	Submit Copy To Appropriate District Office	Energy, Minerals and Natural Resources		Form C-103		
	District I				cober 13, 2009	
	1625 N. French Dr , Hobbs, NM 88240 District II			WELL API NO. 30-045-24614		
	1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease		
	District III			STATE FEE		
	1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8750	15	6. State Oil & Gas Lease No.		
	1220 S St Francis Dr , Santa Fe, NM 87505	,		y. State on & Gas Boast 110.		
	SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Gallegos Canyon Unit		
				8. Well Number 324		
	1. Type of Well: Oil Well Gas Well Other					
	2. Name of Operator			9. OGRID Number		
	BP America Production Com	pany		000778		
	3. Address of Operator			10. Pool name or Wildcat		
	P.O. Box 3092 Houston, TX 77	253	1	West Kutz Pictured Cliffs		
	4. Well Location					
	Unit Letter G:	1590 feet from the North	line and _1450	feet from the _East	line	
	Section 32	Township 29N R	ange 12W	NMPM San Juan	County	
		11. Elevation (Show whether DR, RA	(B, RT, GR, etc.)			
	E. C.					
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
	12. Check	Appropriate Box to indicate Natu	ire of Notice, K	eport or Other Data		
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
	PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WOR			☐ ALTERING (
^	TEMPORARILY ABANDON			.ING OPNS.□ P AND A		
ÉR -				JOB 🗌		
•	DOWNHOLE COMMINGLE					
	OTHER		THER:			
		operations. (Clearly state all pertinent details, and		ncluding estimated date of starting any	proposed work)	
	SEE RULE 19.15.7.14 NMAC. For Multiple Completions Attach wellbore diagram of proposed completion or recompletion					
	After evaluation BP finds no further potential for the above mentioned well. Notify NMOCD 24 hrs Prior to beginning					
	operations					
	BP respectfully requests permission to plug the entire wellbore per the attached P&A procedure.					
			-			
*	Submit 400' TOC verification information or run CRL to verify TOC, and submit information for review prior to cementing Spud Date: O3/16/1981 Rig Release Date: Rig Release Date:					
′4	and submit information for review prior to cementine					
					ED 12	
	Spud Date: 03/16/1981 Rig Release Date:			12 01. CONO		
	•				Dier N/	
				150	10/13 ASV	
	I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
	SIGNATURE Cherry Hla	TITLE <u>Regulatory</u>	Analyst	DATE <u>05/18/2011</u>		
	V					
	Type or print nameCherry Hla	E-mail address: _	hlavacl@bp.com	PHONE: <u>28</u> 1	<u>1-366-4081</u>	
	For State Use Only	, D	il & Gae Iner	ector.		
	APPROVED BY: Branson	Deputy O	il & Gas Insp District #3	DATE JUN 1	0 2011	
	Conditions of Approval (if any):	Ded TITLE [JISHI ICL # C	DATE VOIT	U ZUII	
	See above condition	s A				

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bp

BP - San Juan Wellwork Procedure

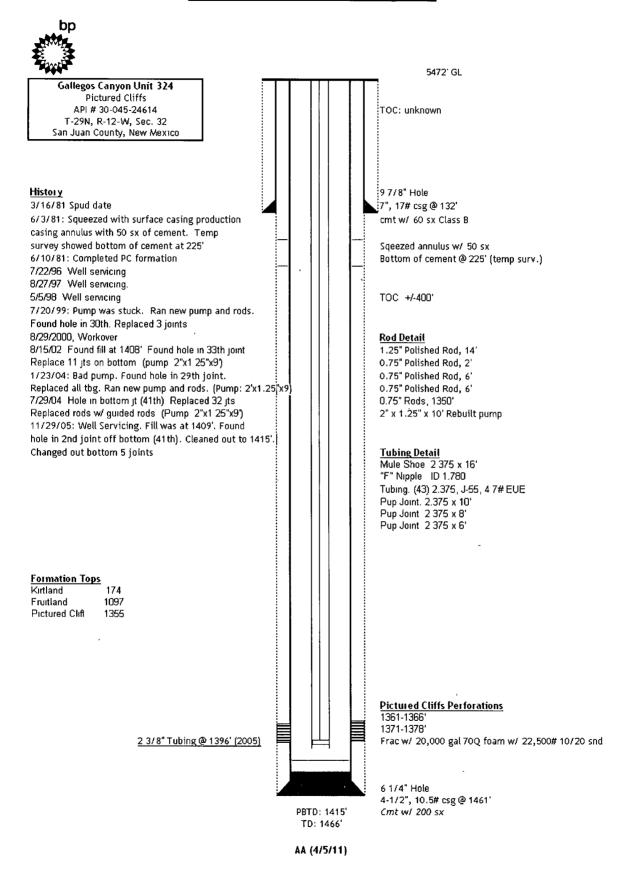
GCU 324 30-045-24614

Unit letter G SEC. 32, T29N, R12W 1590' FNL, 1450 FEL San Juan, NM Picture Cliffs Formation Lease number: E-2447 P&A date – TBD

Basic Job Procedure:

- 1. Pull rods and tubing
- 2. Set Bridge Plug ~ 1340'
- 3. Place cement plugs
 - ➤ 1415 surface (into perforations, over retainer, Picture Cliff, Fruitland, Kirtland, Ojo, and Shallow zones)
 - ❖ Reports from original completion shows a squeeze job was performed to place cement in the 4-1/2" x 7" annulus. The cement was circulated to surface and a temperature survey showed the bottom of the squeeze job at 225'. The original cement job only brought cement up to ~400'. According to well files, all zones are contained behind pipe.
- 4. Install well marker and identification plate per regulatory requirements. RD MO Location

Current Wellbore Diagram



Proposed Wellbore Diagram

