

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

**NMSF-078498**

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

**San Juan 28-7 Unit**

8 FARM OR LEASE NAME, WELL NO

**59A**

9 API WELL NO

**30-039-25666**

10 FIELD AND POOL, OR WILDCAT

**South Blanco Pictured Cliffs**

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Sec. 29, T28N, R7W**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF RESVR  Other **Recomplete**

2 NAME OF OPERATOR  
**ConocoPhillips Company**

3 ADDRESS AND TELEPHONE NO.  
**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **P (SESE), 1190 FSL & 870 FEL**  
  
At top prod interval reported below **SAME AS ABOVE**  
  
At total depth **SAME AS ABOVE**

12 COUNTY OR PARISH  
**Rio Arriba**  
13 STATE  
**New Mexico**

15 DATE SPURRED **07/22/1997** 16 DATE T.D REACHED **07/29/1997** 17 DATE COMPL (Ready to prod) **05/31/2011 GRC** 18 ELEVATIONS (DF, RKB, RT, BR, ETC)\* **GL 6656' KB 6670'** 19. ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD **7195'** 21 PLUG, BACK T D, MD & TVD **5700'** 22 IF MULTIPLE COMPL, HOW MANY\* **3** 23 INTERVALS DRILLED BY **yes** CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
**South Blanco Pictured Cliffs 3246' - 3260'** 25. WAS DIRECTIONAL SURVEY MADE **NO**

26 TYPE ELECTRIC AND OTHER LOGS RUN  
**GR/CCL/CBL** 27 WAS WELL CORED **No**

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
<b>9 5/8" / K-55</b>	<b>36#</b>	<b>285'</b>	<b>12 1/4"</b>	<b>Surface, 251sx</b>	
<b>7" / K-55</b>	<b>23#</b>	<b>3003'</b>	<b>8 3/4"</b>	<b>Surface, 515sx</b>	<b>30 bbls</b>
<b>4 1/2" / K-55</b>	<b>11.6# / 10.5#</b>	<b>7195'</b>	<b>6 1/4"</b>	<b>TOC @ 1956', 510sx</b>	

29 LINER RECORD 30 TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<b>2 3/8", 4.7#, J-55</b>	<b>5499'</b>	

31 PERFORATION RECORD (Interval, size and number)  
**Pictured Cliffs w/ .40" diam.  
2SPF @ 3246' - 3260' = 28 Holes**  
  
**Pictured Cliffs = 28 Holes**

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
**3246' - 3260'**  
**Acidize w/ 12bbls 10% Formic Acid. Frac w/ 2,982gals 25# X-Link w/ 102,110gals 75% 25# Linear Gel Foam w/ 68,229# of 20/40 Brown Sand. N2:1,463,800SCF**

33 PRODUCTION  
DATE FIRST PRODUCTION **N/A** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **FLOWING** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
<b>05/31/2011</b>	<b>1 hr.</b>	<b>1/2"</b>	<b>→</b>	<b>0</b>	<b>63 mcf/h</b>	<b>trace</b>	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
<b>SI - 227psi</b>	<b>SI - 230psi</b>	<b>→</b>	<b>0</b>	<b>1518 mcf/d</b>	<b>1 bwpd</b>		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) **To be sold** TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
**This well is a Blanco Mesaverde, Basin Fruitland Coal and South Blanco Pictured Cliff well to be commingled per DHC order 3061.**

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Crystal Tabeja* TITLE **Staff Regulatory Technicain** DATE **6/20/11**

(See Instructions and Spaces for Additional Data on Reverse Side)

**ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**JUN 21 2011**

**NMOCD**

**FARMINGTON FIELD OFFICE**  
59 50

2011 JUN 21 11:11 AM  
 01005.DIV.  
 DIST. 3

API # 30-039-25666		San Juan 28-7 Unit 59A			
Ojo Alamo	2378'	2494'	White, cr-gr ss.	Ojo Alamo	2378'
Kirtland	2494'	2979'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2494'
Fruitland	2979'	3230'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2979'
Pictured Cliffs	3230'	3398'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3230'
Lewis	3398'	4192'	Shale w/siltstone stringers	Lewis	3398'
Chacra	4192'	4906'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4192'
Mesa Verde	4906'	5020'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4906'
Menefee	5020'	5494'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5020'
Point Lookout	5494'	5868'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5494'
Mancos	5868'	6643'	Dark gry carb sh.	Mancos	5868'
Gallup	6643'	7195'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6643'
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros	
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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Expires: December 31, 1991

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5 LEASE DESIGNATION AND SERIAL NO <b>NMSF-078498</b>
b TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> Other <b>RECOMPLETE</b>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME <b>San Juan 28-7 Unit</b>
2 NAME OF OPERATOR <b>ConcoPhillips Company</b>		7 UNIT AGREEMENT NAME <b>San Juan 28-7 Unit</b>
3 ADDRESS AND TELEPHONE NO <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>		8 FARM OR LEASE NAME, WELL NO <b>59A</b>
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>P (SESE), 1190 FSL &amp; 870 FEL</b> At top prod interval reported below <b>SAME AS ABOVE</b> At total depth <b>SAME AS ABOVE</b>		9 API WELL NO <b>30-039-25666</b>
		10 FIELD AND POOL, OR WILDCAT <b>Basin Fruitland Coal</b>
		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 29, T28N, R7W</b>

14 PERMIT NO.		DATE ISSUED		12 COUNTY OR PARISH <b>Rio Arriba</b>	13 STATE <b>New Mexico</b>
15 DATE SPUDDED <b>07/22/1997</b>	16 DATE T D REACHED <b>07/29/1997</b>	17 DATE COMPL (Ready to prod.) <b>05/31/2011 GRC</b>		18 ELEVATIONS (DF, RKB, RT, BR, ETC)* <b>GL 6656' KB 6670'</b>	19 ELEV CASINGHEAD
20 TOTAL DEPTH, MD & TVD <b>7195'</b>	21 PLUG, BACK T D., MD & TVD <b>5700</b>	22 IF MULTIPLE COMPL., HOW MANY* <b>3</b>	23 INTERVALS DRILLED BY	ROTARY TOOLS <b>yes</b>	CABLE TOOLS
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Basin Fruitland Coal 3098' - 3224'</b>				25 WAS DIRECTIONAL SURVEY MADE <b>NO</b>	
26 TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/CCL/CBL</b>				27 WAS WELL CORED <b>No</b>	

28 CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / K-55	36#	285'	12 1/4"	Surface, 251sx	
7" / K-55	23#	3003'	8 3/4"	Surface, 515sx	30 bbls
4 1/2" / K-55	11.6# / 10.5#	7195'	6 1/4"	TOC @ 1956', 510sx	

29 LINER RECORD				30 TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	5499'	

31 PERFORATION RECORD (Interval, size and number) Lower Fruitland Coal w/ .40" diam. 2SPF @ 3208' - 3224', 3203' - 3206' = 41 Holes Upper Fruitland Coal w/ .40" diam. 3SPF @ 3160' - 3162' = 6 Holes 2SPF @ 3098' - 3158' = 66 Holes  Fruitland Coal Total Holes = 113		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <b>3203' - 3224'</b> Acidize w/ 12bbls 10% Formic Acid. Frac w/ 2,982gals 25# X-Link w/ 102,110gals 75% 25# Linear Gel Foam w/ 68,229# of 20/40 Brown Sand. N2:1,463,800SCF  <b>3098' - 3162'</b> Acidize w/ 12bbls 10% Formic Acid. Frac w/ 5,532gals 25# X-Link Pre-Pad w/ 152,342gals 75% 25# Linear Gel Foam w/ 112,822# of 20/40 Brown Sand. N2:1,776,400SCF	
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33. DATE FIRST PRODUCTION <b>N/A</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>FLOWING</b>			WELL STATUS (Producing or shut-in) <b>SI</b>		
DATE OF TEST <b>06/01/2011</b>	HOURS TESTED <b>1 hr.</b>	CHOKE SIZE <b>1/2"</b>	PROD'N FOR TEST PERIOD →	OIL--BBL <b>0</b>	GAS--MCF <b>40 mcf/h</b>	WATER--BBL <b>trace</b>	GAS-OIL RATIO
FLOW TUBING PRESS <b>SI - 227psi</b>	CASING PRESSURE <b>SI - 230psi</b>	CALCULATED 24-HOUR RATE →	OIL--BBL <b>0</b>	GAS--MCF <b>960 mcf/d</b>	WATER--BBL <b>1 bwpd</b>	OIL GRAVITY-API (CORR)	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc ) <b>To be sold</b>	TEST WITNESSED BY
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SIGNED *Capital Tapaya* TITLE Staff Regulatory Technicain DATE 6/20/11

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**FARMINGTON FIELD OFFICE**

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Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn	'
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros	'
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	'

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