

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-039-23755

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lindrith B Unit

8. Well Number 35

9. OGRID Number

217817

10. Pool name or Wildcat

Lindrith Gallup Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter G : 1914 feet from the North line and 2076 feet from the East line

Section 9 Township 24N Range 3W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6978' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: P&A Dakota & TA Wellbore ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

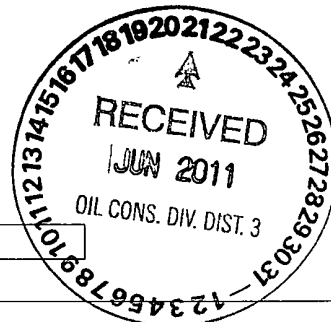
ConocoPhillips Company requests permission to P&A the Dakota formation for the subject well and temporary abandon the wellbore for future uphole potential per the attached procedure, current and proposed wellbore schematics.

Spud Date:

10/12/1985

Rig Released Date:

10/30/1985



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 6/20/11

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

Deputy Oil & Gas Inspector,

APPROVED BY: Branche Bell

TITLE District #3

DATE 6-28-11

Conditions of Approval (if any):

A

ConocoPhillips
LINDRITH B UNIT 35
Expense - P&A

Lat 36° 19' 36.62" N

Long 107° 9' 34.308" W

*****Note: There are tools stuck downhole. Set locking 3 slip stop before pulling tubing.*****

PROCEDURE

Note: This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of a steel tank to handle waste fluids circulated from the well and cement wash up. All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II (Class B) mixed at 15.6 ppg with a 1.18 cf/sk yield. **Notify NMOCD 24 hours before performing MIT.**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Install and test rig anchors prior to moving in rig.
2. MIRU daylight pulling unit. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, if necessary.
4. ND wellhead and NU BOPE. Pressure test BOP. PU and remove tubing hanger and tag for fill, adding additional joints as needed.
5. TOOH with tubing (per pertinent data sheet).
6. Run casing scraper from top of perforations to surface.
7. **Plug #1 (Dakota perforations & Dakota formation top, 7,396' - 7,296')**: RIH and set CR for 5 1/2", 15.5#, K-55 casing at 7,396'. Pressure test tubing to 1000 psi. Load casing with water and attempt to establish circulation. Pressure test casing to 560 psi. If casing does not pressure test, then spot or tag subsequent plugs as appropriate. Mix 17 sx Class B cement and spot inside the casing above CR to isolate the Dakota perforations and formation top. WOC. Tag cement.
8. Circulate well clean with water. Pressure test (MIT) casing to 560 psi for 30 min and record on a 2-hour chart with a 1000# spring. (NMOCD requires a 30 min. test, no more than 10% pressure loss, and rate must be stabilized). If casing does not test, then spot and tag subsequent plugs as necessary.
9. TIH with tubing and pump corrosion inhibiting fluid ("packer fluid") until water is displaced. Contact Jerah Taylor (505-330-5794) at NALCO for treatment details. TOOH and LD tubing. Add additional packer fluid if necessary.
9. ND BOPE & NU wellhead. RDMO.

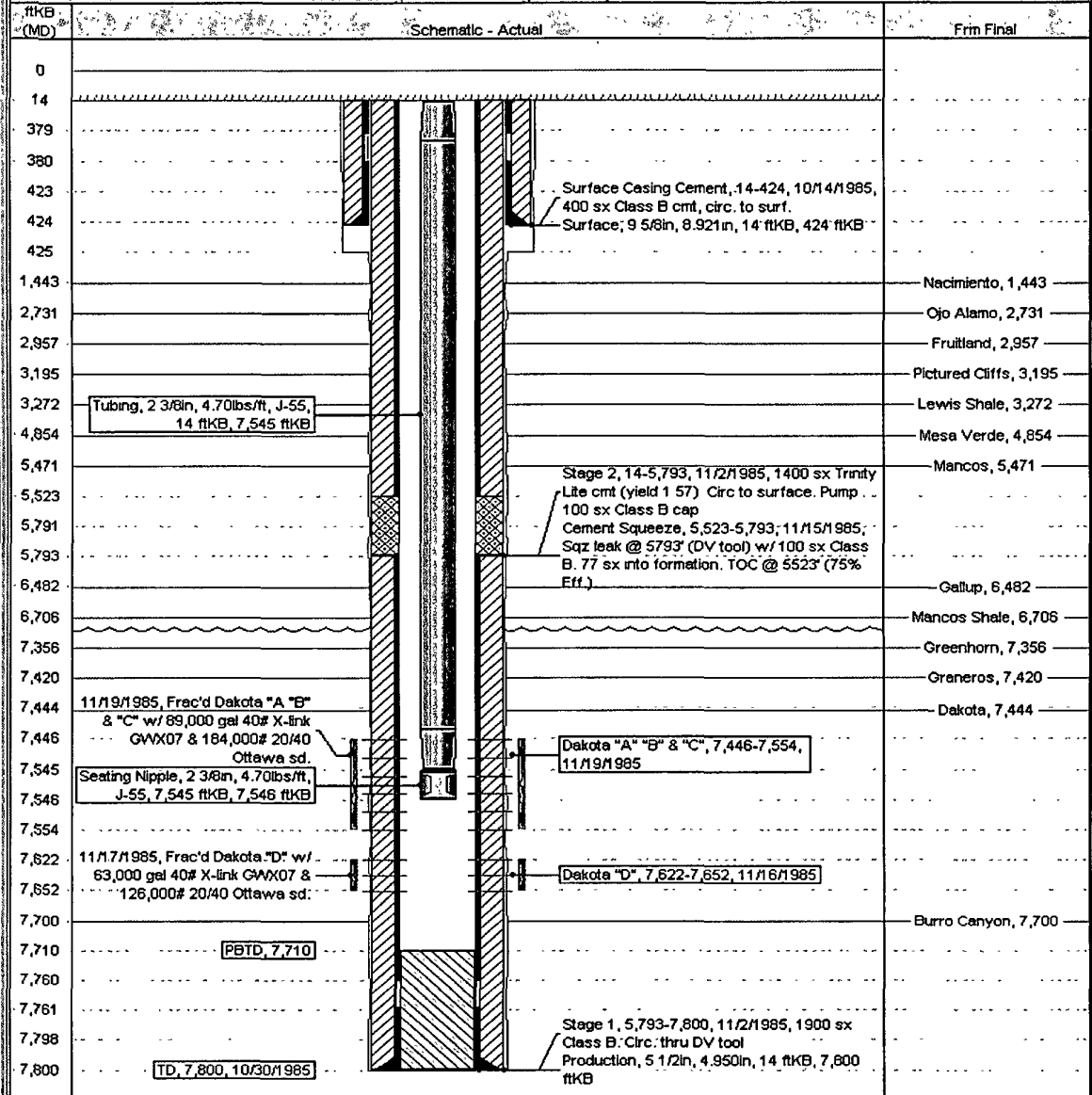
ConocoPhillips

Well Name: **LINDRITH B UNIT 035**

Current Schematic

API/UVI 3003923755	Surface Legal Location NMPM-24N-03W-09-G	Field Name DK	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical	Edit
Ground Elevation (ft) 6,978.00	Original KB/TY Elevation (ft) 6,992.00	KB-Ground Distance (ft) 14'00	KB-Casing/Flange Distance (ft) 14'00	KB-Tubing Hanger Distance (ft) 14'00		

Well Config: Vertical - Original Hole, 3/9/2011 9:38:27 AM



ConocoPhillips

Well Name: LINDRITH B UNIT 035

Proposed Schematic

API/URN 3003923755	Carbide Legal Location NMPM-24N-03W-09-G	Field Name DK	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical	Edit
Ground Elevation (ft) 6,978.00	Original RPT Elevation (ft) 6,992.00	I/B-Grout Distance (ft) 14'00	I/B-Casing (ft) to I/B-Grout 14'00	I/B-Testing Hanger Distance (ft) 14'00		

