

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires. December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

NMSF-078498

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 28-7 Unit

8 FARM OR LEASE NAME, WELL NO

59A

9 API WELL NO

30-039-25666

10 FIELD AND POOL, OR WILDCAT

South Blanco Pictured Cliffs

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 29, T28N, R7W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☒ Other ☐ **Recomplete**

2 NAME OF OPERATOR

ConcoPhillips Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface P (SESE), 1190 FSL & 870 FEL

At top prod interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

14 PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH

Rio Arriba

13 STATE

New Mexico

15 DATE SPUNNT

07/22/1997

16 DATE T.D. REACHED

07/29/1997

17 DATE COMPL (Ready to prod)

05/31/2011 GRC

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6656' KB 6670'

19. ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7195'

21 PLUG, BACK T D, MD & TVD

5700'

22 IF MULTIPLE COMPL, HOW MANY*

3

23 INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

South Blanco Pictured Cliffs 3246' - 3260'

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

NO

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / K-55	36#	285'	12 1/4"	Surface, 251sx	
7" / K-55	23#	3003'	8 3/4"	Surface, 515sx	30 bbls
4 1/2" / K-55	11.6# / 10.5#	7195'	6 1/4"	TOC @ 1956', 510sx	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	5499'	

31 PERFORATION RECORD (Interval, size and number)

Pictured Cliffs w/ .40" diam.
2SPF @ 3246' - 3260' = 28 Holes

Pictured Cliffs = 28 Holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

3246' - 3260'

Acidize w/ 12bbls 10% Formic Acid. Frac w/ 2,982gals 25# X-Link w/ 102,110gals 75% 25# Linear Gel Foam w/ 68,229# of 20/40 Brown Sand. N2:1,463,800SCF

33 DATE FIRST PRODUCTION

N/A

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

FLOWING

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
05/31/2011	1 hr.	1/2"		0	63 mcf/h	trace	

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI - 227psi	SI - 230psi		0	1518 mcf/d	1 bwpd	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This well is a Blanco Mesaverde, Basin Fruitland Coal and South Blanco Pictured Cliff well to be commingled per DHC order 3061.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Crystal Tapera TITLE Staff Regulatory Technicain DATE 6/20/11

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 21 2011

NMOC D

FARMINGTON FIELD OFFICE
58 500

API # 30-039-25666			San Juan 28-7 Unit 59A		
Ojo Alamo	2378'	2494'	White, cr-gr ss.	Ojo Alamo	2378'
Kirtland	2494'	2979'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2494'
Fruitland	2979'	3230'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2979'
Pictured Cliffs	3230'	3398'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3230'
Lewis	3398'	4192'	Shale w/siltstone stringers	Lewis	3398'
Chacra	4192'	4906'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4192'
Mesa Verde	4906'	5020'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4906'
Menefee	5020'	5494'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5020'
Point Lookout	5494'	5868'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5494'
Mancos	5868'	6643'	Dark gry carb sh.	Mancos	5868'
Gallup	6643'	7195'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6643'
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros	
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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Basin Fruitland Coal

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OR AREA

Sec. 29, T28N, R7W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☒ Other ☐ RECOMPLETE

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ConocoPhillips Company

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GL 6656' KB 6670'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7195'

21 PLUG, BACK T D., MD & TVD

5700

22 IF MULTIPLE COMPL.,
HOW MANY*

3

23 INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 3098' - 3224'

25 WAS DIRECTIONAL
SURVEY MADE

NO

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / K-55	36#	285'	12 1/4"	Surface, 251sx	
7" / K-55	23#	3003'	8 3/4"	Surface, 515sx	30 bbls
4 1/2" / K-55	11.6# / 10.5#	7195'	6 1/4"	TOC @ 1956', 510sx	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	5499'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Lower Fruitland Coal w/ .40" diam.
2SPF @ 3208' - 3224', 3203' - 3206' = 41 Holes
Upper Fruitland Coal w/ .40" diam.
3SPF @ 3160' - 3162' = 6 Holes
2SPF @ 3098' - 3158' = 66 Holes

Fruitland Coal Total Holes = 113

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

3203' - 3224'	Acidize w/ 12bbls 10% Formic Acid. Frac w/ 2,982gals 25# X-Link w/ 102,110gals 75% 25# Linear Gel Foam w/ 68,229# of 20/40 Brown Sand. N2:1,463,800SCF
3098' - 3162'	Acidize w/ 12bbls 10% Formic Acid. Frac w/ 5,532gals 25# X-Link Pre-Pad w/ 152,342gals 75% 25# Linear Gel Foam w/ 112,822# of 20/40 Brown Sand. N2:1,776,400SCF

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
N/A	FLOWING	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
06/01/2011	1 hr.	1/2"	→	0	40 mcf/h	trace	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
SI - 227psi	SI - 230psi	→	0	960 mcf/d	1 bwpd		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

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Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	