

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No 1004-0137  
Expires: July 31, 2010

JUN 27 2011

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
SF 079360

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

Records Clean up

7. If Unit of CA/Agreement, Name and/or No  
Rincon Unit

## 2. Name of Operator

Chevron Midcontinent, L.P.

8. Well Name and No.  
Rincon Unit 185R

## 3a Address

PO Box 730, Aztec, NM 87410 (Attn: Michael Murray)

## 3b. Phone No. (include area code)

505-333-1919

9. API Well No.  
30-039-26690

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1402' FNL 1913' FEL, Sec 22, T 27N, R 7W

10. Field and Pool or Exploratory Area  
Basin Dakota / Blanco Mesaverde11. Country or Parish, State  
Rio Arriba, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other production allocation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

In addition to the BLM 3160-4 MV recompletion report, Chevron Midcontinent, L.P. respectfully submits allocation factors for the downhole commingling of the Blanco Mesaverde (72319) and Basin Dakota (71599) Pools in accordance with DHC #497AZ. This well was initially and still is downhole commingled in the Blanco Mesaverde (f/ 5204-5430') and the Basin Dakota (f/ 7278-7488') in July 2001.

## Rincon 185R MV/DK Allocation Factors

	Gas	Oil	Water
Blanco Mesaverde (72319)	60%	50%	50%
Basin Dakota (71599)	40%	50%	50%

The following is the isolated tests and volumes on 18/64 choke for each interval from the flowback reports:

Formation	Date 1st Produced	Test Date	Gas Test Volume	%
Mesaverde	7/27/01	7/28/01	1.5 MMcf	60%
Dakota	8/9/01	8/10/01	1 MMcf	40%

Evaluating offset production, the gas rates fall in the mean, and the oil and water rates for each zone come out to be 50%.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  
Jason Chow

Title Production Engineer

Signature

Jason Chow

Date 06/23/2011

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Harvitt

Title Geo

Date 6-28-11

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office FFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD



**RECEIVED**

**JUN 27 2011**

Farmington Field Office  
Bureau of Land Management

June 24, 2011

Farmington Field Office  
Bureau of Land Management  
1235 La Plata Highway, Suite A  
Farmington, NM 87401

In an e-mail from Gail Clayton sent to Mary Bates, PRA with Chevron, it was mentioned that according to Mark Reynolds at the ONRR, data reported by Chevron on the OGORS is not consistent with the BLM database.

The Rincon 185R (API 30-039-26690 C02) does not exist as a valid completion in the BLM database. The BLM has no record of the DHC and shows only one completion in the Dakota in July 2001. There is an NOI to DHC but no record of any work done. A 3160-4 for the Mesaverde needs to be submitted and allocation factors submitted for approval.

Attached is the aforementioned 3160-4 for the Mesaverde recompletion. Allocation factors for the Mesaverde and Dakota DHC are also attached on the 3160-5. We apologize for the inconvenience, and thanks for your patience.

Jason Chow  
Production Engineer