

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN 24 2011

Farmington Field Office

Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NM-03547
2. Name of Operator XTO ENERGY INC.		6 If Indian, Allottee or Tribe Name
3a Address 382 CR 3100 AZTEC, NM 87410	3b Phone No. (include area code) 505-333-3630	7 CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T, R, M, or Survey Description) 1520' FSL & 1070' FEL NESE SEC 33 (I) -T27N-R06W NMM		8 Well Name and No. BREECH F #4M
		9 API Well No. 30-039-22605
		10 Field and Pool, or Exploratory Area BASIN DAKOTA/BASIN MANCOS/ BLANCO MESAVERDE
		11 County or Parish, State RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DOWNHOLE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMMINGLE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval, per NMOC Rule 19.15.12.11 C(2), to DHC production from the Basin Dakota (71599), Basin Mancos (97232) and the Blanco Mesaverde (72319) pools in the Breech F #4M. XTO proposes to downhole commingle these pools upon completion of the Mancos. Please see attached spreadsheets for justification of proposed allocations.

RCVD JUL 1 '11
OIL CONS. DIV.
DIST. 3

Basin Mancos:	Oil: 78%	Gas: 43%	Water: 29%
Basin Dakota:	Oil: 11%	Gas: 41%	Water: 36%
Blanco Mesaverde:	Oil: 11%	Gas: 16%	Water: 35%

The pools are not pre-approved combinations for downhole commingle in the San Juan Basin and the NMOC was notified of our intent via form C-107A on 6/23/2011. Ownership is diverse & notification was made by CRR on 6/23/2011. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

DHC 4411

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) WANETT MCCAULEY	Title REGULATORY COMPLIANCE TECHNICIAN
Signature Wanett McCauley	Date 6/23/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Joe Hunt	Title GEO	Date 6-24-11
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC A

Breech F 4M - Allocations*Wells Producing from the Mancos that were drilled after 2000, located in the 9 Sections surrounding the Breech F 4M*

LEASE	NO	RESERVOIR	Section	Township	Range	FIELD	OPERATOR	1st PROD	LAST PROD	DAYS ON	CUMUL	CUMUL	CUMUL	AVERAGE	AVERAGE	AVERAGE
											OIL (BBL)	GAS (MCF)	WATER (BBL)	OIL (BBL/D)	GAS (MCF/D)	WATER (BBL/D)
BREECH E	50E	MANCOS	5	26 N	6 W	BLANCO	XTO ENERGY	20040131	20101101	2291	5090	258378	123	2 22	112 78	0 05
BREECH E	58M	MANCOS	3	26 N	6 W	BLANCO	XTO ENERGY	20030731	20101101	2622	5071	295043	86	1 93	112 53	0 03
BREECH E	65	MANCOS	5	26 N	6 W	BASIN	XTO ENERGY	20071031	20101101	1149	672	71215	74	0 58	61 98	0 06
BREECH E	850	MANCOS	5	26 N	6 W	BLANCO	XTO ENERGY	20051031	20101101	1731	682	94903	500	0 39	54 83	0 29
BREECH F	16	MANCOS	33	27 N	6 W	BASIN	XTO ENERGY	20090930	20101101	449	3083	71917	625	6 87	160 17	1 39
BREECH F	8M	MANCOS	34	27 N	6 W	BLANCO	XTO ENERGY	20021231	20101101	2779	2456	218703	117	0 88	78 70	0 04
Average														2415	9683	0331

Breech F 4M Current Production

LEASE NAME		RESERVOIR	SECTION	TOWNSHIP	RANGE	FIELD	OPERATOR	12 MONTH AVERAGE OF LATEST PRODUCTION		
								OIL (BBL/D)	GAS (MCF/D)	WATER (BBL/D)
BREECH F	4M	DAKOTA	33	27 N	6 W	BASIN	XTO ENERGY	0 29	93 06	0 39
BREECH F	4M	MESAVERDE	33	27 N	6 W	BLANCO	XTO ENERGY	0 31	36 19	0 39

Allocations

	Oil	Gas	Water
Mancos	78%	43%	29%
Dakota	11%	41%	36%
Mesaverde	11%	16%	35%

Last 12 Months Production For the Bolack C 13B

Dakota Production

	Oil Prod (BBL)	Gas Prod (MCF)	Water Prod (BBL)	Days On	Oil (BBL/D)	Gas (MCF/D)	Water (BBL/D)
12/31/2009	10	3171	20	31	0.32	102.29	0.65
1/31/2010	14	3117	0	24	0.58	129.88	0.00
2/28/2010	10	2603	20	28	0.36	92.96	0.71
3/31/2010	10	2636	20	31	0.32	85.03	0.65
4/30/2010	6	2422	0	30	0.20	80.73	0.00
5/31/2010	12	2937	0	31	0.39	94.74	0.00
6/30/2010	5	2680	0	30	0.17	89.33	0.00
7/31/2010	5	2789	20	31	0.16	89.97	0.65
8/31/2010	8	2682	0	31	0.26	86.52	0.00
9/30/2010	8	2746	45	30	0.27	91.53	1.50
10/31/2010	8	2690	0	31	0.26	86.77	0.00
11/30/2010	7	2610	15	30	0.23	87.00	0.50
AVERAGE					0.29	93.06	0.39

Mesaverde Production

	Oil Prod (BBL)	Gas Prod (MCF)	Water Prod (BBL)	Days On	Oil (BBL/D)	Gas (MCF/D)	Water (BBL/D)
12/31/2009	10	1233	20	31	0.32	39.77	0.65
1/31/2010	14	1212	0	24	0.58	50.50	0.00
2/28/2010	10	1012	20	28	0.36	36.14	0.71
3/31/2010	11	1025	20	31	0.35	33.06	0.65
4/30/2010	6	942	0	30	0.20	31.40	0.00
5/31/2010	13	1142	0	31	0.42	36.84	0.00
6/30/2010	5	1042	0	30	0.17	34.73	0.00
7/31/2010	6	1085	20	31	0.19	35.00	0.65
8/31/2010	9	1043	0	31	0.29	33.65	0.00
9/30/2010	9	1068	45	30	0.30	35.60	1.50
10/31/2010	9	1046	0	31	0.29	33.74	0.00
11/30/2010	8	1015	15	30	0.27	33.83	0.50
AVERAGE					0.31	36.19	0.39