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PTTC
PRRC
NM-TECH
NMBGMR



NYMEX LS Crude \$36.9
Navajo WTXI \$33.7
Henry Hub \$5.7
Updated 4/27/2004

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View Production Data

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Well: CANYON **No.:** 001E

Operator: XTO ENERGY, INC. [[NM SLO data](#)]

API: 3004529683 **Township:** 25.0N **Range:** 11W

Section: 10 **Unit:** G

Land Type: F **County:** San Juan **Total Acreage:** 320

Number of Completion with Acreage: 1

Accumulated:

Oil: 1458 (BBLS) **Gas:** 197855 (MCF)

Water: 5325 (BBLS) **Days Produced:** 1846 (Days)

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	30	2887	80	31	30	2887
February	9	2356	75	28	39	5243
March	26	2904	80	31	65	8147
April	29	2439	80	30	94	10586
May	15	1993	35	31	109	12579
June	22	2380	160	30	131	14959
July	30	2765	65	31	161	17724
August	27	2665	80	31	188	20389
September	20	2294	80	30	208	22683
October	30	2821	80	31	238	25504

November	30	2340	80	30	268	27844
December	2	1002	0	30	270	28846
Total	270	28846	895	304		

1761 mcf prior

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	926	0	31	270	29772
February	0	874	0	28	270	30646
March	0	811	65	31	270	31457
April	0	255	0	25	270	31712
May	35	1821	160	27	305	33533
June	3	1265	80	29	308	34798
July	0	659	0	31	308	35457
August	20	1460	155	28	328	36917
September	32	2891	155	30	360	39808
October	27	2404	80	28	387	42212
November	32	2229	83	30	419	44441
December	11	2065	80	31	430	46506
Total	160	17660	858	349		

1818 mcf after

Page last updated 07/22/2003. Webmaster gotech@prrc.nmt.edu

XTO Energy Workover Report
CANYON#1E
Objective: PWOPL

5/7/03 Blew dwn well. MIRU LCE rig #5. Ppd 45 bbls 2% KCl wtr to KW. Unseated pmp. TOH & LD 1-1/4" x 16' PR w/8' liner, 4' x 3/4" rod sub, 240 – 3/4" rods, 1" x 1' LS, RHBO tool, spiral rod guide & 2" x 1-1/4" x 12' RHBC-Z pmp w/3/4" x 12' GAC. SDFN.

5/8/03: Bd well. ND WH. Rel TAC @ 5,717'. NU BOP. TIH w/3 jts 2-3/8" tbg. Tgd btm @ 6,104' (20' fill). TOH & LD 3 jts tbg. TOH w/176 jts tbg, Baker TAC, 9 jts tbg, SN & SOPMA. Found hole in 154th jt tbg, TIH w/NC, SN & 182 jts tbg. Dropd SV. Loaded tbg w/22 bbls 2% KCl wtr. PT to 800 psig. Would not hold. TOH w/160 jts tbg. Found hole in 159th jt tbg. TIH w/NC, SN & 182 jts tbg. Loaded tbg w/21 bbls 2% KCl wtr. PT to 1,500 psig, 3". Would not hold. SDFN.

5/9/03: Anchors tstd 4/15/03. SITP 50 psig, SICP 100 psig. Bd well. TOH w/158 jts tbg. Found hole in 158th jt. Repl w/new jt tbg. TIH w/NC, SN & 182 jts 2-3/8" tbg. Loaded tbg w/22 bbls 2% KCl wtr. PT tbg to 1,500 psig for 5". Held OK. RU swb. S. 20 BLW, 4 runs. RIH & fished SV. RIH w/1.910" tbg broach to SN @ 5,910'. POH w/tbg broach. Landed tbg w/B-1 adapter flange @ 5,911'. SN @ 5,910'. ND BOP. NU WH. RU swb. BFL 3,800' FS. S. 0 BO, 10 BLW, 1 hr (3 runs). FFL 3,850'. Well did not KO. RDMO LCE rig #5.

5/10/03: MIRU Hurricane swb rig #1. BFL 3,250' FS. S. 0 BO, 23 BLW, 3 hrs (7 runs). FFL 3,450'. Well KO. SWIFPBU.

5/12/03 PL. 5, -1, 51 MCF, FTP 360 psig, SICP 610 psig, LP 240 psig, SP 0 psig, DP 0 psig, 24 hrs.

5/13/03: RU swb. BFL 2,000' FS. S. 0 BO, 3 BLW, 1 hr (1 runs). FFL 2,000' FS. Well KO. F. 0 BO, 13 BLW, FTP 75–150 psig, 1 hr. Cycled plngr three times. Rec 0 BO, 8 BLW. RWTP. Cycled plngr. RDMO Hurricane swb rig #1.

5/17/03: PL. 2, 7, 75 MCF, FTP 280 psig, SICP 580 psig, LP 240 psig, SP 0 psig, DP 0 psig, 24 hrs. FR to PWOPL.