



BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/23/2011

API No. 30-045-35064

DHC No. DHC3530AZ

Lease No. SF-078128

Well Name
Turner Federal

Well No.
#2M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- D	13	T030N	R010W	745' FNL & 979' FWL	San Juan County,
BH- D	13	T030N	R010W	952' FNL & 1012' FWL	New Mexico

Completion Date: 6/20/11

Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		22%		66%
DAKOTA		78%		34%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

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NMOCD