

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 27 2011

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		6. If Indian, Allottee or Tribe Name							
b. Type of Completion ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.		7. Unit or CA Agreement Name and No							
Other: <u>Recomplete MV & DHC w/DK</u>		Rincon Unit							
2. Name of Operator Chevron Midcontinent, L.P. (241333) (c/o Michael Murray)		8. Lease Name and Well No Rincon Unit No. 136							
3. Address PO Box 730, Aztec, NM 87410		9. API Well No. 30-039-82376							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1180' FNL, 990' FEL At surface		10. Field and Pool or Exploratory Basin Dakota/Blanco Mesaverde							
At top prod. interval reported below		11. Sec., T., R., M., on Block and Survey or Area Sec 23 T27N R7W							
At total depth		12. County or Parish Rio Arriba							
14. Date Spudded 10/23/1959		13. State NM							
15. Date T.D. Reached		16. Date Completed 02/08/1960 ☐ D & A ☒ Ready to Prod							
17. Elevations (DF, RKB, RT, GL)* 6618' GL									
18. Total Depth: MD 7675' TVD		19. Plug Back T.D. MD 7663' TVD							
20. Depth Bridge Plug Set. MD N/A TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)							
22. Was well cored? ☐ No ☐ Yes (Submit analysis) Was DST run? ☐ No ☐ Yes (Submit report) Directional Survey? ☐ No ☐ Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stgce Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
reamed	13-3/8"	48# H-40	0'	336'		220 sx		surf	
	9-5/8"	40# N-80	0'	3295'		145 sx		2000'	
8-3/4"	7"	23# N-80	0'	7295'		825 sx		3100'	
6-1/4"	5"	15# J-55	0'	7697'		363 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7627'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status			
A) Mesaverde	4705'	5578'	5370-5558'		200	open			
B) Dakota	7271'	7644'	7414-7644'		152	open			
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
5370-5558'		Acidized w/ 4000 gal 15% HCl							
		Frac'd w/ 42,342 gal clean volume, 1,384,645 scf nitrogen, 100,464# sand							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/9/11	1/16/11	24	→	0.6	137	0			Plunger Lift
Choke Size	Tbg. Press Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	0.6	137	0	200 mcf/bbl	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/26/10	1/16/11	24	→	0.6	103	0			Plunger Lift
Choke Size	Tbg. Press Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	0.6	103	0	200 mcf/bbl	Producing	

*(See instructions and spaces for additional data on page 2)



NMOCD

A

ACCEPTED FOR RECORD

APR 28 2011

FARMINGTON FIELD OFFICE

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28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Cliffhouse	4705
				Menefee	4820
				Pt Lookout	5365
				Mancos	5578
				Gallup	6337
				Graneros	7338
				Dakota	7464

32 Additional remarks (include plugging procedure).

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Michael Murray

Title NM Production Team Lead

Signature

Michael Murray

Date 04/19/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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