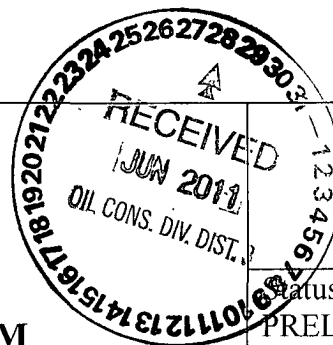


# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM



Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised. March 9, 2006

Status

PRELIMINARY ☒

FINAL ☐

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/23/2011

API No. 30-039-30942

DHC No. DHC3412AZ

Lease No. SF-079265

Well Name

Klein

Well No.

#28N

Unit Letter

Surf- C

BH- F

Section

33

33

Township

T026N

T026N

Range

R006W

R006W

Footage

1244' FNL & 1621' FWL

2070' FNL & 1877' FWL

County, State

Rio Arriba County,

New Mexico

Completion Date

6/11/2011

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

42%

CONDENSATE

PERCENT

27%

DAKOTA

58%

73%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

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