00	4.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 6 TO 8 BPH OF H2O , 1 TO 3 CUPS OF SAND .
	11:00 - 13:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 BPH OF H2O , 1/2 CUP OF SAND
	13:00 - 17:00	4.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 6 TO 8 BPH OF H2O , 1 TO 3 CUPS OF SAND .
	17:00 - 19:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 BPH OF H2O , 1/2 CUP OF SAND
	19:00 - 23:00	4.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 6 TO 8 BPH OF H2O , 1 TO 3 CUPS OF SAND .
	23:00 - 01:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 BPH OF H2O , 1/2 CUP OF SAND
	01:00 - 05:00	4.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 6 TO 8 BPH OF H2O , 1 TO 2 CUPS OF SAND .
	05:00 - 06:00	1.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 BPH OF H2O , 1/2 CUP OF SAND
	06:00 - 07:00	1.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 BPH OF H2O , 1/2 CUP OF SAND
11/24/2003	07:00 - 11:00	4.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 5 TO 7 BPH OF H2O , 1 TO 3 CUPS OF SAND .
	11:00 - 14:00	3.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 BPH OF H2O , 1/2 CUP OF SAND
	14:00 - 18:00	4.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 5 TO 7 BPH OF H2O , 1 TO 3 CUPS OF SAND .
	18:00 - 21:00	3.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 BPH OF H2O , 1/2 CUP OF SAND
	21:00 - 01:00	4.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 5 TO 6 BPH OF H2O , 1 TO 2 CUPS OF SAND .
	01:00 - 04:00	3.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 BPH OF H2O , 1/2 CUP OF SAND
	04:00 - 06:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 5 BPH OF H2O , 1 TO 2 CUPS OF SAND .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON WEARING PPE , RIG CREW , AIR HAND , PKR HAND , CONSULTANT WERE PRESENT .
11/25/2003	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 3230' , RBP @ 3250' , HAD 20' OF FILL .
	07:15 - 09:00	1.75	BLOW	a	CLEAN	CO TO TOP OF RBP W/ AIR MIST .
	09:00 - 10:00	1.00	TRIP	a	OBJECT	TOOH W/ 3 7/8" BIT .
	10:00 - 11:00	1.00	TRIP	a	OBJECT	TIH W/ RETRIEVING HEAD , TAG UP @ 3225' , HAD 25' OF FILL .
	11:00 - 13:00	2.00	BLOW	a	CLEAN	CO TO TOP OF RBP W/ AIR MIST , UNLOADED 15 TO 20 BBLS OF H2O & CONDENSATE & MODERATE SAND . WELL DRIED UP W/ AIR ON .

Operations Summary Report

Legal Well Name: ZACHRY #50
 Common Well Name: ZACHRY #50
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 11/14/2003
 Rig Release: 11/26/2003
 Rig Number: 449

Spud Date: 03/18/1983
 End: 11/26/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/25/2003	13:00 - 06:00	17.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE , MAKING 3 TO 5 BPH OF H2O & CONDENSATE & UNLOADING UP TO 15 BBLS @ A TIME EVERY HOUR W/ LIGHT SAND .
11/26/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON TRIPPING & PINCH POINTS , RIG CREW , AIR HAND , PKR HAND , CONSULTANT WERE PRESENT .
	07:00 - 08:30	1.50	TEST	a	OBJECT	PUT OUT FLAME IN BLOW PIT , OPEN UP WELL & LET EQUALIZE , TAKE PITOT READING , 15 min 15oz , 30 min 15 oz , 45 min 1lb , 60 min 1lb = 615 mcf ON 2" LINE
	08:30 - 09:30	1.00	TRIP	a	OBJECT	PUMP 30 BBL OF H2O TO EQUALIZE RBP , LATCH & UNSET RBP .
	09:30 - 10:30	1.00	TRIP	a	OBJECT	TOOH W/ 7" RBP .
	10:30 - 11:30	1.00	TRIP	a	OBJECT	TIH W/ ROD BHA = 1 JT , 6' PERF SUB , 1.78" ID SEAT NIPPLE , REST OF TBG .
	11:30 - 12:00	0.50	NUND	a	OBJECT	NOTE RAN IN HOLE W/ TBG PLUG SET IN SEAT NIPPLE .
	12:00 - 15:00	3.00	WAIT	a	OBJECT	LAND TBG @ 4537.09' , W/ 142 JTS OF 2.375" , 4.7# , J-55 , EUE , 8 RD TBG , W/ 1.78" ID SEAT NIPPLE SET @ 4505.42' , W/ KB INCLUDED , ND BOP , NU TREE .
	15:00 - 16:00	1.00	WIRE	a	OBJECT	WAIT ON WIRELINE TRUCK TO PULL PLUG .
	16:00 - 19:00	3.00	TRIP	a	OBJECT	RU SLICKLINE , RIH & RETREIVE PLUG , POOH , RD SLICKLINE .
	19:00 - 19:30	0.50	SHDN	a	OBJECT	CHANGE OVER TO RUN RODS , RIH W/ 2" RHAC ROD PUMP & 173 5/8" RODS .
11/27/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	CLOSE IN ROD RADIGEN , DRAIN UP EQUIP , PU TOOLS & LOC , SDFD .
	07:00 - 08:00	1.00	PRES	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PRESS TEST ROD PUMP , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	08:00 - 09:30	1.50	RURD	a	OBJECT	FINISH RIH W/ PUMP , TAG SEAT NIPPLE , SPACE OUT PUMP W/ 178 - 5/8" RODS , W/ 2' , 4' PONY RODS , SEAT PUMP , LOAD & PRESS PUMP & TBG TO 500 PSI , TESTED GOOD , STROKE TEST PUMP TO 500 PSI , TESTED GOOD .
						RD RIG & EQUIP , MOL TO FEASEL FEDERAL # 1R .
						NOTE SENT 6 - 5/8" RODS BACK TO BR ON MONARCH , SENT 33 JTS OF 2 3/8" TBG BACK TO BR ON M&R TRUCKING , SENT 3 1/2" HIGH TECH FRAC STRING BACK TO TUBO SCOPE ON M&R TRUCKING .